

# Annual Environmental Performance Report

<b>EMP title</b>	Beetaloo Basin Velkerri 76 S2 Civil Construction Environment Management Plan (EMP) ORI4-1
<b>Unique EMP ID</b>	ORI4-1.1
<b>EMP approval date</b>	26 September 2019
<b>AEPR period</b>	27 September 2023 - 26 September 2024
<b>Petroleum title number/s</b>	EP 76

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

<b>Document title</b>	Annual Environmental Performance Report
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**Version Control** (to be completed by interest holder)


Date	Rev	Reason for Amendment	Author	Checked	Approved
05/09/2024	0	Issued for approval	A Court	M Kernke	M Kernke

## Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

<b>Signature</b>	
<b>Name of person signing on behalf of interest holder/s</b>	<b>Alana Court</b>
<b>Position</b>	Senior Environment Approvals Managers
<b>Company</b>	Tamboran B2 Pty Ltd ABN 42 105 431 525
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Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

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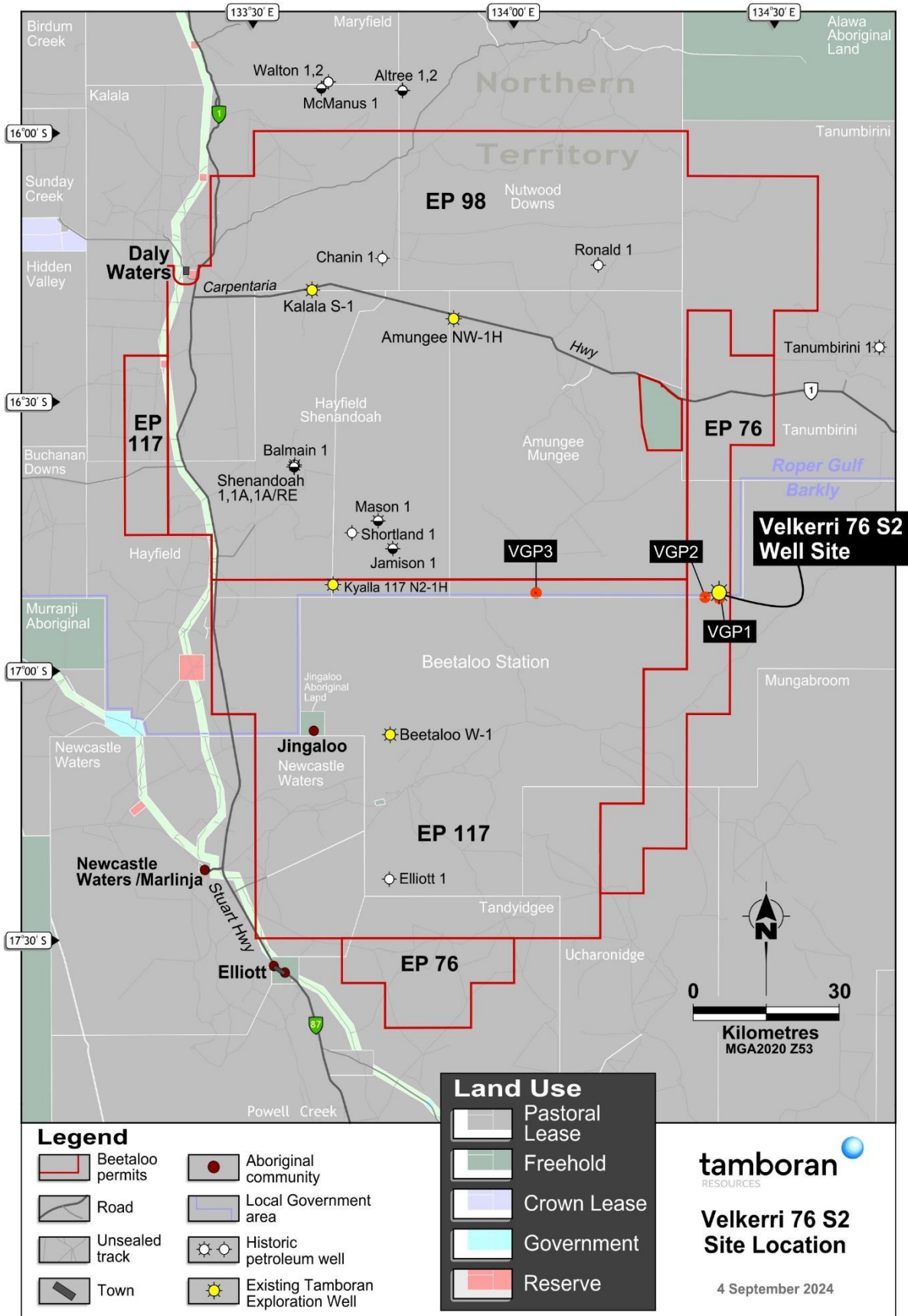
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# 1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.<sup>1</sup> The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Beetaloo Basin Velkerri 76 S2 Civil Construction Environment Management Plan (EMP) ORI4-1
Unique EMP ID	ORI4-1
EMP approval date	26 September 2019
AEPR period	27 September 2023 - 26 September 2024
Petroleum title number/s	EP 76
<b>Regulation 22 Notices</b> (insert more rows if needed)	
<b>Date Acknowledged</b>	<b>Scope</b>
-	ORI4-1.1 Modification 1 Regulation 22 Gravel Pits and Access Tracks
<b>Regulation 23 Notices</b> (insert more rows if needed)	
<b>Date Acknowledged</b>	<b>N/A</b>
<b>Location of Regulated Activity</b>	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity (Figure 1 and Figure 2)
<b>Regulated activities conducted during the reporting period</b> (list regulated activities conducted, add or remove rows as required)	
1	No regulated activities were undertaken under this EMP, during the reporting period, nor are any proposed for the remaining month of the reporting period.
<input type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted

<sup>1</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.



Velkerri76-S2-Access-Location-GDA20-Z53.dgn

Figure 1: Velkerri 76 S2 site location

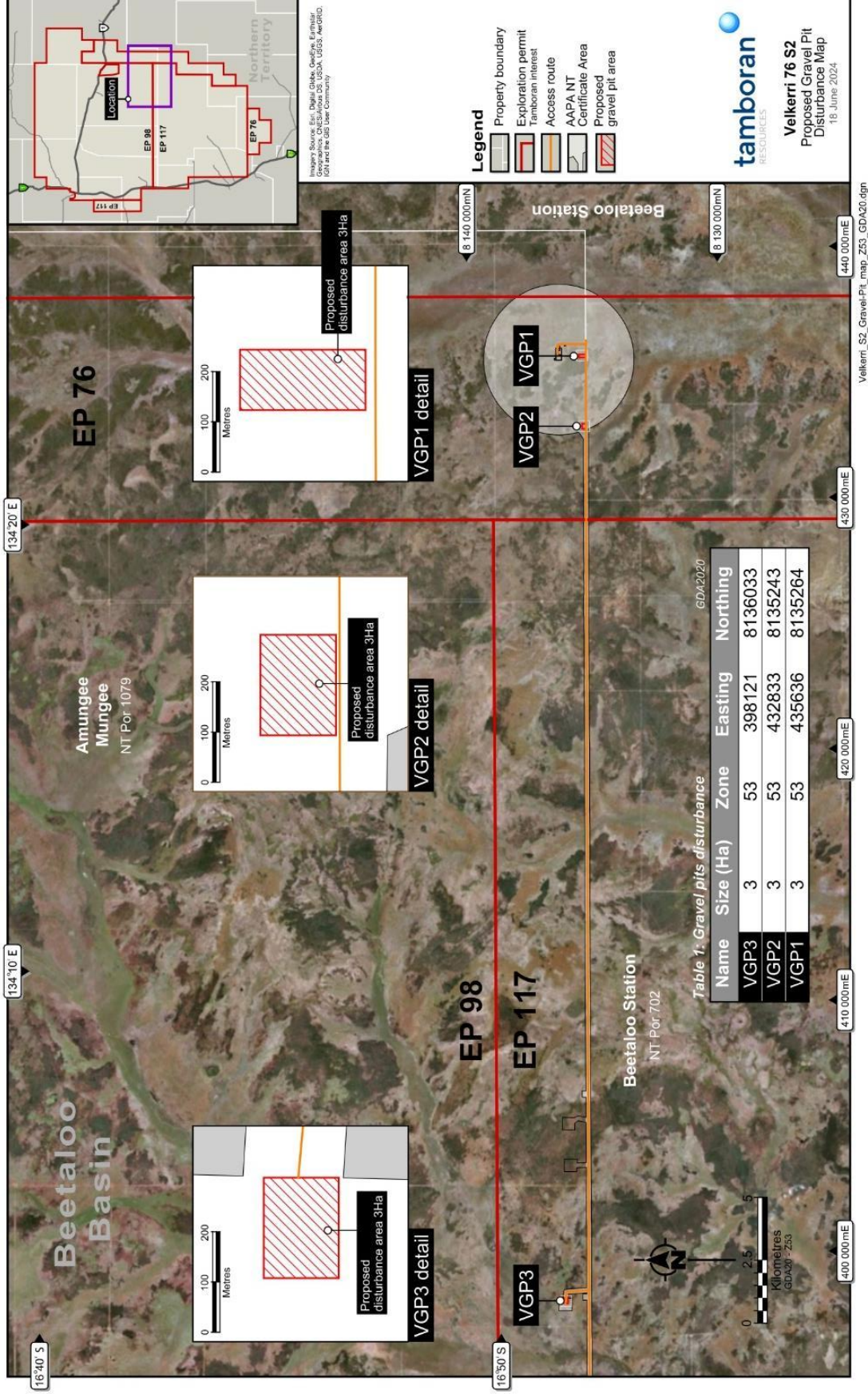


Figure 2: Velkerri 76 S2 – location of gravel pits



## 1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

## 1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

**Table 1: Performance descriptors**

Performance Status	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

### 1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Recordable and reportable incident reports submitted to DEPWS Petroleum Operations.

## 2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	The interest holder must provide a report to the DEPWS where there is a non-compliance of an approval condition within 48 hours of becoming aware of the non-compliance.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No non-compliances of approval condition recorded over reporting period.</li> </ul>
2.	The interest holder must submit to DEPWS, an updated timetable for the regulated activity prior to the commencement of the activity and provide an updated timetable to DEPWS each month for the duration of the activity.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Monthly reports were provided to DEPWS on the following dates: <ul style="list-style-type: none"> <li>22/09/2023</li> <li>30/10/2023</li> <li>23/11/2023</li> <li>22/12/2023</li> <li>30/01/2024</li> <li>28/02/2024</li> <li>28/03/2024</li> <li>29/04/2024</li> <li>31/05/2024</li> <li>20/06/2024</li> <li>31/07/2024</li> <li>31/08/2024</li> </ul>
3.	The interest holder must provide DEPWS within 3 months of completion of regulated activity: <ol style="list-style-type: none"> <li>High resolution satellite imagery of the civils disturbance area</li> </ol>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	These reports provided update on timetable for regulated activities. <ul style="list-style-type: none"> <li>GIS surveyed data of disturbance of the well pad and camp submitted to DEPWS 07/09/2020.</li> <li>No surface disturbance has been complete at Velkerri 76 S2 during this reporting period.</li> </ul>

No	Ministerial Condition	Compliant	Evidence
	<ul style="list-style-type: none"> <li>ii. Digital aerial photography or UAV imagery, orthorectified using ground control points measured using a differential GPS (DGPS) and spatial accuracy of approximately 1-2 metres.</li> <li>iii. A spatial assessment report on the disturbance footprint for the approved regulated activity.</li> </ul>		<ul style="list-style-type: none"> <li>• As per advice to DEPWS in relation to Reg 22 modification on 20/07/2024, total disturbance for Velkerri 76 S2 well site, access tracks, gravel pits is 27.3 ha. As constructed clearing extent to date is 18.65 ha.</li> </ul>
4.	<p>The interest holder must provide DEPWS within 1 month of approval of this EMP, a geotechnical assessment report, developed by a suitably qualified geotechnical professional that:</p> <ul style="list-style-type: none"> <li>i. Includes result of 60cm soil cores, taken at three sites across the well pad area for analysis of particle size distribution</li> <li>ii. Assesses in-situ infiltration</li> <li>iii. Determines the amount of excavation and quantity of surface material that will be required to be stripped at the well pad to ensure a stable base</li> <li>iv. Determines stockpiling requirements of stripped material; and</li> <li>v. Determines the amount of suitable gravel required to build the well pad.</li> </ul>	<ul style="list-style-type: none"> <li><input checked="" type="checkbox"/> Yes</li> <li><input type="checkbox"/> No</li> <li><input type="checkbox"/> N/A</li> </ul>	<ul style="list-style-type: none"> <li>• Geotechnical report provided to DEPWS on 3 December 2019.</li> </ul>
5.	<p>The Interest holder must develop in consultation with DEPWS a rehabilitation plan for each disturbed area appropriate to the nature and scale of the activity. At a minimum, the plan should include:</p> <ul style="list-style-type: none"> <li>i. final land use rehabilitation objectives and details of how rehabilitation objectives will be achieved</li> <li>ii. commitment to stakeholder engagement where relevant</li> </ul>	<ul style="list-style-type: none"> <li><input checked="" type="checkbox"/> Yes</li> <li><input type="checkbox"/> No</li> <li><input type="checkbox"/> N/A</li> </ul>	<ul style="list-style-type: none"> <li>• Rehabilitation plan developed and submitted to DEPWS on the 20/01/2020. Final plans submitted and accepted by DEPWS 12/06/2020.</li> <li>• An update of the Velkerri 76 S2 Rehabilitation Plan has been produced to support Regulation 22.</li> <li>• Currently no plans for rehabilitation of Velkerri 76 S2 well site or gravel pits. Site is currently suspended.</li> </ul>

No	Ministerial Condition	Compliant	Evidence
iii.	<p>implement progressive rehabilitation, with the borrow pits rehabilitated before the wet season, to avoid depressions, make them self-draining with topsoil and seeding for return of vegetation</p>		
iv.	<p>continuation of rehabilitation and monitoring for three years after completion of activities or until demonstration that rehabilitation objectives have been met monitoring and maintenance program for reinstated and rehabilitated areas, including rehabilitation criteria to be met</p>		
v.	<p>timetable for implementation.</p>		

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	<ul style="list-style-type: none"> <li>Avoid, minimise and control, soil erosion and discharge of sediment or soil into waterways or established drainage systems</li> <li>Minimise disturbance of soil, vegetation and drainage during site activities</li> <li>Minimise the creation of dust.</li> </ul>	<ul style="list-style-type: none"> <li>Land disturbance is equal to or less than 7.4ha.</li> </ul> <p>Note: the land disturbance is specific to Table 1 infrastructure consisting of:</p> <ul style="list-style-type: none"> <li>Well pad and wet weather laydown</li> <li>Camp pad</li> <li>Stockpile laydown</li> <li>Helipad.</li> </ul>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p>	<ul style="list-style-type: none"> <li>Actual land clearance of the Velkerri 76 S2 infrastructure is 7.09 ha confirmed via site surveying. This is specific to the well pad, wet weather laydown, camp pad, stockpile laydown and helipad.</li> <li>GIS surveyed data of disturbance submitted to DEPWS 07/09/2020.</li> <li>No surface disturbance has been completed at Velkerri 76 S2 during this reporting period.</li> <li>It is noted that the combined approved land disturbance for the Velkerri 76 S2 well site, access track and gravel pits consist of the following:                             <ul style="list-style-type: none"> <li>Well pad and laydown 5.5 ha</li> <li>Camp pad 1.2 ha</li> <li>Helipad 0.5 ha</li> <li>Stockpile storage 0.2 ha</li> <li>2 km access track 2.9 ha</li> <li>3 existing gravel pits (9 ha)</li> <li>Existing access tracks to Velkerri 76 S2 site (8 ha).</li> </ul> </li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
2.		<ul style="list-style-type: none"> <li>No incidences of contamination and erosion and sedimentation that result in material environmental harm.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Total disturbance of 27.3 ha of which 18.65 ha has been cleared to date.</li> <li>A current erosion and sediment control plan is in place for the site, including access tracks and gravel pits.</li> <li>Site stability inspections were completed in October 2023, December 2023, February 2024 and April 2024.</li> <li>The site remains stable, with no offsite impacts identified.</li> </ul>
<b>Surface Water and Groundwater Resources</b>				
3.	<ul style="list-style-type: none"> <li>Avoid and or minimise and control any potential contamination caused by the discharge of sediment to waterways or established drainage systems.</li> </ul>	<ul style="list-style-type: none"> <li>No use of surface water</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The use of surface water is not permitted under the Regulations or <i>Water Act</i>.</li> </ul>
4.	<ul style="list-style-type: none"> <li>Contain all potential contaminants for treatment or disposal.</li> </ul>	<ul style="list-style-type: none"> <li>No release of fuel, oils or sediment into watercourses</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The Velkerri 76 S2 site remains in long term care and maintenance.</li> <li>No regulated activities have been undertaken at the site during the reporting period.</li> <li>All potential contaminants are contained on site as reported in the Weekly Well Sites Fluids Management emails issued to DEPWS.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
5.	<ul style="list-style-type: none"> <li>Minimise the impacts on surface water drainage by preserving drainage system integrity and water quality.</li> </ul>	<ul style="list-style-type: none"> <li>No spills causing material harm</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> <li>No spills have been reported during the reporting period as evidence by TRAC incident reporting system.</li> </ul>
6.	<ul style="list-style-type: none"> <li>Maintain the natural flow regime of the area to avoid pooling or diversion of water away from wetlands.</li> </ul>	<ul style="list-style-type: none"> <li>No impact on natural surface water flow, creating pooling water and or erosion</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Velkerri 76 S2 well site designed to avoid wet land areas.</li> <li>No evidence of pooling or sedimentation of water ways down gradient of the site.</li> </ul>
7.	<ul style="list-style-type: none"> <li>To manage exploration activities to prevent over-extraction of groundwater.</li> </ul>	<ul style="list-style-type: none"> <li>No drawdown &gt;1 m standing water level decline due to Tamboran's activities.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> </ul>
8.	<ul style="list-style-type: none"> <li>Preserve groundwater quantity for potable and stock supplies</li> </ul>	<ul style="list-style-type: none"> <li>Monitoring completed as per Section 4.9.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> </ul>
9.		<ul style="list-style-type: none"> <li>Groundwater takes less than the approved 20 ML.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No stimulation has been completed or is likely within 12 months - all groundwater monitoring considered baseline.</li> </ul>
<b>Vegetation, Flora, Fauna and Habitat</b>				
10.	<ul style="list-style-type: none"> <li>Minimise disturbance to flora and fauna.</li> </ul>	<ul style="list-style-type: none"> <li>Land disturbance is equal to or less than 7.4ha. Note: the land disturbance is specific to Table 1 infrastructure consisting of:</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Actual land clearance of the Velkerri 76 S2 infrastructure is 7.09 ha confirmed via site surveying. This is specific to the well pad, wet weather laydown, camp pad, stockpile laydown and helipad.</li> </ul>



No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		<ul style="list-style-type: none"> <li>Well pad and wet weather laydown</li> <li>Camp pad</li> <li>Stockpile laydown</li> <li>Helipad.</li> </ul>		<ul style="list-style-type: none"> <li>GIS surveyed data of disturbance submitted to DEPWS 07/09/2020.</li> <li>No surface disturbance has been completed at Velkerri 76 S2 during this reporting period.</li> </ul>
11.	<ul style="list-style-type: none"> <li>Minimise disturbance to sensitive areas.</li> </ul>	<ul style="list-style-type: none"> <li>No native fauna impacts (injury or fatality) reported in [TRAC] during civil and drilling and stimulation related activities.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> <li>No native fauna impacts were reported in TRAC associated with civil activities.</li> </ul>
12.	<ul style="list-style-type: none"> <li>Avoid the introduction of weeds.</li> </ul>	<ul style="list-style-type: none"> <li>No introduction or spread of declared weeds resulting from Tamboran's activities.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>A single juvenile rubber bush was identified on the access track during December 2023 monthly site inspection. Plant was sprayed.</li> </ul>
13.	<ul style="list-style-type: none"> <li>Avoid the spread of existing weeds.</li> </ul>	<ul style="list-style-type: none"> <li>Six-monthly weed inspections completed.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No other weeds were encountered on Velkerri 76 S2 well site during this reporting period.</li> <li>Weed inspections completed in October 2023, December 2023, February 2024 and April 2024.</li> </ul>
14.	<ul style="list-style-type: none"> <li>Minimise impacts on soil, surface water, groundwater, sensitive habitat and air outcomes quality.</li> </ul>	<ul style="list-style-type: none"> <li>Waste registers maintained for the duration of the project.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> <li>No waste currently stored on site as indicated by the site inspections during this reporting period (October 2023, December 2023, February 2024 and April 2024).</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
15.	<ul style="list-style-type: none"> <li>Minimise creation of food sources or habitat for pest species.</li> <li>Minimise waste generation through reduce, reuse, recycle programs</li> </ul>	<ul style="list-style-type: none"> <li>Waste transport certificates available for all wastes generated.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> </ul>
16.	<ul style="list-style-type: none"> <li>Minimise environmental nuisance at sensitive receptors.</li> </ul>	<ul style="list-style-type: none"> <li>No complaints received for dust/air quality nuisance.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> </ul>
17.	<ul style="list-style-type: none"> <li>Minimise greenhouse gas emissions.</li> </ul>	<ul style="list-style-type: none"> <li>All complaints responded to and closed out.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> </ul>
18.	<ul style="list-style-type: none"> <li>Manage activities in accordance with occupational health and safety guidelines for outcomes noise, vibration and light exposure</li> </ul>	<ul style="list-style-type: none"> <li>No valid nuisance-related complaints received from local communities/pastoralists.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> </ul>
19.	<ul style="list-style-type: none"> <li>Minimise nuisance noise and vibration impacts on surrounding communities or exploration workers</li> <li>Minimise disruption to fauna and stock.</li> </ul>	<ul style="list-style-type: none"> <li>All complaints responded to and, where appropriate, corrective action taken.</li> <li>Amicable resolution of complaints.</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at the site during the reporting period.</li> </ul>
20.	<ul style="list-style-type: none"> <li>Minimise the risk of causing bushfires from Tamboran's activities.</li> </ul>	<ul style="list-style-type: none"> <li>No (0) uncontrolled fires occurring as a result of civil works.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<ul style="list-style-type: none"> <li>No regulated activities were undertaken under this EMP during the reporting period, 27 September 2023 – 26</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
	<ul style="list-style-type: none"> <li>Minimise impacts on environmental habitat and fauna, soil erosion, impacts on stakeholders, impacts on culturally significant sites, public infrastructure and community lands.</li> <li>Ensure proper health and safety plan for activities.</li> <li>Prevent accidental fire risk and ensure safe storage of chemicals to prevent fire damage.</li> <li>Minimise the risk of causing bushfires from Tamboran's activities.</li> <li>Minimise impacts on environmental habitat and fauna, soil erosion, impacts on stakeholders, impacts on culturally significant sites, public infrastructure and community lands.</li> <li>Ensure proper health and safety plan for activities.</li> <li>Prevent accidental fire risk and ensure safe storage of chemicals to prevent fire damage.</li> </ul>		<input type="checkbox"/> N/A	September 2024, nor are there any proposed. <ul style="list-style-type: none"> <li>No uncontrolled fires during reporting period from Tamboran activities.</li> <li>Annual fire frequency report to be provided to at end of September 2024.</li> <li>NAFI 2024 data indicates that the nearest fire recorded in the vicinity of Velkerri 76 S2, occurred approximately 11 km to the north-west on EP 98 in 2022.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>Cultural Heritage and Sacred Sites</b>				
21.	<ul style="list-style-type: none"> <li>Avoid disturbance or damage to Aboriginal cultural heritage artefacts or sacred sites.</li> <li>Minimise impacts and disruption to activities of Indigenous stakeholders in culturally significant areas.</li> <li>Ensure adequate background information and training is provided to employees and contractors working in culturally significant areas.</li> <li>Ensure that the health and safety of employees, contractors and the community is not compromised through management of cultural and environmental awareness.</li> </ul>	<ul style="list-style-type: none"> <li>No (0) unauthorised activities within or access to a Restricted Work Area.</li> </ul>	<p style="text-align: center;"> <input checked="" type="checkbox"/> Yes  <input type="checkbox"/> No  <input type="checkbox"/> N/A                 </p>	<ul style="list-style-type: none"> <li>No regulated activities were undertaken under this EMP during the reporting period, 27 September 2023 – 26 September 2024, nor are there any proposed.</li> <li>All activities completed at Velkerri 76 S2 were within AAPA approved areas.</li> </ul>
<b>Community</b>				
22.	<ul style="list-style-type: none"> <li>Minimise impacts on the local community and services.</li> <li>Minimise safety risks to the public and other third-parties.</li> <li>Maintain and enhance partnerships with the local community, including using</li> </ul>	<ul style="list-style-type: none"> <li>Local (NT) employment used for &gt;90% for the civil campaign.</li> </ul>	<p style="text-align: center;"> <input checked="" type="checkbox"/> Yes  <input type="checkbox"/> No  <input type="checkbox"/> N/A                 </p>	<ul style="list-style-type: none"> <li>No regulated activities were undertaken under this EMP during the reporting period, 27 September 2023 – 26 September 2024, nor are there any proposed.</li> <li>Activities on Velkerri 76 S2 are currently suspended.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
23. 1	<ul style="list-style-type: none"> <li>local contractors and maximising opportunities for local employment and training.</li> <li>Minimise reduction in the capacity of road infrastructure</li> <li>Minimise safety risks to the tourists and other road users</li> <li>Maintain the level of surface for the Stuart Highway in the vicinity of activities</li> </ul>	<ul style="list-style-type: none"> <li>All complaints are responded to and closed out.</li> </ul>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p>	<ul style="list-style-type: none"> <li>No complaints received from local community or traditional owners reported/recorded during the reporting period, as demonstrated by quarterly incident reporting submitted to DEPWS:                             <ul style="list-style-type: none"> <li>Q2 2023 report provided 14/07/2023</li> <li>Q3 2023 report provided 13/10/2023</li> <li>Q4 2023 report provided 15/01/2023</li> <li>Q1 2024 report provided 12/04/2024</li> <li>Q2 2024 report provided 15/07/2024.</li> </ul> </li> <li>Velkerri well site is secure and is located over 80 km away from public access.</li> </ul>
24.		<ul style="list-style-type: none"> <li>Zero traffic incidents associated with project traffic.</li> </ul>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p>	<ul style="list-style-type: none"> <li>No regulated activities have been undertaken at Velkerri 76 S2 during the reporting period.</li> <li>Access to permit area is under Traffic Management Plan and Road Access Authority with DIPL.</li> </ul>

Table 4 demonstrates interest holder compliance with reporting requirements in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code) and interest holder’s compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),<sup>2</sup> or under a commitment made in the EMP, has been provided to DEPWS or the relevant NTG agency.

**Table 4: Compliance with mandatory monitoring and reporting requirements**

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• GIS data of disturbance submitted to DEPWS in accordance with EMP approval.</li> <li>• Velkerri 76 disturbance imagery provided to DEPWS FTP site on 18/06/2020.</li> <li>• Spatial data submitted again to DEPWS on 6 March 2024, as part of a DEPWS clearing audit request.</li> </ul>
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• Weed management plan implemented, with 6 monthly weed monitoring completed, when site access is available.</li> <li>• Weed monitoring completed October 2023 due to access constraints in April 2024. The 2023 – 24 Annual Weed Survey report to be submitted to DEPWS in December 2024.</li> <li>• Overall, the weed management plan has continued to be implemented across all the site in accordance with the relevant conditions of the environmental approvals for the Beetaloo exploration program.</li> <li>• A post wet season site visit in April 2024, indicated that the site remains free of declared weeds.</li> </ul>

<sup>2</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
3.	Code cl A.3.7(a)vi	The fire management plan developed as part of the EMP must provide for annual fire mapping to monitor changes to fire frequency in the relevant areas.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• Fire Management Plan implemented.</li> <li>• Annual fire mapping to be provided end September 2024.</li> <li>• NAFI fire scars provided as Appendix A showing no fires have occurred near the Velkerri 76 S2 well site during this reporting period.</li> </ul>
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan developed as part of the EMP requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• A rehabilitation plan was submitted to DEPWS in accordance with EMP approval.</li> <li>• No rehabilitation activities have occurred on site during the reporting period.</li> <li>• In future rehabilitation of the Velkerri 76 S2 well site, access tracks and gravel pits will be subject to currently approved / active EMPs:                         <ul style="list-style-type: none"> <li>○ Beetaloo Multi-well EMP (ORI10-3.5) following acknowledgement from DEPWS on the Reg 22 notice.</li> <li>○ Updated rehabilitation plan prepared as part of the Reg 22 notice for Velkerri 76 S2 well site and gravel pits.</li> </ul> </li> </ul>
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• No hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
		water source is used for multiple stages), and c) typical and maximum concentrations of chemicals or other substances used.		
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>
9.	Code B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring data standards must be followed.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>All water monitoring bore completion reports have been submitted to DEPWS, including initial water quality data post completion.</li> </ul>
10.	Code C.3(e)	The components of the wastewater management framework, include: Monitor, manage and report in accordance with the	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>



No	Reference	Requirement	Compliant	Evidence
11.	Code cl C.6.1(d)	Wastewater Management Plan and Spill Management Plan. Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>
12.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>
13.	Code D.4.3.2(f)	A written report detailing the levels of methane measured, the duration of the unusual readings and the results of the investigation (including remedial actions) must be submitted within one month of the significantly higher-level methane event being detected.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Not applicable to the scope of this EMP.</li> </ul>
14.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The annual emissions report to be supplied to DEPWS by end of September 2024.</li> <li>No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>
15.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
16.	Code D.6.2(a)	Reports of baseline assessments must be submitted at the conclusion of each field campaign.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>CSIRO completed baseline assessments through DITT.</li> </ul>
17.	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The annual emissions report to be supplied to DEPWS by end of September 2024.</li> <li>No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>
18.	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted and the plan ceases to be in force.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Regulated activities under the Velkerri 76 S2 Civil EMP (ORI4-1.1) are complete or have been transferred under a Reg 22 notification to the Beetaloo Multi-well EMP (ORI10-3.5).</li> <li>Other regulated activities on Velkerri 76 S2 are still in force under the following EMPs:                         <ul style="list-style-type: none"> <li>Beetaloo Multi-well EMP (ORI10-3.5)</li> <li>Velkerri 76 S2 DST EMP (ORI5-4.1)</li> </ul> </li> <li>The Velkerri 76 S2 Civil EMP is to be closed in September 2024.</li> </ul>
19.	Reg 22	Interest holder must provide notice to DEPWS to modify a current EMP regulated activity to which the plan relates in a manner that will not require a revision of the plan.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>A regulation 22 notification has been submitted to DEPWS to transfer the remaining regulated activities of Velkerri 76 S2 Civil EMP (ORI4-1.1) under the Beetaloo Multi-well EMP (ORI10-3.5).</li> <li>Civil construction works are complete with only ongoing use and maintenance remaining.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
20.	Reg 33	DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No reportable incidents have been recorded.</li> </ul>
21.	Reg 34	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No reportable incidents have been recorded.</li> </ul>
22.	Reg 35	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90 day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No recordable incidents reported. Quarterly reports were provided to DEPWS by email as follows: <ul style="list-style-type: none"> <li>Q2 2023 report provided 14/07/2023</li> <li>Q3 2023 report provided 13/10/2023</li> <li>Q4 2023 report provided 15/01/2023</li> <li>Q1 2024 report provided 12/04/2024</li> <li>Q2 2024 report provided 15/07/2024.</li> </ul>
23.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>
24.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
25.	Regulations Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Land access agreements are in place covering all current and future activities.</li> <li>Engagement with each stakeholder is undertaken monthly, or at a higher/lower frequency depending on the level of activity being completed onsite.</li> </ul>
26.	Regulations Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out <b>before</b> commencement of construction, <sup>3</sup> drilling, or seismic surveys.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities were undertaken under this EMP during the reporting period.</li> <li>The regulated activity commenced on the 12 July 2019. At that time, notification of the commencement of the activities was given to the Minister and the pastoralist on 11/07/2019.</li> </ul>
27.	Environment Protection Act 2019 (NT) div 8	Duty to notify the NT EPA as soon as practicable but within 24 hours of any incident which occurs which causes or threatens to cause material or significant environmental harm.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No incidents which could cause or threaten to cause material or significant environmental harm occurred during reporting period.</li> <li>No regulated activities were undertaken under this EMP, during the reporting period.</li> </ul>
28.	Waste Management and Pollution Control Act 1998 (NT) s 14	Duty to notify the NT EPA as soon as practicable but within 24 hours of any incident which occurs which causes or threatens to cause pollution resulting in material or significant environmental harm.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No incidents which could cause or threaten to cause material or significant environmental harm occurred during reporting period.</li> <li>No regulated activities were undertaken under this EMP, during the reporting period.</li> </ul>

<sup>3</sup> Note, civil works are also considered 'construction' activities.

## 3. Overall performance

### 3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	38	100%
Not Compliant	-	-
Not Applicable	19	N/A

### 3.2. Overview of non-compliant items

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
<b>1. Ministerial approval conditions</b>		
1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with ministerial approval conditions recorded during this reporting period?</i>  <i>If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met.</i>  <i>If no, proceed to 2. Environmental Outcomes</i>
2	Condition # and requirement	-
3	Summary of non-compliance	-
4	Evidence used to detect non-compliance	-
5	<input type="checkbox"/> Yes <input type="checkbox"/> No	<i>Environmental harm arising from non-compliance</i>  <i>If yes, complete section below.</i>  <i>If no, proceed to row 7.</i>

Overview of non-compliance		
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
7	If no, describe how determined no impact	-
8	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
9	If yes, describe nature of non-compliance	-
10	Immediate corrective actions implemented	-
11	Future corrective actions to prevent reoccurrence	-
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards</i>
13	Outcome	-
14	Summary of non-compliance	-
15	Evidence used to detect non-compliance	-
16	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.</i>
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
18	If no, describe how determined no impact	-
19	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	

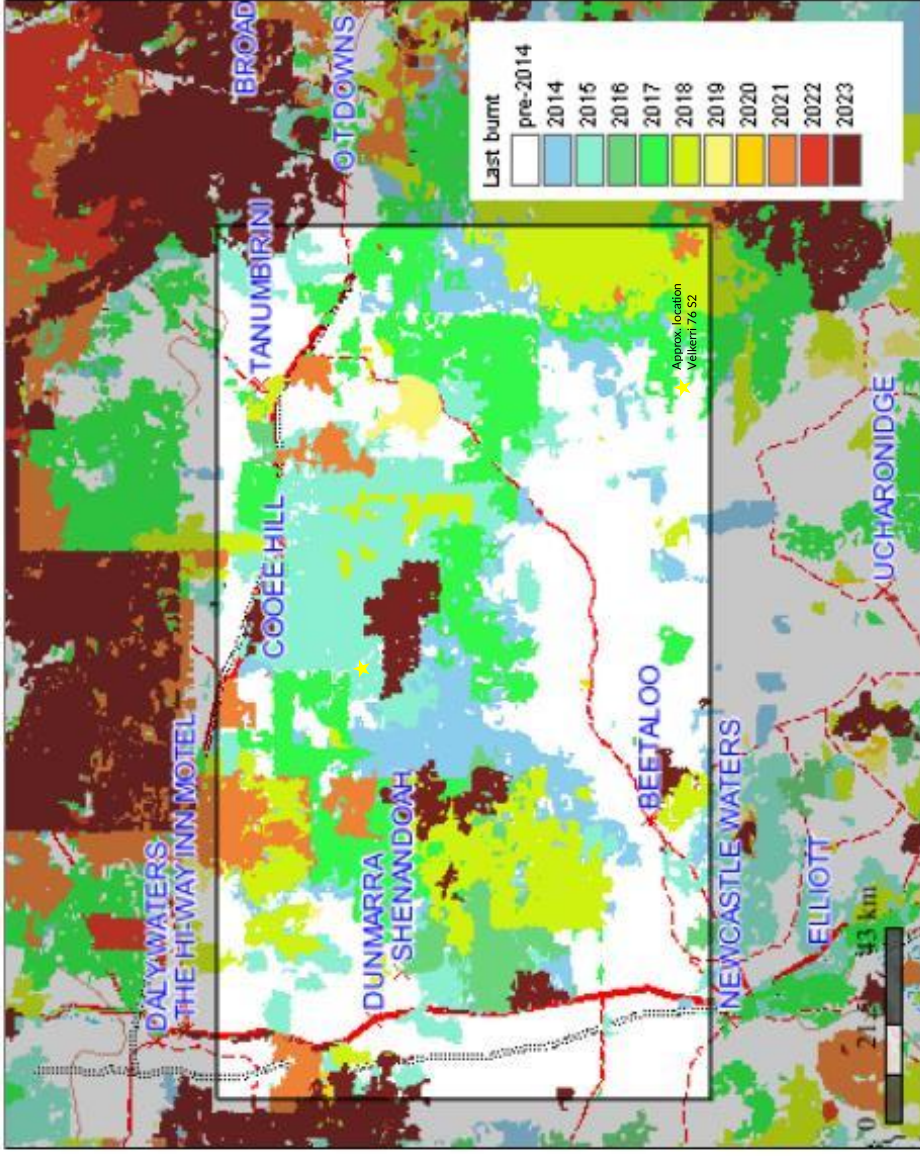
Overview of non-compliance		
<b>3. Environmental performance standards</b>		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p><i>Non-compliance with environmental performance standard?</i></p> <p><i>If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with.</i></p> <p><i>If no, proceed to 4. Regulatory Reporting or Record Keeping</i></p>
24	Environmental performance standard	-
25	Summary of non-compliance	-
26	Evidence used to detect non-compliance	-
27	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p><i>Environmental harm arising from non-compliance</i></p> <p><i>If yes, complete section below.</i></p> <p><i>If no, proceed to row 29.</i></p>
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
29	If no, describe how determined no impact	-
30	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
31	If yes, describe nature of non-compliance	-
32	Immediate corrective actions implemented	-
33	Future corrective actions to prevent reoccurrence	-
<b>4. Regulatory reporting or record keeping</b>		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p><i>Non-compliance with regulatory reporting or record keeping?</i></p> <p><i>If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met.</i></p> <p><i>If no, proceed to 5. Monitoring</i></p>
35	Reporting or recording requirement	-
36	Summary of non-compliance	-

Overview of non-compliance		
37	Evidence used to detect non-compliance	-
38	Corrective actions implemented to improve reporting and record keeping	-
5. Monitoring		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with monitoring requirements?                      If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.</i>
40	Monitoring requirement	-
41	Summary of non-compliance	-
42	Evidence used to detect non-compliance	-
43	Corrective actions implemented to ensure compliance with monitoring requirements	-



ATTACHMENT A: 2014 - 2023 NAFI fire scars in the vicinity of Velkerri 76 S2 site

Year last burnt 2014-2023



The fire frequency(250m) Layer is derived from satellite imagery sourced from the Moderate Resolution Imaging Spectroradiometer (MODIS) on the NASA Terra satellite  
Spatial Resolution: 250m x 250m pixels (at Nadir).