

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details				
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Santos QNT Pty Ltd	Tamboran (McArthur) Pty Ltd		
Nominated interest holder for all matters related to Report? If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	McArthur Basin Drilling Program - Environmental Management Plan (Ref: NTEPA2020/116-007~0006)	Unique EMP ID	STO2-7	Date Submitted	15/04/2024	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type		Reporting Period¹	Quarter: 1	Year:	2024		

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details
Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.

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Complete this section for <i>each recordable incident</i> within the reporting period, by copying the rows below and completing for each individual recordable incident.					
Incident number	INC-0309810				
Incident date	21/03/2024	Incident time	08:54	Date and time interest holder became aware	21/03/2024 10:00
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	<p>Santos became aware that freeboard levels maintained during processes involving the evaporation of water in the Tanumbirini Sump did not meet the minimum freeboard value referenced in Section 3.3 the EMP on 21 March 2024.</p> <p>Section 3.3 of the EMP requires minimum of 1500mm freeboard to be maintained. The freeboard exceedance was minor, with the sump still having a capacity in excess of 1400mm. This incident did not result in an environmental impact or risk not specified in approved EMP, a contravention of a performance standard or environmental outcome stated in the EMP</p>				Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	Daily weather monitoring and sump level checks via remote telemetry were undertaken. When access allowed, a Santos representative attended site 05 April 2024 to complete visual checks. No rainfall and natural evaporation saw the sump level returned to >1.5m free board requirement on 09 April 2024.				Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future	Santos plans to remediate the sump, eliminating the future risk of minimum freeboard values not being met.				Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline		
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Section 4 - Declaration


A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				

If report being signed by Operator on behalf of interest holder/s			
Operator details (if applicable)			
Company Name	Santos QNT Pty Ltd	ABN/ACN	33 083 077 196
Signature		Address	Santos Centre, 60 Flinders Street, Adelaide, South Australia 5000
Name (print)	Mr David Gornall	Email	david.gornall@santos.com
Position	Manager Environment EA & PNG		

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From: [REDACTED]
To: [REDACTED]
Cc: [REDACTED]
Subject: Santos update: Tanumbirini sump freeboard level
Date: Thursday, 21 March 2024 10:30:00 AM
Attachments: [image001.png](#)

Dear [REDACTED]

We refer to the approved Environment Management Plan (**EMP**) for the McArthur Basin Drilling Program, NT Exploration Permit 161.

Santos QNT Pty Ltd's (**Santos**) is closely monitoring the Tanumbirini sump freeboard level in accordance with the EMP. The EMP provides that the freeboard level is to be maintained at a minimum of 1500 mm to accommodate rainfall rates.

The Tanumbirini site received 84 mm of rainfall between March 17 2024 and 21 March 2024, and 495mm since that start of February. As of 08:54am on 21 March 2024, the freeboard level in the Tanumbirini sump has been reached. It is important to note that the sump has 1490mm of capacity remaining.

Santos will continue to closely monitor the weather and sump levels, this will be captured in the quarterly recordable incident report.

Please reach out if you have any additional questions.

Regards, Tim

[REDACTED]
Environmental Advisor | Onshore Oil & Gas

Santos

[REDACTED]
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Santos acknowledges the Traditional Owners and Custodians of the lands on which we operate. We pay our respects to their Elders past, present and emerging