

Annual Environmental Performance Report

EMP title	Zevon Test Line
Unique EMP ID	FOG-1-4
EMP approval date	10 October 2023
AEPR period	10 October 2023 to 30 June 2024
Petroleum title number/s	EP115

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control (to be completed by interest holder)

Date	Rev	Reason for Amendment	Author	Checked	Approved
30-Sep-24	1	Initial Submission	Environmental Specialist	Risk & HSE Manager	Risk & HSE Manager

Declaration	
<p>A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.</p> <p>I hereby declare that I:</p> <ul style="list-style-type: none">am authorised to make this declaration.confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.am aware that it is an offence under section 107 of the <i>Petroleum Act 1984</i> to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the <i>Petroleum Act 1984</i>, and consistent with the requirements of the Information Privacy Principles (IPPs) in the <i>Information Act 2002</i>.	
Signature	<i>CA Lambert</i>
Name of person signing on behalf of interest holder/s	Cameron Lambert
Position	Risk & HSE Manager
Company	Central Petroleum Ltd
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Acronyms / Terms	Definition
AAPA	Aboriginal Areas Protection Authority
AEPR	Annual Environmental Performance Report
CLC	Central Land Council
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
CP	Central Petroleum Limited
CTP	Central Treatment Plant
CLC	Central Land Council
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
EMP	Environment Management Plan
EM	East Mereenie
EP	Exploration Permit
EPA	Environment Protection Authority
EPS	Environmental Performance Standard
ESS	Eastern Satellite Station
FEMP	Field Environment Management Plan
GIS	Geographic Information System
HSE	Health, Safety and Environment
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
MRN	Mereenie Oil and Gas Field
NEMP	National Environment Management Plan
NORMS	Naturally Occurring Radioactive Materials
NPI	National Pollution Inventory
NT	Northern Territory
OL4	Operating Licence Four
OL5	Operating Licence Five
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
PL2	Pipeline Licence Two
Regulations	Petroleum (Environment) Regulations 2016 (NT)
TO	Traditional Owner
WM	West Mereenie

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1. Introduction

This Annual Environment Performance Report (AEPR), as required under the *Petroleum (Environment) Regulations 2016* (NT), is presented to demonstrate the environmental performance of Central Petroleum (CP) as the operator of the Zevon Test Line (Zevon) project in respect of achieving the environmental outcomes and performance standards, and monitoring, recording, and reporting requirements.

The report includes sufficient information to allow the minister to assess CP's compliance with the obligations described within the Zevon Environmental Management Plan (EMP) approved 10 October 2023 and any other law in force in the Northern Territory related to conduct of the regulated activity.

The AEPR covers the period from 10 October 2023 to 30 June 2024. Activity was undertaken at the Zevon Test Line for 12 days during the reporting period (i.e. 15 November 2023 – 27 November 2023).

Approved Environment Management Plan Details	
EMP title	Zevon Test Line
Unique EMP ID	FOG-1-4
EMP approval date	10 October 2023
AEPR period	10 October 2023 to 30 June 2024
Petroleum title number/s	EP115
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
N/A	N/A
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	Scope
N/A	N/A
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
1	Seismic Exploration including <ul style="list-style-type: none"> Deployment receivers Vibroseis Weight drops
2	Workforce including: <ul style="list-style-type: none"> Temporary workforce using local Alice Springs region-based employees supplemented with fly-in fly-out employees as required
3	Procurement including: <ul style="list-style-type: none"> Where available and economic, item / products used at site are sourced locally
4	Laydown Areas including: <ul style="list-style-type: none"> Only required for the temporary camp
5	Power Supply including: <ul style="list-style-type: none"> The short-term camps will be powered by a diesel portable generator All electrical equipment, instrumentation, lighting, and cabling will be installed in accordance with the Australian Electrical Safety Standards
6	Wastewater Generation and Handling including: <ul style="list-style-type: none"> Waste will be stored at a camp site in lidded bins/skips which will remain closed to prevent fauna access and wind-blown waste

	<ul style="list-style-type: none"> ▪ Sewage management practices at the camp will consist of the use of port-a-loos, with sewage trucked off-site to a licenced disposal facility ▪ Grey and wastewater will be captured and stored on-site and either trucked off-site to a licensed disposal facility, trucked to the Mereenie wastewater treatment plant every two days, or irrigated on-site in accordance with regulatory requirements including approval by the NT DoH and in accordance with the Code of Practice for On-Site Wastewater Management ▪ Black wastewater may be stored in dual lined tanks capable of holding three days of generated wastewater. Blackwater to be trucked every two days, to provide capacity and contingency in the event of wet weather ▪ In the even of irrigation, wastewater will be irrigated to an area suitably landscaped to ensure infiltration as per the code of practice
7	Waste Services including: <ul style="list-style-type: none"> ▪ Waste services are to be provided by licensed waste transporters and disposers
8	Wet Weather including: <ul style="list-style-type: none"> ▪ Weather conditions are to be monitored daily and the wet weather management plan will be implemented
9	Line Preparation including: <ul style="list-style-type: none"> ▪ Main seismic line will be graded up to 4m wide using grader along existing hunting track, to allow access for the seismic vibriosis truck, weight drop truck, vehicles and trailer mounted accommodation ▪ Vegetation will be cleared with the bulldozer using a raised blade clearing technique; the removal of vegetation above ground level (blading off vegetation as close to ground surface as possible) or using a stick rake attachment, leaving topsoil and root-stock undisturbed ▪ Dune crossings will be made as close to 90 degrees of strike to the dune as possible to minimise length driven over the dune ▪ Bulldozers and graders equipped with GPS units to ensure accurate positioning and prevent unplanned disturbance
10	Road and Access Track Maintenance including: <ul style="list-style-type: none"> ▪ Access to the seismic line will be via an existing track which will be re-graded due to erosion ▪ A new section of access track (0.5km) is required to access the southern end of the seismic line ▪ Total of approximately 91km to be graded
11	Footings, Foundations, and excavation <ul style="list-style-type: none"> ▪ Not applicable
<input checked="" type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	N/A

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Internal tracking of compliance by CP through: <ul style="list-style-type: none"> ▪ Inspections, as committed to in the Zevon EMP ▪ Our incident management system records ▪ Pre and post work environmental checklists ▪ Daily environmental reports ▪ Daily status reports ▪ Work management and maintenance system records ▪ Various registers in place including: ▪ Animal control, waste, hazardous goods, chemical, weed control

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

The Zevon EMP was approved by the Minister for Primary Industry and Resources on 10 October 2023 with conditions, which are assessed for compliance in **Error! Reference source not found.**

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	Within 30 days of completing seismic activities (being seismic line preparation, seismic survey and rehabilitation of seismic lines) or any other land clearing, the interest holder must submit to Onshoregas.DEPWS@nt.gov.au geospatial files, inclusive of seismic lines, stub lines, and any buffers applied in association with Indigenous Protected Areas, Restricted Work Areas and Exclusion Zones (as shapefiles consisting of polygons, not line data and inclusive of metadata).	Yes	CP provided geospatial files as requested by DEPWS on 15/12/2023
2.	By 1 October of each year, the interest holder must submit to Onshoregas.DEPWS@nt.gov.au a completed Annual Environmental Performance Report Template for the preceding 12-month period of 1 July to 30 June. The Template must be completed in accordance with the Onshore Petroleum Annual Environmental Performance Reporting Guideline (28 October 2021).	Yes	Condition 2 is being met through the submission of this AEPR
3.	Within three business days of 31 March, 30 June, 30 September and 31 December of each year, the interest holder must submit to Onshoregas.DEPWS@nt.gov.au a report with the following information: <ol style="list-style-type: none"> regulated activities completed in the previous quarter. regulated activities to be conducted in the next quarter, including estimated duration. the date any conditions of this approval were completed in the previous quarter. the date any conditions of this approval are due for completion in the next quarter; and monitoring and compliance activities to be conducted in the next quarter based on commitments in the approved EMP, relevant to the stage of a regulated activity. 	Yes	Regulated Activities Reports were submitted to DEPWS on: <ul style="list-style-type: none"> ▪ 03/01/2024 ▪ 03/04/2024 ▪ 26/06/2024

No	Ministerial Condition	Compliant	Evidence
4.	<p>During seismic activities or any other land clearing undertaken during the Wet Season (as defined in the Code), the interest holder must submit to Onshoregas.DEPWS@nt.gov.au weekly reports with the following information:</p> <ul style="list-style-type: none"> a) measures implemented to avoid impacts to stream beds or banks. b) daily inspection reports of erosion and sediment control measures and, where relevant, the type and date of corrective actions taken, or date proposed to be taken, in response to issues identified in the daily inspection reports; and c) all dates the regulated activity was stopped due to Wet Season events and the date and time that the regulated activity recommenced or is proposed to recommence. 	Yes	<p>Weekly wet season reports were submitted to DEPWS on:</p> <ul style="list-style-type: none"> ▪ 23/11/2023 ▪ 30/11/2023
5.	<p>The interest holder must submit the weekly reports required by condition 4, by 5pm ACST each Monday for the preceding week or part thereof;</p>	No	<p>Although all reports and information was submitted the weekly reports were submitted each Thursday instead of each Monday.</p>
6.	<p>Within 30 days of completing seismic activities or any other land clearing, the interest holder must submit to Onshoregas.DEPWS@nt.gov.au a report on the findings of the pre-commencement activities inclusive of:</p> <ul style="list-style-type: none"> i. geospatial data, showing the location of Marble Gum and Desert Oak in the path of the proposed seismic line and stub lines (as shapefiles consisting of point data and inclusive of metadata); ii. geospatial data, showing the survey lines followed by the pre-commencement surveys (as shapefiles consisting of line data and inclusive of metadata); iii. all instances of the presence and/or nesting or breeding activity of Grey Falcon (<i>Falco hypoleucos</i>) and Princess Parrot (<i>Polytelis alexandrae</i>); iv. where present, geospatial files indicating how the activity was modified and/or a 300 m buffer was applied to avoid disturbance of Grey Falcon and/or Princess Parrot (as shapefiles consisting of polygon and point data inclusive of metadata). v. geospatial files indicating the location of streams that will be intersected by the regulated activity (as shapefiles inclusive of metadata). 	No	<p>CP provided geospatial files as required on 15/12/2023, however DEPWS felt some elements of metadata were not included.</p>

No	Ministerial Condition	Compliant	Evidence
7.	<p>By 31 October annually, the interest holder must submit to Onshoregas.DEPWS@nt.gov.au the emissions report required by clause D.6.2 of the Code 4, which must:</p> <ul style="list-style-type: none"> a) calculate emissions in accordance with the National Greenhouse and Energy Reporting (Measurement) Determination 2008. b) document actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the Commonwealth National Greenhouse and Energy Reporting Act 2007 (NGER Act) versus predicted emissions in the EMP (FOG1-4). c) demonstrate the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A of the NGER Act. d) include a summary of all regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period; and e) account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions. 	N/A	No NGERs reporting required within the reporting period. This will be submitted by 31 October 2024.
8.	<p>The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records:</p> <ul style="list-style-type: none"> a) the liquid contaminant or hazardous chemical spilled or leaked. b) the GPS co-ordinates of the location of the spill or leak. c) the source and volume of the spill or leak. d) the volume of impacted soil removed for disposal and the depth of any associated excavation; and <p>the corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature</p>	Yes	Incident management records indicate no spills occurred during the course of the works or during this reporting period.
9.	The interest holder must disregard the Spill Tier Levels and Spill Level Table in the Spill Management Plan on page 87 of the EMP (FOG1-4) to the extent it conflicts with obligations for making notifications against regulations 33, 34 and 35 of the Regulations.	Yes	Noted and complied with.

No	Ministerial Condition	Compliant	Evidence
10.	Progressive rehabilitation must commence no later than 12 months following cessation of seismic data acquisition at each location ground disturbance has occurred during conduct of the regulated activity	Yes	No clearing was undertaken as part of the works. The site has been allowed to naturally rehabilitate.
11.	<p>Within 90 days of the anniversary of the approval of the EMP (FOG1- 4), and thereafter annually, the interest holder must provide a rehabilitation report which:</p> <p>a) provides the dates vegetation monitoring analogue sites were established and surveyed during the preceding 12-month period.</p> <p>b) provides the dates rehabilitation monitoring was undertaken during the preceding 12-month period.</p> <p>c) analyses and compares rehabilitation progress against analogue sites and the rehabilitation criteria in the EMP.</p> <p>d) includes corrective actions identified for rehabilitated areas and erosion and sedimentation control and the date those corrective actions were implemented, or the date they are proposed to be implemented; and is accompanied by geospatial files (as shapefiles and inclusive of metadata) identifying the areas rehabilitated during the preceding 12-month period.</p>	N/A	The rehabilitation report is not due within the reporting period. It will be submitted by 10 January 2025.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	EPS	Compliant	Evidence
1.	No significant impact to threatened fauna, their habitat and sites of conservation significance	No unauthorised clearing of vegetation or loss of fauna habitat	Yes	No clearing was undertaken as part of the proposed works. Threatened fauna habitat was mapped as part of pre-work ecological surveys however none was present within the works area.
		No introduction of new or spread of existing Weeds of National Significance, weed listed under NT legislation or locally significant weed species	Yes	Annual weed monitoring undertaken in April 2024 did not identify any new or locally significant weeds. Annual weed reporting will be provided before end of the calendar year.

No	Environmental Outcome	EPS	Compliant	Evidence
		No unmitigated death of conservation significant fauna will occur	Yes	The Incident Management System indicated no instances of fauna mortality during the reporting period.
		No uncontrolled fires from FOG activities	Yes	The Incident Management System shows no recorded incidents of uncontrolled fires starting as a result of FOG activities
		FOG activities will not encourage pest species	Yes	The Incident Management System shows no records of pest species interactions with waste or inappropriate waste storage and handling that encourages vermin access
2.	No significant long-term impacts on soil stability, soil quality and land formations from FOG activities	Erosion and sediment controls in place, including wet weather response	N/A	No clearing or formalised ground disturbance was undertaken as part of FOG activities. Erosion present along access roads to site existed prior to works commencing (confirmed through pre-start ecological survey). No formal erosion or sediment controls were established during FOG activities.
Disturbance of land remains within existing cleared and operational areas.		N/A	No clearing or formalised ground disturbance was undertaken as part of FOG activities.	
No releases of contaminants (including wastes, chemicals, hydrocarbons) resulting in long-term contamination of the soil		Yes	The Incident Management System shows no spills occurred during the reporting period	
Land no longer required for active operations is stabilised and progressively rehabilitated		Yes	No clearing or formalised ground disturbance was undertaken as part of FOG activities. The entire site has commenced natural rehabilitation.	
3.	No significant impact on surface water quality from FOG activities	No release of contaminants resulting in long term contamination of surface waters, including during wet weather operations	N/A	The Incident Management System shows no spills occurred during the reporting period
Erosion and sediment controls in place		N/A	No clearing was undertaken, and erosion present along access roads to site existed prior to works commencing. No erosion or sediment controls were established during FOG activities.	
4.	No significant impact on groundwater quality from FOG activities	No release of contaminants resulting in long term contamination of groundwater, including during wet weather operations	N/A	No spills occurred during the reporting period

No	Environmental Outcome	EPS	Compliant	Evidence
5.	FOG's activities do not create a measurable decrease in air quality at sensitive receptors	No complaints from sensitive receptors	Yes	The Incident Management System shows there were no complaints from sensitive receptors
		No fire or explosion from FOG activities	Yes	The Incident Management System shows there were no explosions or fires as a result of FOG activities.
6.	Greenhouse gas emissions are minimised	Greenhouse gas emissions are reported	N/A	Calculation and submission of greenhouse gas emissions in accordance with the NGER Measurement Determination are not due within the reporting period. These will be submitted by 31 October 2024
7.	Bushfires are not started from conduct of the regulated activity and infrastructure is protected from fires started outside of the OL areas	No uncontrolled bushfires caused by FOGs activities	Yes	The Incident Management System shows no recorded incidents of uncontrolled fires starting as a result of FOG activities
8.	No significant impact on the natural environment from FOG activities in association with weather events	No releases of contaminants resulting in long-term contamination of surface waters	Yes	The Incident Management System shows no spills occurred during the reporting period
		Erosion and sediment controls in place where required and working as designed	N/A	No clearing was undertaken, and erosion present along access roads to site existed prior to works commencing. No erosion or sediment controls were established during FOG activities.
9.	No significant impact to indigenous and non-indigenous artefacts, Aboriginal Sacred Sites, and non-indigenous heritage sites	No non-compliance with AAPA Sacred Site Certificates or CLC permits	Yes	The Incident Management System shows no recorded incidents involving non-compliance with AAPA and CLC permits.
		No unauthorised disturbance of aboriginal archaeological places/objects and/or Aboriginal Sacred Sites	Yes	Incident Management System show no recorded incidents involving damage to aboriginal archaeological places/objects and/or Aboriginal Sacred Sites.
10.	Bushfires are not started from conduct of the regulated activity and infrastructure is protected from fires started outside of the OL areas	No uncontrolled bushfires caused by FOGs activities	Yes	The Incident Management System shows no fires resulting from FOG activities.

No	Environmental Outcome	EPS	Compliant	Evidence
11.	FOG's activities minimise the following: <ul style="list-style-type: none"> ▪ Reduction in capacity of road infrastructure up to and within Mereenie ▪ Maintain and enhance community relationships. ▪ Safety risks to the community 	No complaints from stakeholders	Yes	The Incident Management System shows there were no complaints from relevant stakeholders.
		No disturbance to surrounding land uses/access from FOG activities	Yes	The incident management system shows no record of complaints regarding surrounding land use, access, amenity, noise or nuisance.
		No impact on regional waste resources and services	N/A	Records show no regulated wastes were produced as part of FOG activities. All general waste as transported daily by the interest holder to the Mereenie field for disposal.
		Visitors and contractors are aware of environmental requirements	Yes	Induction records indicate all visitors and contractors were approved for access and inducted according to their visit requirements.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	Yes	No clearing was completed during the reporting period under the Mereenie FEMP.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	Yes	The Weed Management Plan was implemented, and monitoring was conducted in April 2024 during the reporting period.
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	Yes	The Fire Management Plan includes annual review of the fire mapping. Updated fire mapping was reviewed. The risks and mitigations, environmental outcomes, and environmental performance standards in the EMP remain appropriate.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	Yes	No clearing was undertaken as part of the works. The entire site has been allowed to naturally rehabilitate since works were finalised in November 2023.
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped,	N/A	No hydraulic fracture stimulation and flowback operations conducted.

No	Reference	Requirement	Compliant	Evidence
		b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and c) typical and maximum concentrations of chemicals or other substances used.		
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	N/A	No venting took place as part of the seismic works program.
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	N/A	No drilling or well barriers were installed as part of the seismic works program.
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	N/A	The seismic program did not involve the decommissioning of any wells.
9.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	N/A	No wastewater was generated as part of the seismic works program.
10.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	N/A	No wastewater was generated as part of the seismic works program.
11.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	N/A	The scope of Section D of the Code of Practice is only for onshore shale gas. Therefore, not applicable to CP seismic exploration activities.
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	N/A	The scope of Section D of the Code of Practice is only for onshore shale gas. Therefore, not applicable to CP seismic exploration activities.

No	Reference	Requirement	Compliant	Evidence
13.	Reg 33	DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	N/A	CP did not have any reportable incidents resulting from activities outlined in the EMP.
14.	Reg 34	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.	N/A	CP did not have any reportable incidents resulting from activities outlined in the EMP.
15.	Reg 35	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90-day reporting period (unless otherwise agreed).	Yes	All recordable incidents reports were submitted as required for the approved EMP during the reporting period on: <ul style="list-style-type: none"> ▪ 12/01/2024 ▪ 03/04/2024 ▪ 04/07/2024
16.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	N/A	The regulated activity did not include hydraulic fracturing.
17.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	N/A	The regulated activity did not include hydraulic fracturing
18.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, ¹ drilling, or seismic surveys.	Yes	Notification was provided to DEPWS on 15/11/2023 and to the CLC on the 06/11/2023
19.	NPI Measure 1998 (Cth) s 9 / Waste Management and Pollution Control Act 2003 (NT)	The occupier of each reporting facility is to be required to provide information to the NPI if a reporting threshold for a substance is exceeded	N/A	Reporting thresholds were not exceeded for Zevon seismic works and therefore omitted from NPI reporting undertaken in September 2024.

¹ Note, civil works are also considered 'construction' activities.

No	Reference	Requirement	Compliant	Evidence
20.	National Greenhouse and Energy Reporting Act 2007 s 19	A registered corporation must provide a report to the Greenhouse and Energy Data Officer relating to the greenhouse gas emissions, energy production and energy consumption from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year	N/A	Reporting of Greenhouse Gas Emissions for Zevon seismic works will be included in CP's NGERs report for 2024, due 31 October 2024.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	30	55%
Not Compliant	2	2%
Not Applicable	24	43%

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

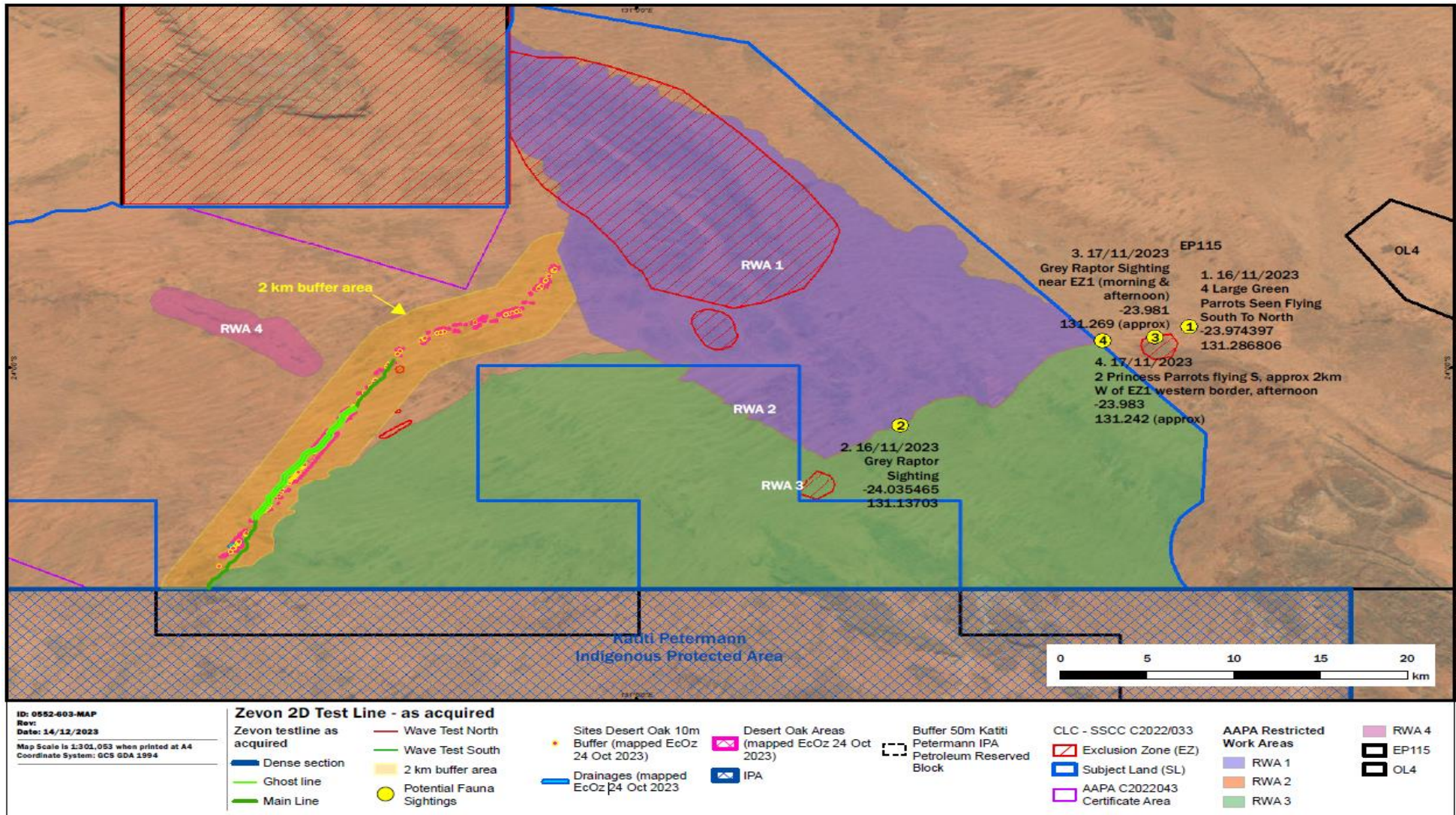
Table 6: Overview of non-compliance

Overview of non-compliance		
1. Ministerial approval conditions		
1	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	Condition 5 – The interest holder must submit the weekly reports required by condition 4, by 5pm ACST each Monday for the preceding week or part thereof;
3	Summary of non-compliance	Although all reports and information was submitted the weekly reports were submitted each Thursday instead of each Monday. Also some geospatial metadata was omitted from the post-works notification package
4	Evidence used to detect non-compliance	DEPWS reminded CP the weekly reports should have been supplied each Monday for the preceding week or part thereof rather than every complete week (i.e. each Thursday). DEPWS also provided detail on geospatial files that were accidentally omitted from the GIS package supplied.
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 7.
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	

7	If no, describe how determined no impact	The error was purely administrative and contained all the requested data it was merely submitted on the incorrect day. This was confirmed by DEPWS after discussion of the issue with CP.
8	<input checked="" type="checkbox"/> Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	The timing of weekly reports was incorrect yet submitted on a weekly basis and the geospatial data that was accidentally omitted was provided immediately after having the omission brought to CPs attention.
10	Immediate corrective actions implemented	Ministerial conditions are more thoroughly reviewed and discussed with all contractors prior to commencement of works via an 'ice-breaker' meeting to ensure all parties are aware of EMP conditions and their timeframes.
11	Future corrective actions to prevent reoccurrence	As above.
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
13	Outcome	
14	Summary of non-compliance	
15	Evidence used to detect non-compliance	
16	<input type="checkbox"/> Yes <input type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
18	If no, describe how determined no impact	
19	<input type="checkbox"/> Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	
3. Environmental performance standards		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with. If no, proceed to 4. Regulatory Reporting or Record Keeping
24	Environmental performance standard	
25	Summary of non-compliance	

26	Evidence used to detect non-compliance	
27	<input type="checkbox"/> Yes <input type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
29	If no, describe how determined no impact	
30	<input type="checkbox"/> Yes	Administrative non-compliance
31	If yes, describe nature of non-compliance	
32	Immediate corrective actions implemented	
33	Future corrective actions to prevent reoccurrence	
4. Regulatory reporting or record keeping		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	
36	Summary of non-compliance	
37	Evidence used to detect non-compliance	
38	Corrective actions implemented to improve reporting and record keeping	
5. Monitoring		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	
41	Summary of non-compliance	
42	Evidence used to detect non-compliance	
43	Corrective actions implemented to ensure compliance with monitoring requirements	

Attachment 1: Zevon test line location



Attachment 2: Regulated Activities Gantt Chart

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Zevon Test Line												
Deployment receivers					✓	-	-	-	-	-	-	-
Vibroseis					-	-	-	-	-	-	-	-
Weight drops					✓	-	-	-	-	-	-	-
Temporary workforce using local Alice Springs region-based employees supplemented with fly-in fly-out employees as required					✓	-	-	-	-	-	-	-
When available and economic, item / products used at site are sourced locally					✓	-	-	-	-	-	-	-
Only required for the temporary camp					-	-	-	-	-	-	-	-
The short-term camps will be powered by a diesel portable generator					-	-	-	-	-	-	-	-
All electrical equipment, instrumentation, lighting, and cabling will be installed in accordance with the Australian Electrical Safety Standards					-	-	-	-	-	-	-	-
Waste will be stored at a camp site in lidded bins/skips which will remain closed to prevent fauna access and wind-blown waste.					-	-	-	-	-	-	-	-
Sewage management practices at the camp will consist of the use of port-a-loos, with sewage trucked off-site to a licenced disposal facility.					-	-	-	-	-	-	-	-
Grey and wastewater will be captured and stored on-site and either trucked off-site to a licensed disposal facility, trucked to Mereenie wastewater treatment plant, or irrigated on-site in accordance with regulatory requirements including approval by the NT DoH and in accordance with the Code of Practice for On-Site Wastewater Management					-	-	-	-	-	-	-	-
Black wastewater may be stored in dual lined tanks capable of holding three days of generated wastewater. Blackwater to be trucked every two days, to provide capacity and contingency in the event of wet weather.					-	-	-	-	-	-	-	-
In the event of irrigation, wastewater will be irrigated to an area suitably landscaped to ensure infiltration as per the code of practice					-	-	-	-	-	-	-	-
Waste services are to be provided by licensed waste transporters and disposers					✓	-	-	-	-	-	-	-
Weather conditions are to be monitored daily and the wet weather management plan will be implemented					✓	-	-	-	-	-	-	-
Main seismic line will be graded up to 4m wide using grader along existing hunting track, to allow access for the seismic vibriosis truck, weight drop truck, vehicles and trailer mounted accommodation.					-	-	-	-	-	-	-	-

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Vegetation will be cleared with the bulldozer using a raised blade clearing technique; the removal of vegetation above ground level (blading off vegetation as close to ground surface as possible) or using a stick rake attachment, leaving topsoil and root-stock undisturbed.					-	-	-	-	-	-	-	-
Dune crossings will be made as close to 90 degrees of strike to the dune as possible to minimise length driven over the dune.					✓	-	-	-	-	-	-	-
Bulldozers and graders equipped with GPS units to ensure accurate positioning and prevent unplanned disturbance					-	-	-	-	-	-	-	-
Access to the seismic line will be via an existing track which will be re-graded due to erosion.					-	-	-	-	-	-	-	-
A new section of access track (0.5km) is required to access the southern end of the seismic line.					-	-	-	-	-	-	-	-
Total of approximately 91km to be graded.					-	-	-	-	-	-	-	-
The camp (if required) will be in an area which are naturally open and flat, so no grading is required. All storage tanks associated with camp infrastructure will be kept on trailers in double lines tanks.					-	-	-	-	-	-	-	-
On-site camp accommodation will be trailer-mounted units					-	-	-	-	-	-	-	-
The camp will include amenities including showers, toilets, laundry facilities, kitchen, dine, mobile work offices as well as car park and laydown areas (indicative layout shown in					-	-	-	-	-	-	-	-
The camp will be configured to satisfy Department of Health guidelines.					-	-	-	-	-	-	-	-
The access route from camp will be clearly defined to restrict wheel track impact which results from vehicles transit to and from camp. Vehicles will be restricted to the perimeter of the camp and parking areas will also be delineated.					-	-	-	-	-	-	-	-
Vegetation removed during grading to be placed adjacent to track.					-	-	-	-	-	-	-	-
Erosion and sediment controls including repair of eroded areas and installation of diversion and dissipation devices					-	-	-	-	-	-	-	-
All equipment will be removed from site upon completion of the seismic activities					✓	-	-	-	-	-	-	-

Legend

Executed	✓	Not executed	✘	No activity	-
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