

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details				
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Tamboran B2 Pty Ltd	Falcon Oil & Gas Australia Limited		
Nominated interest holder for all matters related to Report? <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP NT-2050-15-MP-0017 - EP 98 & EP 76	Unique EMP ID	ORI10-3	Date Submitted	15 Jan 2025	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type	Multi-well drilling, stimulation and well testing	Reporting Period¹	Quarter: 4	Year:	2024		

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details

Complete this section for *each recordable incident* within the reporting period, by copying the rows below and completing for each individual recordable incident.

Incident number	INC-0000087				
Incident date	04/11/2024	Incident time	10:45 am	Date and time interest holder became aware	04/11/2024; 10:45 am
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	<p>During November 2024 routine site visit by Tamboran’s OCR and HSE representatives at the Amungee NW well site, an area of surface salt crusting was noted on the well pad (Location: -16.346473, 133.88491). No exploration activities are occurring on Amungee NW at this time with exception of the routine monitoring and maintenance activities. No spills or leaks from the current stored wastewater tanks on Amungee NW are evident (refer to weekly fluid reports).</p> <p>The impacted area is approximately 10 x 10 m (100 m²) and became evident following a rain event of 60 mm overnight at the Amungee NW well site.</p> <p>Immediate action was taken to investigate the source of the material and clean up implemented. A total of 0.05 m of hardstand was removed off the drill pad surface and disposed into the Amungee drill sump.</p> <p>Monitoring of the sediment basin on the well site, where all surface water runoff is directed, has not shown any changes in EC or pH concentrations. Concentration of water in the sediment basin ranges from pH 7.7-8.3 and EC 59-129 µS/cm which are well within sediment basin discharge criteria.</p> <p>The affected area is on the well pad, with no offsite impacts evident. Ongoing monitoring has been added to the monthly monitoring program to identify if surface salt crusting returns.</p> <p>It is noted that the salt crusting is likely to be the result of historical activities at the original Amungee NW site pre moratorium while Origin were operating the site and under the Department of Primary Industry and Resources jurisdiction (2017). This historical activity was previously reported to DPIR on 06 February 2017.</p>			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk	Salt crust formed in an area previously investigated and remediated by previous operator of the well site. There is no environmental risk identified in the EMP of legacy contamination that may potentially resurface following remediation activities. Tamboran will continue to monitor and undertake soil sampling in the dry season to determine if there is any subsurface impacts or risks.	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Section 3 – Recordable Incident Details			
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>			
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	<ul style="list-style-type: none"> - Incident raised in Tamboran's TRACS Incident Register – INC-0000087 - Removal of soil in the 100 m² area to 0.05 m and disposed in the Amungee mud sump (approximately 5 m³). - Ongoing monitoring implemented, including testing of sediment basin EC levels prior to discharging (when required). - Schedule soil testing to confirm concentrations to be completed by end February 2025. - Tamboran will continue to monitor and undertake further soil sampling in the dry season to determine if there is any subsurface impacts or risks. 		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	ACT-0000649 required: <ul style="list-style-type: none"> - Undertake soil sampling prior to end of February 2025. 		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Section 4 – Declaration
A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration. I hereby declare that I: <ul style="list-style-type: none"> • am authorised to make this declaration.

Section 4 – Declaration

- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

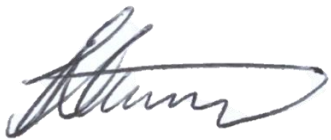
If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				

If report being signed by Operator on behalf of interest holder/s

Operator details (if applicable)

Company Name	Tamboran B2 Pty Ltd	ABN/ACN	42 105 431 525
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Section 4 - Declaration			
Signature		Address	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000
Name (print)	Alana Court	Email	alana.court@tamboran.com
Position	Senior Approvals Manager		