

# Annual Environmental Performance Report

<b>EMP title</b>	SEISIC EXPLORATION PROGRAM EP 136 (SWP1-4)
<b>Unique EMP ID</b>	SWP1-4
<b>EMP approval date</b>	02 November 2020
<b>AEPR period</b>	03 November 2024 – 02 November 2025
<b>Petroleum title number/s</b>	EP 136

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

<b>Document title</b>	Annual Environmental Performance Report
-----------------------	---

**Version Control** (to be completed by interest holder)


Date	Rev	Reason for Amendment	Author	Checked	Approved
10/11/2025	0	Issued for approval	A Court	M Kernke	M Kernke

## Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

<b>Signature</b>	
<b>Name of person signing on behalf of interest holder/s</b>	<b>Alana Court</b>
<b>Position</b>	Senior Approvals Manager
<b>Company</b>	Sweetpea Petroleum Pty Ltd ABN 42 074 570 879 (a wholly owned subsidiary of Tamboran Resources Ltd, ABN 28 135 299 062)
<b>Address</b>	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000

Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

## Contents

1. Introduction .....	1
1.1. Sources of information to inform performance .....	4
1.2. Performance indicators .....	4
1.3. Evidence used to assess performance .....	5
2. Demonstration of performance .....	6
3. Overall performance .....	23
3.1. Overview of performance .....	23
3.2. Overview of non-compliant items .....	23

## Figures

Figure 1 EP136 2D Seismic Exploration Program EMP Location.....	2
Figure 2 EP136 Completed 2D Seismic Program (Blue).....	2
Figure 3 Exploration activities completed during the reporting period – EP136 .....	3

## Tables

Figure 1 EP136 2D Seismic Exploration Program EMP Location.....	2
Figure 2 EP136 Completed 2D Seismic Program (Blue).....	2
Figure 3 Exploration activities completed during the reporting period – EP136 .....	3
<b>Table 1: Performance descriptors</b> .....	4
<b>Table 2: Compliance with Ministerial approval conditions</b> .....	6
<b>Table 3: Compliance with environmental outcomes and environmental performance standards</b> .....	9
<b>Table 4: Compliance with mandatory monitoring and reporting requirements</b> .....	17
<b>Table 5: Performance summary</b> .....	23
<b>Table 6: Overview of non-compliance</b> .....	23

# 1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.<sup>1</sup> The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	SEISIC EXPLORATION PROGRAM Environment Management Plan EP 136 (SWP1-4)
Unique EMP ID	SWP1-4
EMP approval date	02 November 2020
AEPR period	03 November 2024 – 02 November 2025
Petroleum title number/s	EP 136
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
14 October 2021	<p>Regulation 22 Seismic EMP EP136 (SWP1-4.1), submitted 2 September 2021, for the following:</p> <ul style="list-style-type: none"> <li>Construction of two additional monitoring bores on Beetaloo Station with maximum of four bores per well site</li> <li>Alternate access to monitoring bore well sites using existing pastoral tracks on Beetaloo Station.</li> </ul>
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	N/A
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity (Figure 1)
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
1	Monitoring of progressive rehabilitation of seismic lines after data recording, carried out between 8 July 2025.
<input checked="" type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted (Figure 2)

<sup>1</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

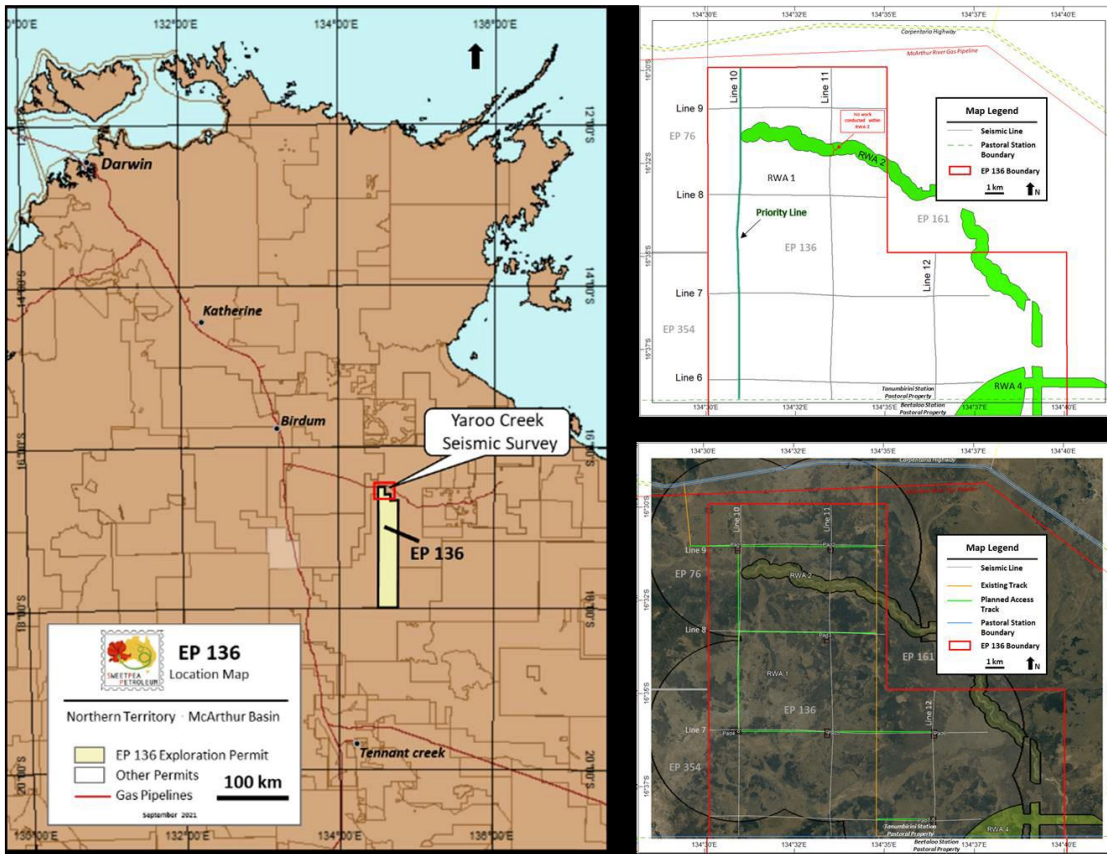


Figure 1 EP136 2D Seismic Exploration Program EMP Location

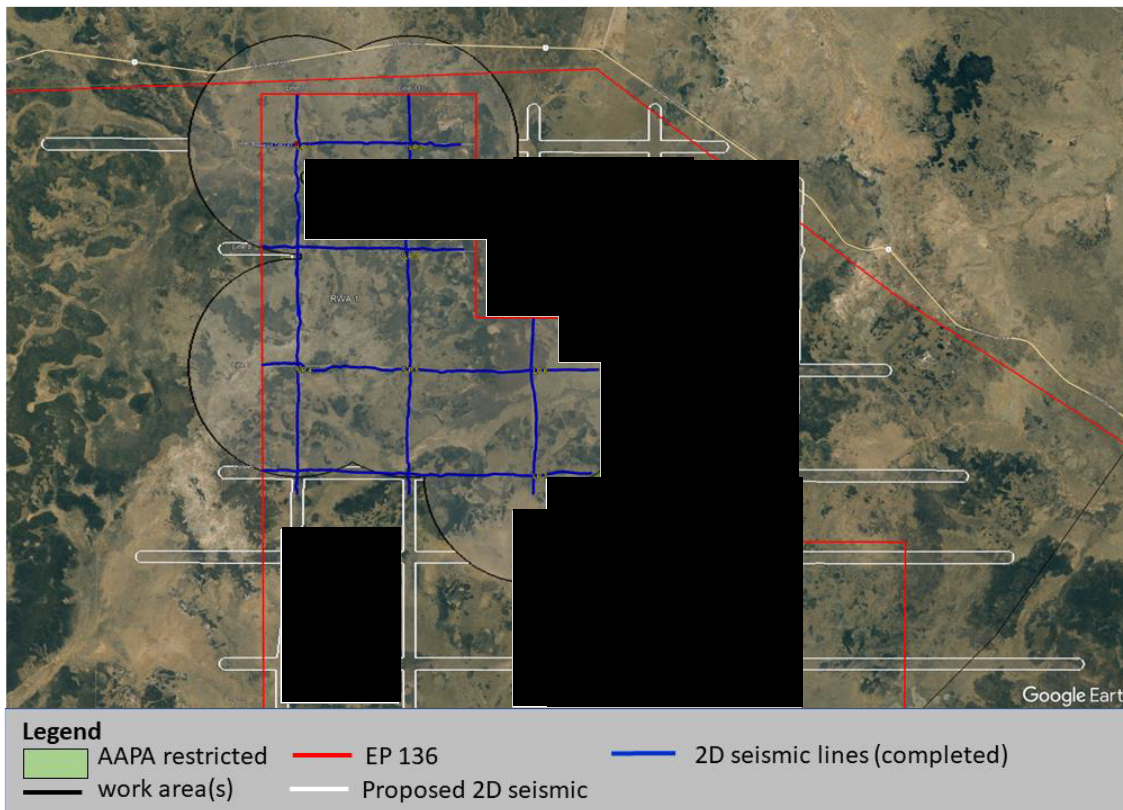


Figure 2 EP136 Completed 2D Seismic Program (Blue)

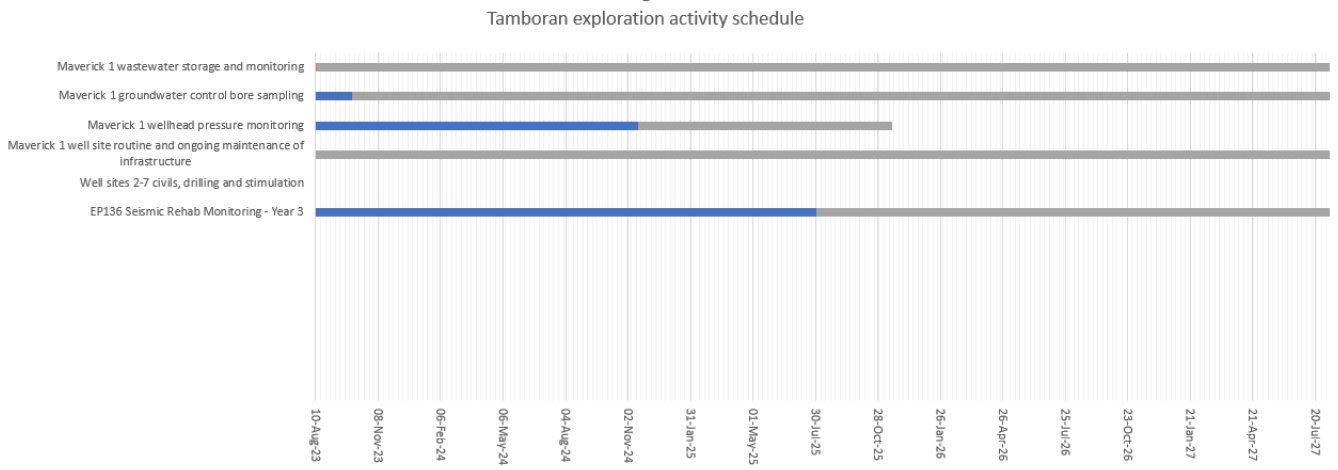


Figure 3 Exploration activities completed during the reporting period – EP136

## 1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

## 1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

**Table 1: Performance descriptors**

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

### 1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Recordable and reportable incident reports submitted to DEPWS Petroleum Operations.

## 2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

**Table 2: Compliance with Ministerial approval conditions**

No	Ministerial Condition	Compliant	Evidence
1.	<p>The interest holder must submit to Department of Environment, Parks and Water Security (DEPWS):</p> <ul style="list-style-type: none"> <li>i an updated timetable (including time-bound commitments) for the regulated activity prior to commencement of the activity and each month thereafter,</li> <li>ii daily on-site reports indicating the status and progress of the groundwater bore installation and seismic surveys, kilometres of clearing per seismic line; and progressive</li> <li>iii rehabilitation completed,</li> <li>iv a five-day activity forecast for the duration of the activity during the wet season (1 October - 30 April),</li> <li>v written notification of any halt to the activity due to early onset of the wet season, within 24 hours of the halt, and</li> <li>vi immediate notification of any fires potentially threatening the works.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>i No regulated activities were completed during this reporting period.</li> <li>ii Monthly reports were provided to DLPE on the following dates:             <ul style="list-style-type: none"> <li>• 28 November 2024</li> <li>• 19 December 2024</li> <li>• 31 January 2025</li> <li>• 28 February 2025</li> <li>• 31 March 2025</li> <li>• 30 April 2025</li> <li>• 30 May 2025</li> <li>• 30 June 2025</li> <li>• 31 July 2025</li> <li>• 01 August 2025</li> <li>• 01 October 2025</li> </ul> </li> <li>iii No clearing completed during the reporting period. Broader seismic plan in EP136 currently on hold and being rolled up into the EP136 DST EMP for completion. Rehabilitation activities from the 2D seismic program completed with rehabilitation monitoring underway in accordance with the approved Seismic Rehabilitation Plan.</li> <li>iv 83 km of 2D seismic program was completed in dry season June-August 2022 on Tanumbirini Station.</li> <li>v No fires were recorded as potentially threatening works during the reporting period.</li> </ul>

No	Ministerial Condition	Compliant	Evidence
2.	In the event of any accidental release (overflow, failure, spill or leak), to ground of contaminants that exceeds 200 litres, the interest holder must provide a written report to DEPWS Petroleum Operations within 24 hours of the incident being detected. The report must include: <ul style="list-style-type: none"> <li>i details of the incident specifying material facts, actions taken to avoid or mitigate environmental harm,</li> <li>ii the corrective actions taken including the volume and depth of impacted soil removed for appropriate disposal if required, and</li> <li>iii any corrective actions proposed to be taken to prevent recurrence of an incident of a similar nature.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</p> <p>No recordable or reportable incidents were recorded during this activity from spills, that resulted in ground contaminants.</p>
3.	The interest holder must provide an annual report to DEPWS on its environmental performance, in accordance with item 11 (1)(b) in schedule 1 of the Petroleum (Environment) Regulations 2016. The first report must cover the 12-month period from the date of the approval, and be provided within three calendar months of the end of the reporting period. The annual environment performance report must align with the template prepared by DEPWS for this purpose and must include a signed declaration by the interest holder.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The interest holder has prepared this AEPR for the reporting period 3 November 2024 – 2 November 2025, inclusive.
4.	The rehabilitation plan forms part of the EMP. The interest holder must provide a status update to DEPWS, concurrent with submission of the annual environment performance report. The status update must include:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>i Auditable success criteria have not changed from those provided in the approved EMP, Appendix F.</li> </ul> <p>The rehabilitation plan submitted to DEPWS with the 2022 AEPR on 1 February 2023, titled: <i>Northern Exploration Area – EP136 Rehabilitation Plan 2022/23 (Rev 1.0)</i> remains current.</p>

No	Ministerial Condition	Compliant	Evidence
	<ul style="list-style-type: none"> <li>i auditable success criteria for rehabilitation and corrective actions in the event rehabilitation monitoring shows success criteria are not achieved,</li> <li>ii an annual summary of progressive rehabilitation outcomes, and</li> <li>iii be accompanied by geospatial files of all surface disturbance areas, including those under rehabilitation.</li> </ul>		<ul style="list-style-type: none"> <li>ii A progress report on the rehabilitation of seismic lines 6 – 12, inclusive is provided with this AEPR. This report covered the annual survey completed on 8th July 2024. The annual rehabilitation report will be provided before 2 February 2026.</li> <li>iii Geospatial files were provided to DLPE on 9 February 2024. An updated KMZ file was included with the 2024 AEPR. The KMZ file contained the polygons of the seismic lines disturbance area that is currently under rehabilitation.</li> </ul>
5.	For the avoidance of doubt, the interest holder must not undertake any regulated activity described in this EMP on land outside of EP136.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No regulated activities were conducted outside EP136 during the reporting period.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

**Table 3: Compliance with environmental outcomes and environmental performance standards**

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>LAND MANAGEMENT</b>				
1.	<ul style="list-style-type: none"> <li>No soil erosion and discharge of sediment or soil into waterways or established drainage systems.</li> </ul>	Vegetation disturbance and clearing minimised through planning of seismic line to use existing tracks where possible and avoiding large trees and shrubs.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> </ul>
2.	<ul style="list-style-type: none"> <li>No new instances of erosion and sedimentation.</li> <li>No instances of residual soil contamination resulting from the regulated activity.</li> </ul>	Spatial data before and after to be used to confirm program stayed within survey parameters.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>GIS data of disturbance was resubmitted to DEPWS on 09 February 2024. The KMZ file contained polygon of the seismic lines.</li> <li>An updated KMZ file is included with this submission to DLPE from the July 2024 seismic survey.</li> </ul>
3.		No evidence of active erosion within 12 months of works completion.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Refer the annual seismic rehabilitation report (Attachment A).</li> <li>There was no evidence of erosion along the seismic line alignment.</li> </ul>
4.		No contaminated soil as a result of the project upon works completion.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>WEED MANAGEMENT</b>				
5.	<ul style="list-style-type: none"> <li>The risk of exotic species and plant diseases being imported into or exported from the exploration permit area is avoided.</li> <li>The risk of spreading weeds within the seismic survey area is avoided.</li> <li>Where weeds are identified they are treated in accordance with Appendix I.</li> </ul>	No exotic species and plant diseases imported into or exported from the exploration area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents were recorded during this reporting period.</li> <li>Weed survey was completed at time of rehabilitation survey. No weeds were identified. Refer to Attachment A.</li> <li>No visible evidence of weeds or weed patches along the seismic line alignment, with majority of vegetation cover trending towards the vegetation adjacent to the seismic alignments.</li> </ul>
6.		No further spreading of declared weeds within the exploration area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents were recorded during this activity that resulted in the spread of declared weeds within EP 136.</li> </ul>
7.		No introduction or spread of declared weeds resulting from Sweetpea's activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
<b>BUSHFIRE MANAGEMENT</b>				
8.	<ul style="list-style-type: none"> <li>No risk of bushfires as result of regulated activity.</li> <li>No impact to environmental habitat and fauna, culturally significant sites, public</li> </ul>	No uncontrolled fires occurring because of exploration activities.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No uncontrolled fires occurred or were reported during the reporting period.</li> <li>Annual fire frequency report submitted to DLPE on 03 October 2025.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
	infrastructure and pastoral activities. <ul style="list-style-type: none"> <li>Prevent accidental fire risk and ensure safe storage of chemicals to prevent fire damage</li> </ul>			<ul style="list-style-type: none"> <li>According to the NAFI website, a large section of Tanumbirini Station reported fires in 2024 and 2025.</li> <li>None of the fires was the result of Sweetpea's exploration activities.</li> </ul>
<b>WASTE AND WASTEWATER MANAGEMENT</b>				
9.	<ul style="list-style-type: none"> <li>No adverse impacts on soil, surface water, groundwater, sensitive habitats and air quality</li> <li>No attraction to site by pest species from waste storage (i.e. food scraps)</li> <li>Waste generation to be reduced, reused through implementation of recycling efforts.</li> </ul>	All waste volumes tracked whilst on-site and in transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> <li>No waste or wastewater generated under this EMP during this reporting period.</li> </ul>
		No off-site releases of wastewater or waste products.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
		Zero wastewater tank overtopping events.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
		Zero onsite spills of wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
		Zero wastewater transport spills.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>NOISE, VIBRATION AND LIGHTING EMISSIONS</b>				
10.	<ul style="list-style-type: none"> <li>Manage activities in accordance with occupational health and safety guidelines for noise, vibration and light exposure</li> <li>Minimise nuisance noise and vibration impact on surrounding communities or exploration workers.</li> <li>Minimise disruption to fauna and stock.</li> </ul>	Nuisance-related complaints investigated immediately.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> <li>No complaints or corrective actions recorded.</li> </ul>
11.		Corrective action(s) will be recorded and taken when appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<b>AIR QUALITY AND EMISSIONS</b>				
12.	<ul style="list-style-type: none"> <li>Minimise environmental nuisance at sensitive receptors.</li> <li>Minimise greenhouse gas emissions.</li> </ul>	Nuisance-related complaints investigated immediately.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> <li>No complaints or corrective actions recorded.</li> <li>The annual emissions report was submitted to DLPE on 25 September 2025.</li> </ul>
		Corrective action(s) will be recorded and taken when appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<b>BIODIVERSITY MANAGEMENT - Vegetation, flora, fauna and habitat</b>				
13.	<ul style="list-style-type: none"> <li>No clearing outside the proposed seismic survey area and water bore drilling extent as result of activities.</li> </ul>	No unauthorised clearing of vegetation within exploration area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No clearing activities during this reporting period.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
	<ul style="list-style-type: none"> <li>No disturbance to high conservation areas.</li> <li>No significant impact to flora and fauna, including stock as result of the activities.</li> </ul>	No riparian vegetation impacted when access creek and stream crossings.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> </ul>
14.		No introduction of weed species as result of exploration activities.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No weeds were recorded during the 2025 annual seismic rehabilitation survey report in July 2025. The report is in progress and will be provided before 2 February 2026.</li> <li>No visible evidence of weeds or weed patches along the seismic line alignment, with majority of vegetation cover being consistent with the vegetation adjacent to the seismic alignments.</li> </ul>
15.		No native fauna or stock impacts (injury or fatality) reported.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents were recorded during this reporting period that resulted in native fauna or stock impacts.</li> </ul>
16.		Weekly inspection of temporary camp area does not indicate presence pest species.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> </ul>
17.		Meet rehabilitation success criteria as detailed in Appendix F.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The annual rehabilitation report is in progress and will be provided before 2 February 2026.</li> <li>Overall observations indicate while some seismic lines remain visible, the ground cover along the lines were generally</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				consistent to the vegetation adjacent to the seismic lines.
<b>FERAL ANIMAL AND OTHER PEST SPECIES</b>				
18.	<ul style="list-style-type: none"> <li>No increase in the spread of existing feral animal and pest species as result of exploration activity.</li> <li>Prevent introduction of feral animals and pest species.</li> </ul>	No introduction of pest species detected.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> </ul>
		No observed pest presence (live or dead individuals, scat traces, nesting sites).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
19.		Weekly inspection of camp for pest presence.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
20.		No instances of putrescible waste found to be accessible by animals.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
21.		Rehabilitation efforts not hindered by feral animal or pest species using line for access.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The annual rehabilitation report is in progress and will be provided before 2 February 2026.</li> <li>Minor evidence of cattle tracks along some seismic lines consistent with cattle tracks more broadly across the landscape.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>SOCIAL ENVIRONMENT AND ACCESS MANAGEMENT</b>				
22.	<ul style="list-style-type: none"> <li>Ensure ongoing stakeholder and other regional engagement indicate no concerns regarding access to pastoral properties or impact on pastoral leaseholders' activities.</li> </ul>	All complaints are responded to immediately and closed out.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No complaints were received during the activity from pastoralist.</li> <li>Pastoralist was notified of the rehabilitation survey prior to undertaking the activity.</li> </ul>
23.	<ul style="list-style-type: none"> <li>No formal complaint from local businesses or community resulting from the regulated activity.</li> </ul>	Attendance records of members present at training workshops.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> </ul>
24.	<ul style="list-style-type: none"> <li>Aboriginal employment records show commitments made to the NLC for Aboriginal employment have been met.</li> </ul>	Employee register	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> </ul>
25.	<ul style="list-style-type: none"> <li>No reports of trespass as a result of the works.</li> </ul>	Records of service hiring and goods purchases.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>All records held by accounts payable.</li> <li>All services (weed inspections, site inspections, scouting, etc.) completed by local businesses.</li> </ul>
26.	<ul style="list-style-type: none"> <li>No safety incidents occurring involving the public and other third parties.</li> <li>No impact on drawdown from neighbouring production bores.</li> </ul>	Metered groundwater take for Q4 2020 is within estimated volumes of 630,000 L or 0.63 ML, well within the 5 ML allowance per year under the exemption.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No groundwater extraction from DIPL approved road reserve bore RN039693 during the reporting period.</li> </ul>
<b>CULTURAL HERITAGE AND SACRED SITE MANAGEMENT</b>				

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
27.	<ul style="list-style-type: none"> <li>No prohibited access to, or disturbance of, cultural heritage, inclusive of Sacred Sites, and Indigenous and non-Indigenous heritage sites.</li> <li>No impact or disruption to activities of Indigenous stakeholders in culturally significant areas.</li> <li>Adequate background information and training provided to employees and contractors working in culturally significant areas.</li> <li>The health and safety of employees, contractors and the community is not compromised through management of cultural and environmental awareness.</li> </ul>	No unauthorised activities within or access to a Restricted Work Area or Sacred Site.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> <li>No non-compliance with restricted work areas, sacred sites AAPA certificate conditions or impacts to known archaeological sites were recorded.</li> <li>Cultural Managers attended the seismic rehabilitation survey.</li> </ul>
		No non-compliance with AAPA certificate conditions.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
		No unapproved impact to known archaeological sites.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),<sup>2</sup> or under a commitment made in the EMP, has been provided to DEPWS or the relevant NTG agency.

**Table 4: Compliance with mandatory monitoring and reporting requirements**

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• GIS data of disturbance submitted to DLPE with the 2022 AEPR on 1-Feb-23.</li> <li>• The KMZ file contained planned lines and surveyed points.</li> <li>• An updated KMZ file was submitted to DLPE on 16-Nov-23 with the annual seismic rehabilitation survey and report.</li> <li>• Additional polygon of seismic line provided to DLPE on 9 February 2024.</li> </ul>
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• Weed management plan implemented.</li> <li>• Weed survey completed as part of the 2025 Rehabilitation survey. No weeds encountered, which will be provided in the Annual Rehabilitation Report due before 2 February 2026.</li> <li>• Overall, the weed management plan has continued to be implemented across all the site in accordance with the relevant conditions of the environmental approvals.</li> <li>• Weed survey did not identify any declared weeds.</li> </ul>

<sup>2</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• Fire management plan implemented.</li> <li>• No uncontrolled fires occurred or were reported during the reporting period.</li> <li>• Annual fire frequency report submitted to DLPE on 03 October 2025.</li> <li>• According to the NAFI website, a large section of Tanumbirini Station reported fires in 2024 and 2025.</li> <li>• None of the fires was the result of Sweetpea's exploration activities.</li> </ul>
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• The Annual seismic rehabilitation report in progress following survey on 8 July 2025. Report to be finalised before 2 February 2026.</li> </ul>
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
		c) typical and maximum concentrations of chemicals or other substances used.		
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
9.	Code B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring data standards must be followed.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Stimulation is not an approved activity under this EMP.</li> <li>Water extraction levels reported and submitted to DEPWS at least monthly via WALAPs.</li> </ul>
10.	Code C.3(e)	The components of the wastewater management framework, include: Monitor, manage and report in accordance with the Wastewater Management Plan and Spill Management Plan.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
11.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
12.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
13.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> <li>The Annual Emissions Management Report for the period 1 July 2024 to 30 June 2025 (referred to as FY 24), was submitted on 25 September 2025.</li> </ul>
14.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No natural gas vented for flared during the reporting period.</li> </ul>
15.	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> <li>Emission reporting, as per section 5.6 was provided on the 25 September 2025.</li> </ul>
16.	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<ul style="list-style-type: none"> <li>This AEPR is the last for the SWP1-4 Seismic EMP with EMP to be closed out.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
		of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted and the plan ceases to be in force.	<input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Remaining regulated activities are to be conducted under the SWP4-3 Well Drilling, HFS and Well Testing EMP, including all requirements for rehabilitation and water bore activities.</li> </ul>
17.	Reg 33	DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> <li>No reportable incidents have been recorded during the reporting period under this EMP.</li> </ul>
18.	Reg 34	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Apart from the annual rehabilitation survey, no regulated activities were undertaken under this EMP during the reporting period.</li> <li>No reportable incidents have been recorded during the reporting period under this EMP.</li> </ul>
19.	Reg 35	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90 day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Quarterly recordable incident reports were provided to DEPWS by email as follows:             <ul style="list-style-type: none"> <li>Q4-2024 - 15 January 2025</li> <li>Q1-2025 - 15 Apr 2025</li> <li>Q2-2025 - 15 Jul 2025</li> <li>Q3-2025 - 15 Oct 2025.</li> </ul> </li> </ul>
20.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
21.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
22.	Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Pastoralist was notified of the rehabilitation survey prior to undertaking the activity.</li> <li>Land access agreements are in place covering all current and future activities.</li> <li>Stakeholder engagement with immediately affected parties is ongoing, with the frequency of the engagement dependent on the level of activity being completed onsite at a given point of time.</li> </ul>
23.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out <b>before</b> commencement of construction, <sup>3</sup> drilling, or seismic surveys.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities were undertaken during the reporting period that required notification. Except for the rehabilitation survey in July 2025.</li> <li>Pastoralist was notified of the rehabilitation survey prior to undertaking the activity.</li> </ul>

---

<sup>3</sup> Note, civil works are also considered 'construction' activities.

## 3. Overall performance

### 3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	28	100% <sup>a</sup>
Not Compliant	0	0%
Not Applicable	36	N/A

<sup>a</sup> Excludes regulatory requirements that are not applicable.

### 3.2. Overview of non-compliant items

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
<b>1. Ministerial approval conditions</b>		
1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with ministerial approval conditions recorded during this reporting period?</i>  <i>If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met.</i>  <i>If no, proceed to 2. Environmental Outcomes</i>
2	Condition # and requirement	-
3	Summary of non-compliance	-
4	Evidence used to detect non-compliance	-
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Environmental harm arising from non-compliance</i>  <i>If yes, complete section below.</i>  <i>If no, proceed to row 7.</i>

Overview of non-compliance		
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
7	If no, describe how determined no impact	-
8	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
9	If yes, describe nature of non-compliance	-
10	Immediate corrective actions implemented	-
11	Future corrective actions to prevent reoccurrence	-
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards</i>
13	Outcome	-
14	Summary of non-compliance	-
15	Evidence used to detect non-compliance	-
16	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.</i>
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
18	If no, describe how determined no impact	-
19	<input checked="" type="checkbox"/> Yes	
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	

Overview of non-compliance		
<b>3. Environmental performance standards</b>		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p><i>Non-compliance with environmental performance standard?</i></p> <p><i>If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with.</i></p> <p><i>If no, proceed to 4. Regulatory Reporting or Record Keeping</i></p>
24	Environmental performance standard	-
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	-
27	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p><i>Environmental harm arising from non-compliance</i></p> <p><i>If yes, complete section below.</i></p> <p><i>If no, proceed to row 29.</i></p>
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
29	If no, describe how determined no impact	-
30	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
31	If yes, describe nature of non-compliance	-
32	Immediate corrective actions implemented	-
33	Future corrective actions to prevent reoccurrence	-
<b>4. Regulatory reporting or record keeping</b>		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p><i>Non-compliance with regulatory reporting or record keeping?</i></p> <p><i>If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met.</i></p> <p><i>If no, proceed to 5. Monitoring</i></p>
35	Reporting or recording requirement	
36	Summary of non-compliance	

Overview of non-compliance		
37	Evidence used to detect non-compliance	
38	Corrective actions implemented to improve reporting and record keeping	
5. Monitoring		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with monitoring requirements?            If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.</i>
40	Monitoring requirement	-
41	Summary of non-compliance	-
42	Evidence used to detect non-compliance	-
43	Corrective actions implemented to ensure compliance with monitoring requirements	-

**ATTACHMENT A: Incidents for reporting period – 3 November 2024 to 2 November 2025**

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Lat	Long	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
NIL														