

Quarterly Recordable Environmental Incident Report



Mereenie Oil and Gas Field – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 1 April to 30 June 2022.

Nil Incident Report <input type="checkbox"/>					
Interest Holder Name	<ul style="list-style-type: none"> Central Petroleum Mereenie Pty Ltd Macquarie Mereenie Pty Ltd 	Title holder business address	<ul style="list-style-type: none"> Level 7, 369 Ann Street Brisbane Qld 4000 Level 6 / 50 Martin Place, Sydney, NSW, 2000 	EMP title for the activity	Mereenie Oil and Gas Field Environment Management Plan
Activity type	Production	Quarter, Year	Quarter 2, 2022	Title details	Operating Licence 4 and 5

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION				
Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in approved EMP	Immediate action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
08 May 2022 10:45	Pinhole leak at EM34/40 flow line from loss of integrity via corrosion. Loss of containment of gas of approximately 450sm ³ . Loss of hydrocarbon (liquid) of approximately 100L to grade.	<ul style="list-style-type: none"> No uncontrolled gas release. No spills or leaks of hazardous material into surrounding environment. 	<ul style="list-style-type: none"> Isolation and depressurisation of flowline. Clamp to prevent further loss. Contaminated soils removed and disposed of in accordance with waste procedures. 	<ul style="list-style-type: none"> Replacement of failed flow line section. Continuation of asset integrity inspection program.
29 June 2022 13:00	During an area inspection an operator observed a small amount of gas emanating from, or adjacent to the Mereenie 1 well. This well is classified in NT Government records as being decommissioned in 1964. The source, composition and volume of gas is currently unknown. DITT have been notified of the incident.	<ul style="list-style-type: none"> No uncontrolled gas release. 	<ul style="list-style-type: none"> Area has been made safe. Review of historical records to understand well design and decommissioning approach and standard. Liaison with DITT on forward plan. 	<ul style="list-style-type: none"> Assess other decommissioned wells in the field. Develop a remediation plan once the source, composition and volume of gas is known. Continue to liaise with DITT