Quarterly Summary Report about recordable incidents under Sec 35 Petroleum (Environment) Regulations

	SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATIONS QUARTERLY REPORTING FOR PERIOD March 2019 TO May 2019														
ENVIRONME	ENVIRONMENT MANAGEMENT PLAN – PALM VALLEY GAS FIELD														
Incident date (dd/mm/yy)	Area / location	Incident summary	Actual consequence (from risk assessment) ¹	Corrective actions	Relevant Environment Performance Standard	Effect on Relevant Environmental Outcome	Other Regulator notification								
22/05/19 – 23/05/19	Palm Valley 13	Gas release from PV-13 well as a result of a failed level controller in the gas/water separator. This caused water to be drained from the separator, and gas to vent through the water line and into the water storage tanks, subsequently venting from the tank vent. Approximately 10,435 standard cubic meters of gas was released.	Minor	 Shut the well in and made the area safe Replace the faulty level switch with a higher reliability alternative Initiate a formal investigation 	Asset Integrity – No Uncontrolled Releases	No environmental harm	DPIR, NT- Worksafe								

¹To be attached to the incident & report/advice

Figure 1 – Palm Valley 13 Incident Risk Assessment

Revised Risk Assessment	Le	egend Very	High	High	Me	dium	Low
Actual Outcome: Minor					Likelih	ood	
Potential Consequence: Serious							
Potential Likelihood: Unlikely				kely			>
Potential Risk Rating: M			g	IIII	ž	e	Likel
Notify:			Remote	Highly Unlikely	Unlikely	Possible Likelv	uikeiy Highly Likely
Deadline:		Catastrophi			VH \		
Coordinator:		Critical	н	н	Η		н үн
Initial Risk Assessment	- Cooling	Major	М	М	М	H VI	н үн
Actual Outcome: Minor	00000	Serious	L	L	м	мн	н
Potential Consequence: Critical	C	Moderate	L	L	L	M M	M
Potential Likelihood: Possible		Minor	L	L	L	L M	M
Potential Risk Rating: VH							