

# Annual Environmental Performance Report

<b>EMP title</b>	WELL DRILLING, HYDRAULIC FRACTURE STIMULATION AND WELL TESTING PROGRAM ENVIRONMENT MANAGEMENT PLAN EP 136 (SWP4-3)
<b>Unique EMP ID</b>	SWP4-3
<b>EMP approval date</b>	11 August 2022
<b>AEPR period</b>	10 August 2023 - 11 August 2024
<b>Petroleum title number/s</b>	EP 136

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

<b>Document title</b>	Annual Environmental Performance Report
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**Version Control** (to be completed by interest holder)


Date	Rev	Reason for Amendment	Author	Checked	Approved
11/11/2024	0	Issued for approval	A Court	L Pugh	M Kernke

## Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

<b>Signature</b>	
<b>Name of person signing on behalf of interest holder/s</b>	<b>Matt Kerne</b>
<b>Position</b>	Vice President Environment and Permit Approvals
<b>Company</b>	Sweetpea Petroleum Pty Ltd ABN 42 074 570 879 (a wholly owned subsidiary of Tamboran Resources Ltd, ABN 28 135 299 062)
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Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

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# 1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.<sup>1</sup> The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Well Drilling, Hydraulic Fracture Stimulation and Well Testing Environment Management Plan EP 136 (SWP4-3)
Unique EMP ID	SWP4-3
EMP approval date	11 August 2022
AEPR period	10 August 2023 – 11 August 2024
Petroleum title number/s	EP 136
<b>Regulation 22 Notices</b> (insert more rows if needed)	
Date Acknowledged	N/A
<b>Regulation 23 Notices</b> (insert more rows if needed)	
Date Acknowledged	N/A
<b>Location of Regulated Activity</b>	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity (Figure 1)
<b>Regulated activities conducted during the reporting period</b> (list regulated activities conducted, add or remove rows as required)	
1	Maverick T436 A1-1 well site (Maverick 1): <ul style="list-style-type: none"> <li>• Management of drilling wastewater</li> <li>• The use of the control monitoring bore (CMB) RN042730, including groundwater monitoring</li> <li>• Routine and ongoing maintenance of infrastructure</li> <li>• Any other minor works ancillary to the above-mentioned works.</li> </ul>
<input checked="" type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted (Figure 2)

<sup>1</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

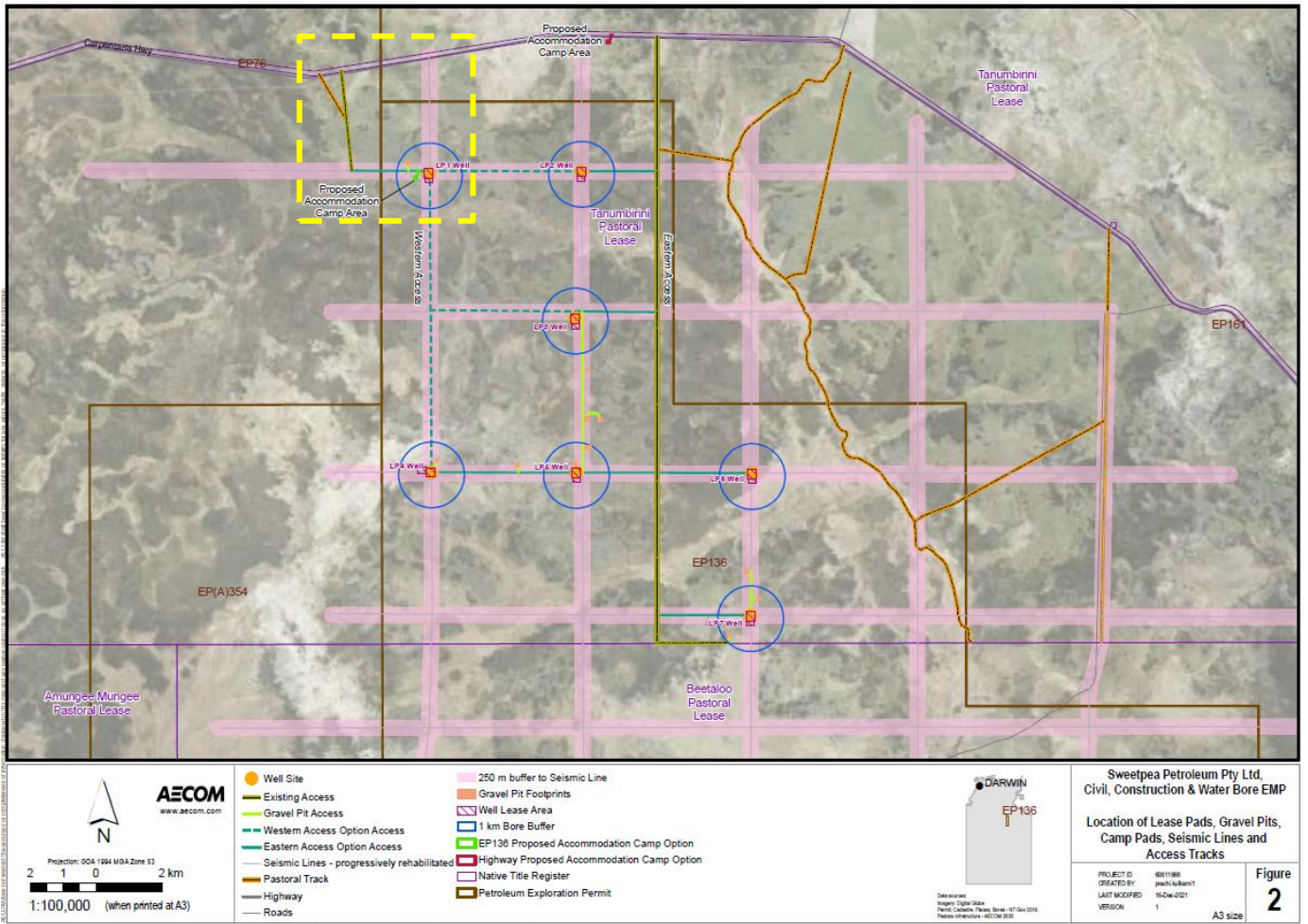


Figure 1 EP136 DST EMP site locations – Maverick 1 activity area - 10 August 2023 – 11 August 2024

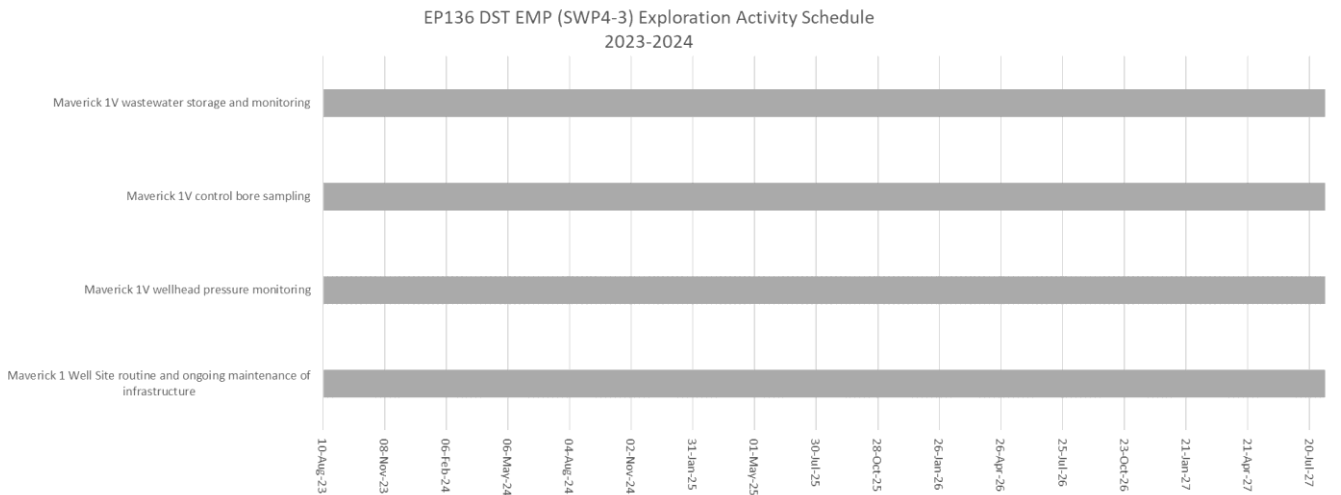


Figure 2 Exploration activities completed during the reporting period – Maverick 1 well site

## 1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

## 1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

**Table 1: Performance descriptors**

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period



### 1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Recordable and reportable incident reports submitted to DEPWS Petroleum Operations.

## 2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

**Table 2: Compliance with Ministerial approval conditions**

No	Ministerial Condition	Compliant	Evidence
1.	<p><b>Condition 1.</b> The interest holder must submit to the Department of Environment, Parks and Water Security (DEPWS), via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a> the following:</p> <p>i. Notification of the commencement of hydraulic fracturing activities prior to commencement.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	The Maverick T436 A1-1 well on Maverick 1 well site has not undergone hydraulic fracturing.
2.	<p><b>Condition 1ii.</b> An updated timetable for the regulated activity that is to be provided on the last day of each quarter (being 31 March, 30 June, 30 September and 31 December each year), that</p> <ul style="list-style-type: none"> <li>identifies activities completed in the current quarter;</li> <li>Regulated activities planned for the next quarter, including duration;</li> <li>Activities based on commitments in the EMP relevant to the stage of the activity planned for the next quarter, including duration;</li> <li>Due dates for satisfaction of Ministerial approval conditions in the next quarter; and</li> <li>Due dates for regulatory reporting in the next quarter.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>Monthly reports were provided to DEPWS on the following dates:</p> <ul style="list-style-type: none"> <li>24 August 2023</li> <li>22 September 2023</li> <li>30 October 2023</li> <li>23 November 2023</li> <li>22 December 2023</li> <li>30 January 2024</li> <li>28 February 2024</li> <li>28 March 2024</li> <li>29 April 2024</li> <li>31 May 2024</li> <li>20 June 2024</li> <li>31 July 2024</li> <li>31 August 2024</li> </ul> <p>Quarterly reports were provided to DEPWS on the following dates:</p> <ul style="list-style-type: none"> <li>Q3-2023 - 13 Oct 2023</li> <li>Q4-2023 - 15 Dec 2024</li> <li>Q1-2024 - 24 Apr 2024</li> </ul>

No	Ministerial Condition	Compliant	Evidence
			<ul style="list-style-type: none"> <li>Q2-2024 - 15 Jul 2024</li> <li>Q3-2024 - 15 Oct 2024</li> </ul>
3.	<p><b>Condition 1iii.</b> During drilling, daily on-site reports to be consolidated and provided weekly, indicating:</p> <ul style="list-style-type: none"> <li>status and progress of drilling at each location</li> <li>freeboard available in drill cutting pits (in cm); and</li> <li>the outcome of general site inspections relevant to drilling and waste, and corrective actions taken.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No drilling has occurred at the well site in this reporting period.</p> <p>Weekly fluids management reporting to DEPWS is ongoing across all its permits.</p> <p>Routine site inspections completed over the course of the reporting period with records maintained on Tamboran's risk and compliance system (TRACS).</p>
4.	<p><b>Condition 1iv.</b> During hydraulic fracturing and flowback, weekly reports indicating:</p> <ul style="list-style-type: none"> <li>Status and progress of hydraulic fracturing;</li> <li>Weekly measurements of stored volume (in ML) and freeboard (cm) of wastewater storage tanks, unless operated in the wet season, during which it must be measured daily; and</li> <li>The outcome of general site inspections relevant to hydraulic fracturing and waste and corrective actions taken.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>The Maverick T436 A1-1 well on Maverick 1 well site has not undergone hydraulic fracturing.</p>
5.	<p><b>Condition 1v.</b> During the wet season, weekly reports indicating:</p> <ul style="list-style-type: none"> <li>The outcome of daily inspections of any secondary containment in use, and corrective actions taken;</li> <li>Any halt to the regulated activity due to wet season conditions; and</li> <li>Daily measurements of freeboard available in drill cutting pits and wastewater treatment tanks (in cm) whenever operational.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>Refer reporting activities listed under Ministerial conditions 1i – 1iv.</p> <ul style="list-style-type: none"> <li>Weekly fluids management reporting is ongoing.</li> </ul>

No	Ministerial Condition	Compliant	Evidence
6.	<b>Condition 1vi.</b> For avoidance of doubt, if wastewater is present in tanks or drill cutting pits contain waste drill fluids and cuttings, these are considered to be operational. Reports must continue to be provided as per parts iii, iv and v above, irrespective of whether there is manned activity occurring on site if the wastewater infrastructure is operational.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Refer reporting activities listed under Ministerial conditions 1i – 1iv. <ul style="list-style-type: none"> <li>• Weekly fluids management reporting is ongoing.</li> </ul>
7.	<b>Condition 1vii.</b> In the event that multiple regulated activities under the EMP are being conducted concurrently, the weekly submission of consolidated daily reports may be further consolidated to a single submission, but must clearly identify the locations and activities to which the information pertains, in relation to each item listed in conditions iii to vi above, inclusive.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Activities were only undertaken on Maverick 1 well site during this reporting period. EP136 Well Pads 2 – 7 were not constructed during the reporting period.
8.	<b>Condition 2.</b> The interest holder must provide an annual report to DEPWS, via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a> , on its environmental performance, in accordance with item 11(1)(b) in schedule 1 of the Regulation, noting: <ol style="list-style-type: none"> <li>The first report must cover the 12-month period from the date of the approval, and be provided within 3 calendar months of the end of the reporting period.</li> <li>Each report must align with the template and Guideline prepared by DEPWS for this purpose and be provided each year until such time a notification is made to the Minister under regulation 14 that the activity is complete, or until the EMP is revised and re-approved.</li> </ol>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The interest holder has prepared this AEPR for the reporting period 12 August 2022 – 11 August 2023, inclusive.
9.	<b>Condition 3.</b> In support of clause D.6.2 of the Code of Practice: Onshore Petroleum Activities in the Northern Territory, an emissions report must be provided to DEPWS	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	The annual emissions report was submitted to DEPWS on 30 September 2024.

No	Ministerial Condition	Compliant	Evidence
	<p>by 30 September each year, via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a>, which:</p> <ul style="list-style-type: none"> <li>i. documents actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the Commonwealth <i>National Greenhouse and Energy Reporting Act 2007</i> (NGER Act) versus predicted emissions in the EMP;</li> <li>ii. demonstrates the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A of the NGER Act;</li> <li>iii. includes a summary of all regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period; and</li> <li>iv. accounts for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions.</li> </ul>	<input type="checkbox"/> N/A	
10.	<p><b>Condition 4.</b> The interest holder must:</p> <ul style="list-style-type: none"> <li>i. comply with its Greenhouse Gas Abatement Plan prepared by The interest holder Petroleum Pty Ltd, dated 4 August 2022 as updated annually in accordance with condition (ii) below;</li> <li>ii. by 30 September each year, provide an updated Greenhouse Gas Abatement Plan to <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a>, which meets the Greenhouse Gas Abatement Plan content requirements of the Greenhouse Gas Emissions Management for New</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>The annual emissions report was submitted to DEPWS on 30 September 2024 providing. No change to the Sweetpea GGAP was required.</p>

No	Ministerial Condition	Compliant	Evidence
	<p>and Expanding Large Emitters Policy version 1.1 dated 1 September 2021 and demonstrates:</p> <p>a) the actual scope 1 and scope 2 greenhouse gas emissions produced, compared to the predicted scope 1 and scope 2 greenhouse gas emissions in the EMP</p> <p>b) the proposed method/s of offsetting residual cumulative scope 1 and scope 2 greenhouse gas emissions across all active EMPs for the preceding financial year;</p> <p>c) any changes to predicted future cumulative scope 1 and scope 2 greenhouse gas emissions across all active EMPs; and</p> <p>d) annual progress towards achieving net zero emissions by 2050; and</p> <p>iii. by 30 November each year, provide evidence of offsets obtained during the previous financial year to <a href="mailto:onshore.DEPWS@nt.gov.au">onshore.DEPWS@nt.gov.au</a>.</p>		
11.	<p><b>Condition 5.</b> To support clause C.7.2 of the Code all accidental releases of liquid contaminant or hazardous chemical must be immediately recorded in a site spill register. The spill register and geospatial files specifying the location of the spill must be submitted to DEPWS via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a> three months after the 12 month anniversary of the approval of the EMP each year while the EMP is in force. The register must include:</p> <p>i. the location, source and volume of the spill or leak;</p> <p>ii. the volume of impacted soil removed for appropriate disposal and the depth of any associated excavation;</p>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p>	<p>During this reporting period no spills were reported on Maverick 1 well site.</p> <p>Quarterly reportable reports were provided to DEPWS on the following dates:</p> <ul style="list-style-type: none"> <li>• Q3-2023 - 13 Oct 2023</li> <li>• Q4-2023 - 15 Dec 2024</li> <li>• Q1-2024 - 24 Apr 2024</li> <li>• Q2-2024 - 15 Jul 2024</li> <li>• Q3-2024 - 15 Oct 2024.</li> </ul> <p>Refer to Attachment A which presents the spill register with NIL reported.</p>

No	Ministerial Condition	Compliant	Evidence
	<p>iii. The corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature; and</p> <p>iv. GPS co-ordinates of the location of the spill.</p>		Records maintained on TRACs.
12.	<p><b>Condition 6:</b> In support of clause B.4.17.2 of the Code, the interest holder must:</p> <p>i. Undertake quarterly groundwater monitoring at each control and impact monitoring bore for a minimum of three years after establishment, unless otherwise advised by DEPWS.</p> <p>ii. provide to DEPWS, via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a>, the results of quarterly groundwater monitoring, as soon as practicable and no later than 2 months after collection, in a format to be determined by DEPWS.</p> <p>iii. Provide to DEPWS, via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a>, an interpretive report of groundwater quality based on the groundwater monitoring required to be conducted at the well site(s) in accordance with Table 6 of the Code. The interpretive report must be provided annually within 3 months of the anniversary of the approval date of the EMP and include:</p> <p>a) identification of any change to groundwater quality or level attributable to conduct of the regulated activity at the well site(s) and discussion of the significance and cause of any such observed change</p>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p>	<p>Maverick 1 groundwater bore (RN042730) has undergone quarterly groundwater monitoring as follows:</p> <ul style="list-style-type: none"> <li>Groundwater was sampled from Maverick 1 CMB on 16 October 2023, 9 February 2024, 27 April 2024 and 2 September 2024.</li> <li>Quarterly groundwater monitoring results for Maverick 1 CMB were provided to DEPWS as part of the full compilation of water quality monitoring results across Tamboran's sites.</li> </ul> <p>No wells were drilled or stimulated on Maverick 1 during this reporting period. Groundwater sampling is considered baseline.</p> <p>The annual interpretive report indicates there were no reductions in groundwater quality or level attributable to the regulated activities undertaken under this EMP during the reporting period. Annual Groundwater Interpretive Report submitted on 11 November 2024.</p>

No	Ministerial Condition	Compliant	Evidence
	<p>b) interpretation of any statistical outliers observed from baseline measured values for each of the analytes</p> <p>c) discussion of any trends observed</p> <p>d) a summary of the results including descriptive statistics</p> <p>e) description of the layout of the groundwater monitoring bores and wells, indicative groundwater flow directions and levels in accordance with the Preliminary Guideline Groundwater Monitoring Bores for Exploration Petroleum Wells in the Beetaloo Sub-basin.</p> <p>iv. Develop site-specific performance standards for groundwater quality and interquartile ranges for analytes at each of the impact monitoring bores established, based on the first 3 years of groundwater monitoring, and provide to DEPWS, via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a> within 6 months of the 3-year anniversary of approval of the EMP.</p>		
13.	<p><b>Condition 7.</b> In support of clause 16 of the Water Act 1992 (NT) and clause 8.4.2 of the Code, the interest holder must undertake groundwater level / pressure monitoring at each impact monitoring bore established, using a logger to record water level for 2 weeks prior to, during, and 4 weeks after completion of hydraulic fracturing operations at each well pad. Data logging should record at a minimum of every 4 minutes for the duration of the recording period. The logging data should be provided to DEPWS via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a> within 2 weeks of</p>	<p><input type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> N/A</p>	The Maverick T436 A1-1 well has not undergone HFS.



No	Ministerial Condition	Compliant	Evidence
	completion of groundwater level monitoring in each impact monitoring bore.		
14.	<p><b>Condition 8.</b> Within 30 days of each occasion a groundwater bore is installed under this plan, the interest holder must send to <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a>:</p> <ul style="list-style-type: none"> <li>i. the registered number (RN) of the groundwater bore;</li> <li>ii. the name of the associated groundwater aquifer in which the bore is located and from which groundwater will be extracted or monitored;</li> <li>iii. whether the purpose of the groundwater bore is for control monitoring, impact monitoring or water supply;</li> <li>iv. whether the bore is proposed to be included on a groundwater extraction licence and the proposed total volume (ML) to be extracted per annum; and</li> <li>v. the GPS coordinates of the groundwater bore.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	N/A. No groundwater bores were drilled under this EMP during the reporting period.
15.	<p><b>Condition 9.</b> The interest holder must provide to DEPWS within 6 weeks of completion of well flowback operations at each new exploration well established under the EMP a report on the risk assessment of flowback wastewater from the hydraulic fracturing phase, via <a href="mailto:Onshoregas.DEPWS@nt.gov.au">Onshoregas.DEPWS@nt.gov.au</a>. The risk assessment must be:</p> <ul style="list-style-type: none"> <li>i. prepared by a suitably qualified person</li> <li>ii. prepared in accordance with the monitoring wastewater analytes specified in section C.8 of the Code.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	The Maverick T436 A1-1 well has not undergone hydraulic fracturing.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

**Table 3: Compliance with environmental outcomes and environmental performance standards**

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>GROUNDWATER MANAGEMENT</b>				
1.	<ul style="list-style-type: none"> <li>Protect the quality and quantity of groundwater so that environmental values including ecological health, land uses, and the welfare and amenity of people and animals (i.e. stock and wildlife) are maintained.</li> <li>Protect Groundwater Dependent Ecosystems (i.e. Stygofauna).</li> <li>Detects changes in groundwater as a result of drilling and stimulation activities.</li> </ul>	SWP7.2-1 Regional aquifers isolated. SWP7.2-2 No long-term (>12 month) reduction in quality of an impact groundwater monitoring bore that is attributable to Sweetpea's activities. SWP7.2-3 No long term (>12 month) reduction in groundwater level observed in the impact monitoring bore that results in >1 m decline in groundwater water level. SWP7.2-4 Secondary liner of wastewater tanks remains intact	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1. Baseline data collection is ongoing, with no stimulation of the Maverick T436 A1-1 well. Groundwater data was provided to DEPWS on the following dates: <ul style="list-style-type: none"> <li>Q3 2023 – 29 September 2023. Additional data were provided to DEPWS on 6 October 2023.</li> <li>Q4 2023 – 15 December 2024</li> <li>Q1 2024 – 21 March 2024</li> <li>Q2 2024 – 14 August 2024</li> <li>Q3 2024 – 31 October 2024</li> </ul> 2. No long-term reductions in groundwater quality or level attributable to the regulated activities undertaken under this EMP during the reporting period as indicated in the Annual Groundwater Interpretative Report submitted on 11 November 2024.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				3. Weekly fluids reporting for Maverick 1 well pad indicate that the liner on the wastewater tank remains intact.
<b>LAND AND SURFACE WATER MANAGEMENT</b>				
2.	<ul style="list-style-type: none"> <li>No significant long-term impacts to the ecological function and productivity of soils at the exploration lease pads, gravel pits and accommodation as result of The interest holder's exploration activities.</li> <li>Meet AAPA conditions as relates to Newcastle Creek Crossing at RWA2.</li> </ul>	<p>SWP7.3-1 The planned disturbance footprint are within the parameters established for the exploration lease pads, gravel pits and associated access tracks (refer to Table 3).</p> <p>SWP7.3-2 Erosion and sediment controls in place and working as designed.</p> <p>SWP7.3-3 No releases of contaminants chemicals, hydrocarbon, drilling wastewater or flowback wastewater) outside the interest holder's exploration areas.</p> <p>SWP7.3-4 No reportable spill as result of wastewater tank/sump overtopping or tank failure.</p> <p>SWP7.3-5 No permanent damage to Newcastle Creek Crossing.</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p>	<ul style="list-style-type: none"> <li>Surveying of all disturbance completed.</li> <li>Spatial data confirming land clearing of the Maverick-1 well site was provided to DEPWS on 6 Jan 2023.</li> <li>All ESCP were in place for the duration of the reporting period and working as designed.</li> <li>No recordable or reportable incidents relating to the release of any contaminants outside of the interest holder's exploration areas were recorded during the reporting period.</li> <li>No incidents of wastewater tank / sump overtopping, or tank failure recorded.</li> <li>There has been no reportable incidents that have resulted in permanent damage to Newcastle creek crossing</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				were recorded in Tamboran’s TRAC system during the reporting period.
		SWP7.3-6 Following conduct of the regulated activity, land not required for operational activities will progressively be returned to pre-disturbance conditions.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No rehabilitation activities were planned for this reporting period as the site is considered still active.</li> </ul>
<b>WEED MANAGEMENT</b>				
3.	<ul style="list-style-type: none"> <li>No introduction of new or spread of existing Weeds of National Environmental Significance (WoNS) or weeds listed under NT legislation or locally significant weed species.</li> </ul>	SWP7.4-1 No introduction of new or spread of existing Weeds of National Environmental Significance, weeds listed under NT legislation or locally significant weed species.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents were recorded during this activity that resulted in the introduction or spread of declared weeds within EP 136.</li> <li>Six-monthly weed inspections completed on all activity areas including camp area, access tracks and Maverick-1 lease pad.</li> <li>Weed survey was completed on 21 May 2024. A small population of annual mission grass was recorded (not declared) and was treated.</li> <li>A pre-wet season survey is scheduled for end of November 2024, after the first rain to survey for juvenile plants and apply immediate treatments. The survey will be undertaken with the DLPE Onshore Petroleum Weed Management Officer.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				<ul style="list-style-type: none"> <li>Weed declarations were provided for all vehicles, equipment and machinery moving to EP 136.</li> <li>Personnel inductions include specific requirements around weed hygiene.</li> </ul>
<b>BUSHFIRE MANAGEMENT</b>				
4.	<ul style="list-style-type: none"> <li>Bushfires are not started as a result of conduct of the regulated activity and exploration lease pads are protected from fires started outside of the work area.</li> </ul>	SWP7.5-1 No uncontrolled fires occurring as a result of civil construction and water bore activities.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No uncontrolled fires occurred or were reported during the reporting period.</li> <li>Annual fire frequency report submitted to DEPWS on 09 September 2024. According to the NAFI website, no fires were recorded in the vicinity of EP 136 between 2023 – 2024.</li> </ul>
<b>Waste and wastewater management</b>				
5.	<ul style="list-style-type: none"> <li>No long-term adverse impacts on soil, surface water, groundwater, sensitive habitats and air quality as result of Sweetpea's waste generation.</li> </ul>	SWP7.6-1 Designated wastewater storage and handling delivered in accordance with this plan.  SWP7.6-2 Freeboard in open-topped tanks and sump maintained.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Wastewater storage and handling were delivered in accordance with Sweetpea's EMP.</li> </ul>
		SWP7.6-3 No instance of loss of containment of wastewater.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents related to loss of containment of wastewater were recorded in TRACS during the reporting period.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		SWP7.6-4 No release of wastewater (drilling fluids and flowback) off lease pad into surrounding vegetation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents related to the release of wastewater off the well pad were recorded in TRACS during the reporting period.</li> </ul>
		SWP7.6-5 No overtopping of pits, flowback water or produced water tanks due to significant rainfall event.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents related to overtopping of pits, flowback water or produced water tanks were recorded in TRACS during the reporting period.</li> </ul>
		SWP7.6-6 >7 individual fauna deaths per week for 2 consecutive weeks caused by flowback water storage.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents related to fauna deaths caused by flowback water storage were recorded in TRACS during the reporting period.</li> </ul>
		SWP7.6-7 Irrigation of treated effluent does not adversely impact soil, surface water, groundwater, sensitive habitats and air quality.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No activities during this reporting period required the treatment of effluent.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>
		SWP7.6-8 No releases of contaminants (wastes, chemicals or hydrocarbons) resulting in long-term contamination of the soil, surface water, groundwater, sensitive habitats and air quality.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No incidents that have resulted in long term contamination of soil, surface water, groundwater, sensitive habitats and air quality recorded.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>
<b>NOISE, VIBRATION AND LIGHTING EMISSIONS</b>				
6.	<ul style="list-style-type: none"> <li>Manage activities in accordance with</li> </ul>	SWP7.7-1 No significant impact to rural acoustic, lighting, vibration and	<input type="checkbox"/> Yes	<ul style="list-style-type: none"> <li>No DST activities have occurred during this reporting period.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
	occupational health and safety guidelines for noise, vibration and light exposure and minimise nuisance noise and vibration impact on surrounding communities, including fauna and stock.	visual amenity environment as a result of the DST program.	<input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<b>AIR QUALITY AND EMISSIONS</b>				
7.	<ul style="list-style-type: none"> <li>Minimise environmental nuisance at sensitive receptors.</li> <li>Minimise greenhouse gas emissions.</li> </ul>	SWP7.8-1 No significant impact to air quality at sensitive receptors as a result of the DST program.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No nuisance-related complaints were received during the regulated activity.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>
		SWP7.8-2 Greenhouse gas emissions are minimised during the DST program.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The annual emissions report was submitted to DEPWS on 30 September 2024.</li> </ul>
		SWP7.8-3 Venting to be eliminated as far as reasonably practicable.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No stimulation activities were completed during this reporting period.</li> </ul>
		SWP7.8-4 Leaks to be detected and repaired in accordance with the Code.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No wellhead leaks were detected during the reporting period.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>
<b>BIODIVERSITY MANAGEMENT</b>				

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
8.	<ul style="list-style-type: none"> <li>No significant impact to threatened fauna, their habitat and sites of conservation significance during the DST program.</li> </ul>	SWP7.9-1 Injury to fauna and stock during the conduct of the activity will be minimised.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents were recorded during this activity that indicated injury to fauna or livestock.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>
		SWP7.9-2 All pest and feral animal records will be maintained.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents were recorded during this activity that indicated the introduction of pest species.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>
<b>SOCIAL ENVIRONMENT AND ACCESS MANAGEMENT</b>				
9.	<ul style="list-style-type: none"> <li>No significant adverse impacts to community as a result of conduct of the regulated activity.</li> </ul>	SWP7.10-1 No complaints from identified stakeholders during conduct of the regulated activity.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No recordable or reportable incidents related to injury to fauna or livestock during this reporting period.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>
		SWP7.10-2 No complaints from the wider community in regard to traffic management during conduct of the regulated activity.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No complaints received pertaining to traffic, visual amenity, noise or nuisance under this EMP.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>
		SWP7.10-3 All contractors informed of regulatory obligations in relation to	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<ul style="list-style-type: none"> <li>Contractor obligations included in inductions and contracts as relevant.</li> </ul>



No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		the regulated activity in tendering information.	<input type="checkbox"/> N/A	
		SWP7.10-4 No complaints from the wider community in regard to visual amenity, noise or nuisance during conduct of the regulated activity.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No complaints received during reporting period</li> <li>Records maintained in TRACS during reporting period.</li> </ul>
<b>CULTURAL HERITAGE AND SACRED SITE MANAGEMENT</b>				
10.	<ul style="list-style-type: none"> <li>No significant impact to Indigenous and non-Indigenous artefacts, Aboriginal Sacred Sites, and non-Indigenous heritage sites.</li> <li>Protection of culture.</li> </ul>	SWP7.11-1 No unauthorised activities within or access to a Restricted Work Area or Sacred Site.  SWP7.11-2 No unapproved impact to known archaeological sites.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No non-compliance with restricted work areas, sacred sites AAPA certificate conditions or impacts to known archaeological sites were recorded.</li> <li>Records maintained in TRACS during the reporting period.</li> </ul>

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),<sup>2</sup> or under a commitment made in the EMP, has been provided to DEPWS or the relevant NTG agency.

**Table 4: Compliance with mandatory monitoring and reporting requirements**

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Geospatial data provided to DEPWS 6 January 2023.</li> <li>On 09 August 2024, DLPE requested clarification on clearing limits for gravel pit 1. Tamboran confirmed within clearing limits.</li> </ul>
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Weed management plan developed, with 6 monthly weed monitoring completed, when site access became available.</li> <li>2023-24 annual weed survey report to be submitted in November 2024.</li> <li>Overall, the weed management plan has continued to be implemented across all the site in accordance with the relevant conditions of the environmental approvals for the Beetaloo exploration program.</li> <li>A post wet season site visit in May 2024, indicated that the sites remains free of declared weeds.</li> <li>Weed declarations were provided for all vehicles, equipment and machinery moving to EP 136.</li> </ul>

<sup>2</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
				<ul style="list-style-type: none"> <li>Personnel inductions include specific requirements around weed hygiene.</li> </ul>
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Fire management plan implemented.</li> <li>No uncontrolled fires occurred or were reported during the reporting period near Maverick 1 well site.</li> <li>Annual fire frequency report submitted to DEPWS on 09 September 2024. According to the NAFI website no fires in vicinity to EP136 between 2023 and 2024 (Attachment B).</li> </ul>
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>A rehabilitation plan was submitted to DEPWS in accordance with EMP approval.</li> <li>No rehabilitation activities have occurred on the sites during the reporting period.</li> <li>The Maverick-1 site remains in care and maintenance pending further exploration activities. As such the auditable success criteria have not changed from those provided in the approved EMP.</li> </ul>
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The Maverick T436 A1-1 well has not undergone hydraulic fracturing.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
		c) typical and maximum concentrations of chemicals or other substances used.		
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The Maverick T436 A1-1 well has not undergone hydraulic fracturing.</li> </ul>
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No further wells have been drilled on EP136 during this reporting period.</li> </ul>
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No further wells have been drilled on EP136 during this reporting period</li> </ul>
9.	Code B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring data standards must be followed.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Groundwater monitoring has been completed in accordance with the <i>Preliminary guidelines for groundwater monitoring bore for exploration petroleum wells in the Beetaloo sub-basin</i>.</li> <li>Water extraction levels reported and submitted to DEPWS at least monthly via WALAPs.</li> </ul>
10.	Code C.3(e)	The components of the wastewater management framework, include: Monitor, manage and report in accordance with the Wastewater Management Plan and Spill Management Plan.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The approved EMP includes a WWMP and SMP, which has been adhered to during the reporting period.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
				<ul style="list-style-type: none"> <li>No incidents of uncontrolled wastewater release or spills off well pad were recorded in TRACS during the reporting period.</li> </ul>
11.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>All wastewater tracking reported weekly to DEPWS.</li> <li>No wastewater has been transferred off site during the reporting period.</li> </ul>
12.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Waste management plan includes a monitoring program to detect impacts from wastewater storages on fauna and human receptors.</li> </ul>
13.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Emission related data (including fuel usage and flaring data) have been measured.</li> <li>The Annual Emissions Management Report for the period 1 July 2023 to 30 June 2024 (referred to as FY 23), was submitted by 30 September 2024.</li> </ul>
14.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No natural gas vented for flared during the reporting period.</li> </ul>
15.	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Emission reporting, as per section 5.6 was provided on the 30 September 2024.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
16.	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted and the plan ceases to be in force.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The EMP is still in force and has approximately 2 years remaining before the next review.</li> </ul>
17.	Reg 33	DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No reportable incidents have been recorded at Maverick 1 during the reporting period.</li> </ul>
18.	Reg 34	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No reportable incidents have been recorded at Maverick 1 during the reporting period.</li> </ul>
19.	Reg 35	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90 day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Quarterly recordable incident reports were provided to DEPWS by email as follows:             <ul style="list-style-type: none"> <li>Q3-2023 - 13 Oct 2023</li> <li>Q4-2023 - 15 Dec 2024</li> <li>Q1-2024 - 24 Apr 2024</li> <li>Q2-2024 - 15 Jul 2024</li> <li>Q3-2024 - 15 Oct 2024.</li> </ul> </li> </ul>

No	Reference	Requirement	Compliant	Evidence
20.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The Maverick T436 A1-1 well has not been hydraulically fractured.</li> </ul>
21.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The Maverick T436 A1-1 well has not undergone hydraulic fracturing.</li> </ul>
22.	Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Stakeholder engagement with immediately affected parties is ongoing, with the frequency of the engagement dependent on the level of activity being completed onsite at a given point of time.</li> <li>Land access agreements are in place covering all current and future activities.</li> </ul>
23.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out <b>before</b> commencement of construction, <sup>3</sup> drilling, or seismic surveys.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities were undertaken during the reporting period that required notification. Except for the rehabilitation survey in July 2024, which is not under this EMP.</li> </ul>

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<sup>3</sup> Note, civil works are also considered 'construction' activities.

### 3. Overall performance

#### 3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	45	100% <sup>a</sup>
Not Compliant	0	0%
Not Applicable	23	N/A

<sup>a</sup> Excludes regulatory requirements that are not applicable.

#### 3.2. Overview of non-compliant items

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
<b>1. Ministerial approval conditions</b>		
1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with ministerial approval conditions recorded during this reporting period?  If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met.  If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	-
3	Summary of non-compliance	-
4	Evidence used to detect non-compliance	-
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance  If yes, complete section below.  If no, proceed to row 7.



Overview of non-compliance		
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
7	If no, describe how determined no impact	-
8	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
9	If yes, describe nature of non-compliance	-
10	Immediate corrective actions implemented	-
11	Future corrective actions to prevent reoccurrence	-
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards</i>
13	Outcome	-
14	Summary of non-compliance	-
15	Evidence used to detect non-compliance	-
16	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.</i>
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
18	If no, describe how determined no impact	-
19	<input checked="" type="checkbox"/> Yes	
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	

<b>Overview of non-compliance</b>		
<b>3. Environmental performance standards</b>		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with environmental performance standard?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with.</i> <i>If no, proceed to 4. Regulatory Reporting or Record Keeping</i>
24	Environmental performance standard	-
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	-
27	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Environmental harm arising from non-compliance</i> <i>If yes, complete section below.</i> <i>If no, proceed to row 29.</i>
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
29	If no, describe how determined no impact	-
30	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
31	If yes, describe nature of non-compliance	-
32	Immediate corrective actions implemented	-
33	Future corrective actions to prevent reoccurrence	-
<b>4. Regulatory reporting or record keeping</b>		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with regulatory reporting or record keeping?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met.</i> <i>If no, proceed to 5. Monitoring</i>
35	Reporting or recording requirement	
36	Summary of non-compliance	

Overview of non-compliance		
37	Evidence used to detect non-compliance	
38	Corrective actions implemented to improve reporting and record keeping	
5. Monitoring		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with monitoring requirements?            If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.</i>
40	Monitoring requirement	-
41	Summary of non-compliance	-
42	Evidence used to detect non-compliance	-
43	Corrective actions implemented to ensure compliance with monitoring requirements	-

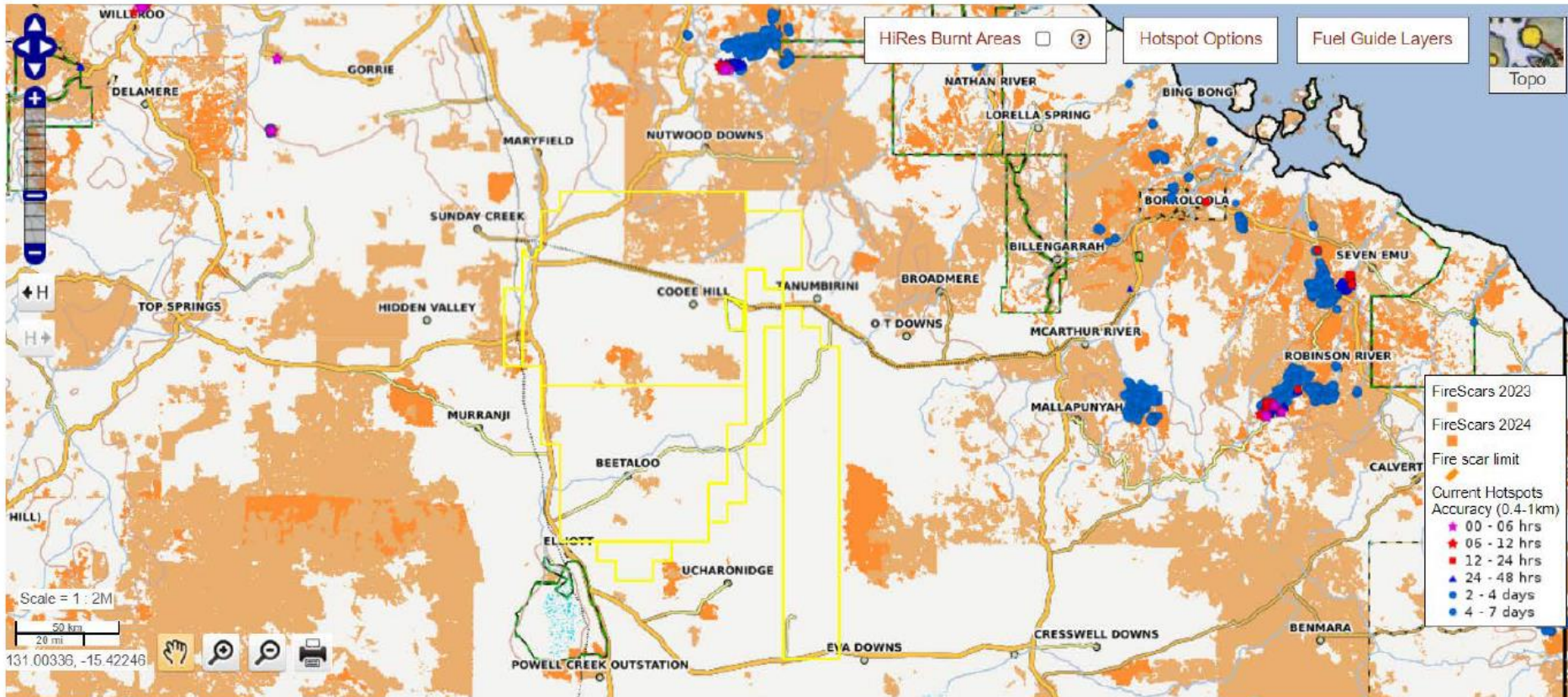
**ATTACHMENT A: Incidents for reporting period – 10 August 2023 to 11 August 2024**

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Lat	Long	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
NIL														

ATTACHMENT B: 2023 - 2024 NAFI fire scars in the vicinity of EMP well sites

Maverick 1 Well Site

Tamboran Permit Areas - Fire scars for 2023 and 2024



Sourced from NAFI Fire History - Fire Scars by Year

Last fire near Maverick 1 (LP1) well site was recorded in 2020