

**SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATIONS
 QUARTERLY REPORTING FOR PERIOD 31/03/2021 to 30/06/2021**

ENVIRONMENT MANAGEMENT PLAN – Kyalla 117 N2 Drilling, stimulation and well test EMP NT-2050-15-MP-25

Incident date (dd/mm/yy)	Area / location	Incident summary	Actual consequence (from risk assessment) ¹	Corrective actions	Relevant Environment Performance Standard	Effect on Relevant Environmental Outcome	Other Regulator notification
24/04/2021	Kyalla 117 N2 (Beetaloo Basin)	When transferring flowback fluid between an enclosed tank to an open treatment tank, a fluid level sensor became stuck with sediment resulting in an inaccurate tank level. During routine inspections the following day, it was identified that the flowback treatment tank fluid level was above the required freeboard by 100mm. The tank still had over 1200mm of available freeboard with no risk that the tank would overflow.	No impact	<ul style="list-style-type: none"> • Flowback fluid was immediately transferred from the treatment tank to the enclosed tank to return the fluid level below the freeboard level. • The fluid level sensor was cleaned and returned back to service • A weekly inspection and cleaning protocol for the sensor has been implemented. 	N/A- standard set within wastewater management plan.	N/A- no impact on the environmental outcome	N/A