



Sweetpea Petroleum Pty Ltd  
C/- Tamboran Resources Limited  
GPO Box 4025  
Darwin, NT0801  
Australia

ABN 42 074 750 879

7 November 2025

Ms Sally Strohmayer  
Director Petroleum Operations  
Department of Land, Planning and Environment  
GPO Box 3675  
Darwin NT 0801

E: [onshoregas.dlpe@nt.gov.au](mailto:onshoregas.dlpe@nt.gov.au)

Dear Ms Strohmayer

### **Regulation 22 – Well Drilling, Hydraulic Fracture Stimulation and Well Testing EMP (SWP4-3) update**

The purpose of this regulation 22 notification is to update the *EP136 Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan (EMP)* (SWP4-3) approved by the Minister on 11 August 2022. The consolidation of the regulation 22 notifications into the updated EMP, includes:

- SWP4-3.1 Stormwater Release Criteria, Bunding Management and Asset Protection Zone
- SWP4-3.2 EP136 Seismic EMP (SWP1-4) regulated activities roll up to DST EMP
- SWP4-3.3 EP136 Civil Construction and Water Bore EMP (SWP2-3) regulated activities roll up to DST EMP.

The proposed amendments apply to the above Sweetpea Petroleum Pty Ltd *EP136 Well Drilling, Hydraulic Fracture Stimulation and Well Testing EMP* (SWP4-3), and include a consolidation of the existing scopes covered by *EP136 Seismic Exploration Program EMP* (SWP1-4), referred as EP136 Seismic EMP, and *EP136 Civil Construction and Water Bore EMP* (SWP2-3), referred as EP136 C&WB EMP.

A notice supporting this application has been provided with this letter and is attached in Appendix A.

A regulation 22<sup>1</sup> notification has been deemed appropriate based on the following information:

- The proposed modification does not introduce a new regulated activity that has not already been assessed.
- The EMP update aims to consolidate the previous regulation 22 notifications.
- The modification increases regulatory efficiency, with all regulated activities being consolidated under the EP136 DST EMP.
- The modification does not result in a new or increased environmental impact or risk that is not already described and assessed in the EMP.

The EMP and appendices have been provided as standalone to this notice. If you require any further information on the regulation 22 notification, please do not hesitate to call the undersigned on 0427 610 558.

Yours faithfully



Alana Court  
**Senior Environmental Approvals Manager**

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<sup>1</sup> In accordance with the Petroleum (Environment) Regulations 2016.

**Appendix A: Change notice – Regulation 22**

Interest holder	Sweetpea Petroleum Pty Ltd	EMP Title	Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan	Unique EMP ID	SWP4-3	Mod #	4	Date	12 May 2026
Brief Description	<p>The <i>Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan</i> (DST EMP) update is provided to consolidate Regulation 22 notifications. The update includes converting rolling up the 3 modification notifications and this modification. The updated EMP and associated appendices is provided with this modification as a separate document</p> <p>The following additional modifications have been included in this Regulation 22 notification:</p> <ul style="list-style-type: none"> <li>- Update of the spill rating tiers to be consistent with other Sweetpea/Tamboran EMPs in Appendix G.</li> <li>- Minor formatting, Government Department and company detail updates.</li> </ul> <p>The Appendices have been compiled as follows:</p> <ul style="list-style-type: none"> <li>- Appendix A Exploration Environmental Risk Assessment <ul style="list-style-type: none"> <li>o Table 57 Seismic ERA Table</li> <li>o Table 58 Civil Construction and Water Bore ERA Table</li> <li>o Table 59 Well Drilling, HFS and Well Testing ERA Table</li> </ul> </li> <li>- Appendix B Erosion and Sediment Control Plan (Rev 4, 31/10/2025)</li> <li>- Appendix C Chemical Risk Assessment (no change - Rev 0, 07/01/2022)</li> <li>- Appendix D Stakeholder Engagement (no change)</li> <li>- Appendix E Methane Emission Plan (Rev 4, 31/10/2025)</li> <li>- Appendix F Wastewater Management Plan (Rev 4, 31/10/2025)</li> <li>- Appendix G Spill Prevention and Response Plan (Rev 2, 31/10/2025)</li> <li>- Appendix H Weed Management Plan (Rev 8, 31/10/2025)</li> <li>- Appendix I Bushfire Management Plans (Rev 4, 31/10/2025) – note that quality of images in the Bushfire Plans are currently being updated with current bushfire mapping for 2016-2025 reporting.</li> <li>- Appendix J Rehabilitation Plan (Rev 4, 31/10/2025) <ul style="list-style-type: none"> <li>o J-1 – Rehabilitation Plan – Seismic Program</li> <li>o J-2 – Rehabilitation Plan – Well sites, gravel pits</li> </ul> </li> <li>- Appendix K Emergency Response Plan (no change – Rev 0, 19/10/2021)</li> <li>- Appendix L Cultural Heritage Finds Protocol (Rev 3, 31/10/2025)</li> <li>- Appendix M Seismic Exploration Ground Condition (previous appendix from Seismic EMP – Rev 3, 24/09/2020)</li> <li>- Appendix N Land Condition Assessments <ul style="list-style-type: none"> <li>o N-1 Seismic Program Land Condition Assessment (AECOM, 2020a)</li> <li>o N-2 C&amp;WB Program Land Condition Assessment (AECOM, 2021)</li> </ul> </li> <li>- Appendix O Cultural Heritage Assessment (AECOM, 2020b)</li> </ul>								

Interest holder	Sweetpea Petroleum Pty Ltd	EMP Title	Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan	Unique EMP ID	SWP4-3	Mod #	4	Date	12 May 2026
Geospatial files included?	N/A - No change to previously provided shapefiles.								
Does the proposed change result in a new, or increased, or potential or actual environmental impact or risk?	If an INCREASE in the existing potential or actual environmental risk, is it provided for in the EMP?	Does the proposed change require additional mitigation measures to be included?	Has additional stakeholder engagement been conducted?	Does it require additional environmental performance standards and measurement criteria?	Does it affect compliances with Sacred Site Authority Certificates?	Does it affect current rehabilitation, weed fire, wastewater, erosion and sediment control, spill or emergency response plans?	Will the environmental outcome continue to be achieved, and will the impacts and risks be managed to ALARP and acceptable?		
No.  There are no new or increased environmental impacts or risks. The update of the EP136 DST EMP includes regulated surface activities that were previously assessed in the SWP1-4 Seismic EMP and the SWP2-3 C&WB EMP. The Environmental Risk Assessment for each regulated activity is provided in Appendix A.	No.  No increased impact or risk with sufficient controls outlined in the EMP, including the spill management plan and wastewater management plan.	Mitigation measures approved under the EP136 Seismic EMP (SWP1-3) and EP136 C&WB EMP (SWP2-3) have been rolled over to the DST EMP.  Majority of measures remain unchanged from the DST EMP as detailed in Section 7.	N/A.  Stakeholder engagement is not required as changes align with existing EMPs and ongoing activities.	Environmental performance standards within the existing approved EMP are sufficient.	Activity covered under the existing AAPA certificate C2020/072 and amendment AAPA certificate C2022/036.	Minor edits have been made to the appendices listed above to incorporate the changes and consistency throughout the EMP.  All other plans remain valid and appropriate.	Yes.  The environmental outcomes pertaining to the protection of soils, surface water, groundwater, ecology and community from the EP136 Seismic EMP (SWP1-4) and EP136 C&WB EMP (SWP2-3) are incorporated into the EP136 DST EMP (SWP4-3).  The impacts and risks will continue to be managed to ALARP and acceptable.		
Additional contextual information	1. Not applicable								

Interest holder	Sweetpea Petroleum Pty Ltd	EMP Title	Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan	Unique EMP ID	SWP4-3	Mod #	3	Date	12 May 2026
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**Current EMP text**

**Amended EMP text**

NB: All changes made in Reg 22 SWP4-3.2 and SWP4-3.3 are consistent with changes under this regulation 22 SWP4-3.4.

The below provides key proponent details and project description, plus the update to the Spill Prevention and Response Plan to be consistent with Sweetpea/Tamboran Spill Tier update.

**1.2 Project Proponent**

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Company	Sweetpea Petroleum Pty Ltd, wholly owned by Tamboran Resources Ltd
ABN	42 074 750 879
EMP Name	Well Drilling, Hydraulic Fracture Stimulation and Well Testing EMP EP136 - Beetaloo Sub-basin, NT
Unique Identity No.	SWP4-2
Primary Contact	Gibson Porkime NT Operations Manager
Phone	+61 2 8330 6626
Email	<a href="mailto:gibson.porkime@tamboran.com">gibson.porkime@tamboran.com</a>
Registered Postal Address	Sweetpea Petroleum Pty Ltd C/-Tamboran Resources Limited GPO Box 4025 Darwin, NT 0801 Australia

Sweetpea will notify and provide updated details to the Department of Industry, Tourism and Trade (DITT) and the Department of Environment, Parks and Water Security (DEPWS) in the case that there is a change to contact details for the title holder.

**1.2 Project Proponent**

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Company	Sweetpea Petroleum Pty Ltd, wholly owned by Tamboran Resources Ltd
ABN	42 074 750 879
EMP Name	Well Drilling, Hydraulic Fracture Stimulation and Well Testing EMP EP136 - Beetaloo Sub-basin, NT
Unique Identity No.	SWP4-3
Modifications	SWP4-3.1 Stormwater release criteria, Bunding management and Asset protection zone SWP4-3.2 incorporate the remaining seismic exploration activities from the EP136 Seismic Exploration Program EMP (SWP1-4) SWP4-3.3 incorporate the remaining civil and water bore activities from the EP136 Civil and Water Bore Drilling Environment Management Plan (EMP) (SWP2-3) SWP4-3.4 EP136 Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan consolidated EMP
Primary Contact	Matt Kernke VP, Environment and Permit Approvals
Phone	+61 2 8330 6626
Email	<a href="mailto:tamboran.contact@tamboran.com">tamboran.contact@tamboran.com</a>
Registered Postal Address	Sweetpea Petroleum Pty Ltd C/-Tamboran Resources Limited GPO Box 4025 Darwin, NT 0801 Australia

Sweetpea will notify and provide updated details to the Department of Mining and Energy (DME) and the Department of Lands, Planning and Environment (DLPE) in the case that there is a change to contact details for the title holder.

**1.3 Project Description**

The regulated well activity and associated activities to be carried out under the DST EMP include:

1. Increase the size of the camp approved under previous EMPs from 1.3 ha to 2.5 ha.
2. Exploration activities at up to seven well pads, including but not limited to the following:
  - i. Exploration well drilling and completions – vertically to an expected depth of 3,250m +/- 200 m total vertical depth (TVD) (however, the ultimate total depth could be greater or lesser than this estimate but is not anticipated to impact environmental risk), and with a target measured depth range of horizontal wells from 4,100 m to 6,200 m (this would include a lateral section of between approximately 1,000 m and 3,000 m). It is noted that subsurface well paths will not go outside the EP136 boundary.
  - ii. Multi-staged hydraulic fracture stimulation (horizontal wells and associated vertical wells), including water storage.
  - iii. Production testing and follow up testing, monitoring and work-over activities and management of wastewater.
  - iv. Routine and ongoing maintenance of any infrastructure and or services.
  - v. All activities associated with the plugging, abandonment, decommissioning and / or remediation of wells after testing and monitoring has been completed.
3. Any other minor works ancillary to the above-mentioned works.

**1.3 Project Description**

The regulated activities and associated activities to be carried out under this EMP include:

1. 2D seismic exploration activities within the northern and southern survey area of EP136, including ground gravity survey in northern survey area.
2. Land and vegetation clearing to allow construction of seven well pads, access tracks, accommodation camp and gravel pits.
3. Use, maintenance and upgrade (where required) of the existing pastoral access tracks for purpose of access into the permit area.
4. Repurpose sections of seismic line 6, 7, 8, 9 and 10 for access tracks to the well sites from either the eastern access track or the western access track options.
5. Construction and operation of accommodation camp to support personnel undertaking construction works and future well site operations.
6. Construction of seven (7) exploration well sites, including drill pad and tank pad and access tracks to each exploration well site.
7. The installation of groundwater bores pads and bores to support construction and exploration well drilling and operations, including on Tanumbirini Station and Beetaloo Station.
8. Water extraction at the exploration well sites for civil construction operations, on-going camp operations and well drilling, hydraulic fracture stimulation and well testing (extraction under an approved water extraction licence under the NT Water Act 1992)

Interest holder	Sweetpea Petroleum Pty Ltd	EMP Title	Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan	Unique EMP ID	SWP4-3	Mod #	3	Date	12 May 2026
Current EMP text			Amended EMP text						
			<p><i>9. Routine and ongoing maintenance of any infrastructure and or services</i></p> <p><i>10. Resource extraction of up to ten (10) gravel pits to support the construction and maintenance of access tracks, exploration well sites and the accommodation camp.</i></p> <p>11. Regulated well activities at the seven well pads, including but not limited to the following:</p> <p>i. Exploration well drilling and completions – vertically to an expected depth of 3,250m +/- 200 m total vertical depth (TVD) (however, the ultimate total depth could be greater or lesser than this estimate but is not anticipated to impact environmental risk), and with a target measured depth range of horizontal wells from 4,100 m to 6,200 m (this would include a lateral section of between approximately 1,000 m and 3,000 m). It is noted that subsurface well paths will not go outside the EP136 boundary.</p> <p>ii. Multi-staged hydraulic fracture stimulation (horizontal wells and associated vertical wells), including water storage.</p> <p>iii. Production testing and follow up testing, monitoring and work-over activities and management of wastewater.</p> <p>iv. Routine and ongoing maintenance of any infrastructure and or services.</p> <p>v. All activities associated with the plugging, abandonment, decommissioning and / or remediation of wells after testing and monitoring has been completed.</p> <p>12. Any other minor works ancillary to the above-mentioned works.</p>						

<b>Interest holder</b>	Sweetpea Petroleum Pty Ltd	<b>EMP Title</b>	Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan	<b>Unique EMP ID</b>	SWP4-3	<b>Mod #</b>	3	<b>Date</b>	12 May 2026
<b>Current EMP text</b>					<b>Amended EMP text</b>				
<b>Appendix A Exploration Environmental Risk Assessment</b>									
Table 60 Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environmental Risk Assessment					Update to Appendix A to include ERA for each activity: Table 58 Seismic Environmental Risk Assessment Table 59 Civil Construction and Water Bore Environmental Risk Assessment Table 60 Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environmental Risk Assessment				
<b>Appendix B Erosion and Sediment Control Plan</b>									
Appendix B Erosion and Sediment Control Plan (Rev 4, 31/10/2025)									
<b>Appendix C Chemical Risk Assessment</b>									
No change Appendix C Chemical Risk Assessment (no change - Rev 0, 07/01/2022)									
<b>Appendix D Stakeholder Engagement</b>									
No change Appendix D Stakeholder Engagement									
<b>Appendix E Methane Emission Plan</b>									
Appendix E Methane Emission Plan (Rev 4, 31/10/2025)									
<ul style="list-style-type: none"> <li>-</li> <li>- Appendix I Bushfire Management Plans (Rev 4, 31/10/2025) – note that quality of images in the Bushfire Plans are currently being updated with current bushfire mapping for 2016-2025 reporting.</li> <li>- Appendix J Rehabilitation Plan (Rev 4, 31/10/2025) <ul style="list-style-type: none"> <li>o J-1 – Rehabilitation Plan – Seismic Program</li> <li>o J-2 – Rehabilitation Plan – Well sites, gravel pits</li> </ul> </li> <li>- Appendix K Emergency Response Plan (no change – Rev 0, 19/10/2021)</li> <li>- Appendix L Cultural Heritage Finds Protocol (Rev 3, 31/10/2025)</li> <li>- Appendix M Seismic Exploration Ground Condition (previous appendix from Seismic EMP – Rev 3, 24/09/2020)</li> <li>- Appendix N Land Condition Assessments <ul style="list-style-type: none"> <li>o N-1 Seismic Program Land Condition Assessment (AECOM, 2020a)</li> <li>o N-2 C&amp;WB Program Land Condition Assessment (AECOM, 2021)</li> </ul> </li> <li>- Appendix O Cultural Heritage Assessment (AECOM, 2020b)</li> </ul>									
<b>Appendix F Wastewater Management Plan</b>									
Appendix F Wastewater Management Plan (Rev 4, 31/10/2025)									
<b>Appendix G Spill Prevention and Response Plan</b>									
Appendix G Spill Prevention and Response Plan (Rev 2, 31/10/2025)									
<b>10.3 Determining Spill Assessment Reporting</b> Spills can be classified based on the three tiers as described in Section 9.3Error! Reference source not found.:					<b>10.3 Determining Spill Assessment Reporting</b> All spills shall be reported, with volumes of spilled material/ substances recorded.				

- Tier 1: Spills that can be contained within the project site and can be cleaned up by site personnel without involvement of external organisations.
- Tier 2: Spills that cannot be totally contained within the site boundary and/or may require the involvement of external organisations
- Tier 3: Severe spill that cannot be contained by the operator and requires substantial additional resources to manage the spill.

Table 1 provides the triggers for reporting.

Table 1 Spill Assessment Reporting

Description of receiving environment	Spill Quantity		
	20-200 L	200-2,500 L	>2,500 L
Contained within bund or contained within an impervious area	Not Recordable	Not Recordable	Not Recordable
Onsite (lease pad, camp pad, hardstand or work area) compacted or sealed surface	Tier 1	Tier 1	Tier 2
Off-site permeable surfaces – areas adjacent to lease pads, camp pads, roads where spills have moved beyond the approved activity area.	Tier 1	Tier 2	Tier 3
	Tier 2		
Sensitive environmental and cultural features such as waterways, drainage lines, wetland, high valued habitat and the sacred site or where the spill has or has the potential to cause material or serious environmental harm.	Tier 2	Tier 2	Tier 3

Table 1 provides a summary of the spill classification based upon the volume and location of spill. The hazards of the potential spill to people and the environment should be assessed independently, to ensure incident specific hazards are considered in the spill response. This table provides guidance as to the likely spill scenarios that may trigger the different incident reporting requirements.

When classifying spills and determining the reporting requirements, Ministerial conditions and environmental performance objectives and criteria should also be considered when determining whether the event is a recordable or reportable event. The spill tiers include:

- **Internal Record:** Minor routine spills readily dealt with during normal operations (i.e. minor diesel spills during refuelling, hydraulic oil hose leaks etc.). Spills below 200 L and restricted to the facility or activity area. Spills contained within existing bunds below 2,500 L and low hazardous materials (i.e. sediment, grey water, and low toxicity substances) fall within this category. Clean up time is generally hours, with no residual contamination.
- **Level 1:** Spills contained within the facility or activity area and can be cleaned up without involvement of external organisations. Tier 1 spills include spills with clean up time greater than 3 hours but less than 1-day and leave no residual contamination. These spills are not trivial or routine and are therefore classified as recordable incidents as per section 10.2.
- **Level 2:** Spills that have not been completely contained within the site boundary and/or may require additional resources to clean up. These include larger spills with cleanup time greater than 1 day but less than 7 days. Level 2 spills are recordable and may be reportable depending on the actual or potential for downstream environmental impact, as defined in section 12.2. These spills may require notification under the *Waste Management and Pollution Control Act 1998*.
- **Level 3:** Severe spills that cannot be contained by the operator and requires substantial additional resources to manage the spill. Clean up time is generally greater than a week. Level 3 spills are reportable incidents.

Table 2 Spill Assessment Reporting

	Spill (L)		
	20-200 L	200-2,500 L	>2,500 L
Spills contained in bunds	Internal record*		Level 1
Onsite (well pad, camp pad, hardstand, road, or work area) compacted or sealed surface**	Internal record*	Level 1	Level 2
Offsite - areas adjacent to well pads, camp pads, roads, seismic lines where spills have moved beyond the approved activity area**	Level 1	Level 2	Level 3
Sensitive environmental or cultural feature (such as a waterway, drainage lines, wetland, high valued habitat and sacred site) or where the spill has, or has the potential to, cause material or serious environmental harm**	Level 2	Level 3	Level 3

Notes:

\* Internal records in Tamboran's incident management system, with monthly reviews. For certain substances, such as flowback, there may be site specific requirements outlined in the EMP approval notice. The approvals notice should be reviewed.

\*\* Spills of dangerous goods or wastes offsite may need to be reported under NT *Dangerous Goods Act 1998* or *Waste Management and Pollution Control Act 1998*.

Appendix H Weed Management Plan

Appendix H Weed Management Plan (Rev 8, 31 Oct 2025)

Appendix I Bushfire Management plan

Individual plans in Appendix I:

- Appendix I Highway Camp (Rev 2, July 2022)
- Appendix I Lease Pad 1 Camp (Rev 2, July 2022)
- Appendix I Lease Pad 1 (Rev 2, July 2022)
- Appendix I Lease Pad 2 (Rev 2, July 2022)

New plans in Appendix I:

- Appendix I Seismic Program (Rev 4, Oct-2025) (new plan)
- ~~Appendix I Highway Camp~~
- Appendix I Maverick 1 Camp (Rev 4, Oct-2025)
- Appendix I Maverick 1 Well Site (Rev 4, Oct-2025)

Appendix I Lease Pad 3 (Rev 2, July 2022)

Appendix I Lease Pad 4 (Rev 2, July 2022)

Appendix I Lease Pad 5 (Rev 2, July 2022)

Appendix I Lease Pad 6 (Rev 2, July 2022)

Appendix I Lease Pad 7 (Rev 2, July 2022)

Bushfire Officer	Contact details	Name

Offsite stakeholders	Contact details	Name
National Response Centre	1800 076 251	24/7 contact line
Emergency	000 or 112 mobile	
Bushfire NT Katherine office (Savanna)	(08) 8973 8876	
Bushfire NT Alice Springs office (Barkly)	(08) 8952 3066	
NAFI North	<a href="https://www.firenorth.org.au/nafi3/">https://www.firenorth.org.au/nafi3/</a>	
Secure NT (Fire Bans)	<a href="https://securent.nt.gov.au/alerts">https://securent.nt.gov.au/alerts</a>	
Fire incident map	<a href="https://www.pfes.nt.gov.au/incidentmap/">https://www.pfes.nt.gov.au/incidentmap/</a>	

**Sweetpea's Exploration Program Fire Management Zones – Bushfire Management Actions**

<b>Well Pads and Tank Pads</b>	<ul style="list-style-type: none"> <li>Remove all vegetation within the lease pad area and implement erosion and sediment control plan.</li> <li>Treat emerging vegetation with herbicide.</li> <li>On fire ban days or times of higher fire danger, hot works are to be conducted with increased fire protection measures and with approval from the Bushfire Officer.</li> <li>Open air fires cannot be lit without a permit under the Bushfire Management Act 2016.</li> </ul>
<b>Fire management break</b>	<ul style="list-style-type: none"> <li>A 10 m wide cleared perimeter around well pads and tank pads.</li> <li>An additional 10 m wide bare earth fire break incorporating a 4 m wide fire access trail.</li> </ul>
<b>Fire access trails</b>	<ul style="list-style-type: none"> <li>Create and maintain 4 m wide access trail by grading or spraying.</li> </ul>
<b>Asset Protection Zone (APZ)</b>	<ul style="list-style-type: none"> <li>Site Manager to assess fuel load prior to camp establishment and again at end of wet season if infrastructure is still in place.</li> <li>Establish a 20 m low fuel zone around well pads and lease pads.</li> <li>Monitor for grassy weeds and control where appropriate.</li> <li>If deemed necessary, conduct controlled burns where other controls are not effective and in consultation with neighbouring properties.</li> <li>Ensure 4 m wide fire access trail around the perimeter of the asset protection zone is trafficable by fire fighting appliances.</li> </ul>
<b>Civil Construction Program</b>	<ul style="list-style-type: none"> <li>Adequate fire protection equipment to be provided to prevent fires, the spread of fire, injury to personnel, and to ensure local bushfire and other fire regulations are observed.</li> <li>Fire extinguishers to be fitted to all vehicles and key locations at camp.</li> </ul>
<b>Neighbouring Property Fire Management Zone</b>	<ul style="list-style-type: none"> <li>Fire management planning meeting with neighbouring properties prior to commencing civil construction activities, and reviewed annually.</li> <li>Neighbour to advise proponent of planned burns.</li> </ul>

Appendix I Lease Pad 2 (Rev 4, Oct-2025)

Appendix I Lease Pad 3 (Rev 4, Oct-2025)

Appendix I Lease Pad 4 (Rev 4, Oct-2025)

Appendix I Lease Pad 5 (Rev 4, Oct-2025)

Appendix I Lease Pad 6 (Rev 4, Oct-2025)

Appendix I Lease Pad 7 (Rev 4, Oct-2025)

The following minor edits have been made to the 9 BMPs:

Bushfire Officer	Contact details	Name

Offsite stakeholders: Delete reference to the National Response Centre. This contact is obsolete.

Offsite stakeholders	Contact details	Name
<del>National Response Centre</del>	<del>1800 076 251</del>	<del>24/7 contact line</del>
Emergency	000 or 112 mobile	
Bushfire NT Katherine office (Savanna)	(08) 8973 8876	
Bushfire NT Alice Springs office (Barkly)	(08) 8952 3066	
NAFI North	<a href="https://www.firenorth.org.au/nafi3/">https://www.firenorth.org.au/nafi3/</a>	
Secure NT (Fire Bans)	<a href="https://securent.nt.gov.au/alerts">https://securent.nt.gov.au/alerts</a>	
Fire incident map	<a href="https://www.pfes.nt.gov.au/incidentmap/">https://www.pfes.nt.gov.au/incidentmap/</a>	

Seismic Program Bushfire Plan only –

Bushfire Management Actions	
<b>Seismic acquisition, including line preparation</b>	<ul style="list-style-type: none"> <li>Adequate fire protection equipment to be provided to prevent fires, the spread of fire, injury to personnel, and to ensure local bushfire and other fire regulations are observed.</li> <li>Fire extinguishers to be fitted to all vehicles and key locations at camp.</li> <li>Line preparation in grassed areas will be flattened to reduce the build-up of fuel within the vehicle's engine bays. Routine inspection of vehicles throughout day.</li> </ul>
<b>Neighbouring Property Fire Management Zone</b>	<ul style="list-style-type: none"> <li>Fire management planning meeting with neighbouring properties prior to commencing civil construction activities, and reviewed annually.</li> <li>Neighbour to advise proponent of planned burns.</li> </ul>

All other DST infrastructure Bushfire Plans:

Sweetpea's Exploration Program Fire Management Zones – Bushfire Management Actions	
<b>Well Pads and Tank Pads</b>	<ul style="list-style-type: none"> <li>Remove all vegetation within the lease pad area and implement erosion and sediment control plan.</li> <li>Treat emerging vegetation with herbicide.</li> <li>On fire ban days or times of higher fire danger, hot works are to be conducted with increased fire protection measures and with approval from the Bushfire Officer.</li> <li>Open air fires cannot be lit without a permit under the Bushfire Management Act 2016.</li> </ul>
<b>Fire management break</b>	<ul style="list-style-type: none"> <li>A 10 m wide cleared perimeter around well pads and tank pads.</li> <li>An additional 10 m wide bare earth fire break incorporating a 4 m wide fire access trail.</li> </ul>
<b>Fire access trails</b>	<ul style="list-style-type: none"> <li>Create and maintain 4 m wide access trail by grading or spraying</li> </ul>

	<b>Asset Protection Zone (APZ)</b>	<ul style="list-style-type: none"> <li>Site Manager to assess fuel load prior to camp establishment and again at end of wet season if infrastructure is still in place.</li> <li>Establish a 20 m low fuel zone around well pads and lease pads.</li> <li>Monitor for grassy weeds and control where appropriate.</li> <li>If deemed necessary, conduct controlled burns where other controls are not effective and in consultation with neighbouring properties.</li> <li>Ensure 4 m wide fire access trail around the perimeter of the asset protection zone is trafficable by fire fighting appliances.</li> <li><b>NOTE: An additional 20 m buffer of managed vegetation may be established as an asset protection zone when the site is manned and operational. When sites are unmanned, the combined well and tank pad surface areas are sufficient buffer to meet APZ criteria, eliminating the need for an additional perimeter APZ.</b></li> </ul>
	<b>Civil Construction Program</b>	<ul style="list-style-type: none"> <li>Adequate fire protection equipment to be provided to prevent fires, the spread of fire, injury to personnel, and to ensure local bushfire and other fire regulations are observed.</li> <li>Fire extinguishers to be fitted to all vehicles and key locations at camp.</li> </ul>
	<b>Neighbouring Property Fire Management Zone</b>	<ul style="list-style-type: none"> <li>Fire management planning meeting with neighbouring properties prior to commencing civil construction activities and reviewed annually.</li> <li>Neighbour to advise proponent of planned burns.</li> </ul>

**Appendix J Rehabilitation Plan**

<b>Appendix J Rehabilitation Plans</b>	<b>Appendix J Rehabilitation Plans</b>
<p>Exploration Lease Pads – EP136, Rehabilitation Plan 2022/2025  And  Civil Construction Access Tracks – EP136, Rehabilitation Plan 2022/2025</p>	<p>(New) Appendix J Rehabilitation Plans – Seismic Program  Northern Exploration Area – Seismic Program, Rehabilitation Plan 2022 – onwards  Northern Exploration Area – Seismic Program, Rehabilitation Plan 2022 – onwards (partial program for 2022 2D seismic of line 6-12)  Southern Exploration Area – Seismic Program, Rehabilitation Plan 2022 – onwards</p> <p>Appendix J Rehabilitation Plans – Well sites, gravel pits  Exploration Well Sites – EP136, Rehabilitation Plan 2025 onwards  And  Civil Construction Access Tracks and Gravel Pits– EP136, Rehabilitation Plan 2025 onwards</p>

**Appendix K Emergency Response Plan**

No change.  
ERP is a template and as such when activities ramp up a operational ERP will be prepared.

**Appendix L Cultural Heritage Finds Protocol**

<b>Cultural Heritage Finds Protocol (Rev 2, AECOM, 22-Nov-20221)</b>	<p>Revised protocol to be consistent across Tamboran and Sweetpea exploration activities:  Unexpected Heritage Finds Procedure (Rev 3, Sweetpea, 31-Oct-2025)</p>
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**Appendix M Seismic Exploration Ground Condition**

New appendix from the Seismic EMP  
**Appendix M Seismic Exploration Ground Condition**

**Appendix N Land Condition Assessment Report**

New appendix to include:  
**Appendix N-1 Seismic Program Land Condition Assessment Report (AECOM, 2020a)**  
**Appendix N-2 C&WB Program Land Condition Assessment Report (AECOM, 2021)**

**Appendix O Environmental Risk Assessment**

New appendix to include:  
**Appendix O Cultural Heritage Assessment Report (AECOM, 2020b)**