

Quarterly Recordable Incident Report

Please check the following box if applicable to this report			Nil incident report <input type="checkbox"/>		
Interest holder name:	Tamboran B2 Pty Ltd ABN 42 105 431 525	Titleholder business address:	Tamboran Resources Limited 110-112 The Corso Manly NSW 2095	Title of environment management plan for the activity:	Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program NT-2050-15-MP-0017 (ORI10-3)
Activity type:	Multi-well drilling, stimulation and well testing (EP 76 & EP 98)	Quarter and Year:	Q4 2023: 01 October 2023 – 31 December 2023	Title details: (e.g. EP #, production licences #)	Amungee NW EP 98

Incident date and time	All material facts and circumstances <small>(refer to the example in section 4.2.2 of the Incident Reporting Guideline)</small>	Environmental outcome(s) and/or performance standard(s) breached OR Environmental impact or risk not specified in the approved EMP	Immediate action taken to avoid or mitigate any adverse environmental impacts or risks of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent a similar incident occurring in future
11/10/2023 12:46	Incorrectly stored chemical compound during drilling operations. Whilst undertaking drilling operations, chemicals had been moved from the bunded chemical storage area to the mixing area for use. Whilst this area was lined with bog mats to prevent spills of dry chemical to ground, a pallet of calcium carbonate (non-hazardous chemical) was found stored directly on the ground with no	Minor spill of CaCO ₃ which was cleaned up immediately. Non-hazardous compound moved to bunded area immediately. Tamboran has complied with environment performance standard S-2 <i>No reportable spills, including wastewater tank/sump</i>	1. Chemical was shifted to an appropriately bunded storage area. 2. Spilled material was cleaned up (swept and shovelled).	1. Discussion held with all personnel onsite to reinforce Tamboran's expectations in respect to following of procedures.

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	bund or matting. Approximately 15 L of dry chemical spilled to ground.	<i>overtopping events, resulting from Tamboran's exploration activities</i>		
13/10/2023 00:55	<p>A pump transferring drilling wastewater into the wastewater pond stopped working. The operator changed the 4" hoses to a replacement pump that was on site. Both pumps were on bunding. The operator started the replacement pump and walked to the outlet into the wastewater pond. He noticed flow ceased and investigated. The 4" camlock hose on the outlet of the replacement pump had come off which allowed approximately .5 barrels (800L) of drilling fluid to spill first into the bunding, then onto ground.</p> <p>A locking band around the cam lock had not been fastened resulting in the decoupling of the fitting.</p>	<p>All fluid spilled remained within the perimeter of the bunded lease pad. Approximately 800L was spilt and all was contained within the bunded lease pad</p> <p>Tamboran has complied with environment performance standard <i>EC-1 No releases of wastewater (drilling fluid and flowback) off the lease into the surrounding vegetation.</i></p>	<ol style="list-style-type: none"> 1. Pump was stopped, hose checked and re-fitted with the locking ban installed. 2. The incident reported to the night OCR. 3. The vac truck was used to recover the fluid from the bund and ground surface. Excess that could not be sucked up was scrapped up with shovels. All material was disposed of in the above ground drilling wastewater storage sump. 	<ol style="list-style-type: none"> 1. Contractors' fluid transfer procedure to be reviewed by site team. 2. All cam locks and levers to be inspected to confirm equipment is in good working order 3. Discussion held with all personnel onsite to reinforce Tamboran's expectations in respect to following of procedures

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25/10/2023 08:15	<p>Leak detected on north side of C-ring tank on Amungee NW, EP 98.</p> <p>Leak alarm sensor alert sent on 23/10/23 to Production Ops Technical Advisor. On 24/10 operator sent to site to investigate; a small wet patch on north side of C-ring tank was noted.</p> <p>The C-ring is a bladder type tank with a secondary liner.</p> <p>Initial indications are that the leak is not in the floor of the liner. However the investigation is ongoing.</p> <p>Termite activity was identified in the area of the tank and investigations will be completed to determine whether this is the cause of the secondary liner leak.</p> <p>Further investigation is required during the dry season tank inspection to confirm the cause of the bladder and secondary liner leak (this will require the</p>	<p>Incident contained on hardstand within banded lease pad.</p> <p>Environment performance standard <i>GW-2 No failure of wastewater tank secondary liner</i>, with the liner alarm investigated within 24 hours of the event occurring and DEPWS notified. All records have been retained.</p>	<ul style="list-style-type: none"> On the 24/10/2023 the tank leak detection sensor was checked and water was removed from the tank liner interstitial space to confirm leak Daily pumping of interstitial space implemented to reduce leak potential Planning commenced to convert the existing 5x5 and 6x7 open tanks into enclosed tanks. DEPWS notified by phone on 27/10/2023. Conversion of 5x5 commenced on 14-Nov-23. Conversion of 6x7 commenced on 07-Nov-23. Transfer of fluid from the C-ring into the converted 5x5 storage commenced on 04-Dec-23 and completed on 09-Dec-23. 	<p>Leak detection and inspection program worked as per design and was effective.</p> <p>The tank liner will be inspected in the 2024 dry season (Q2) to understand the cause of the leak (i.e. whether it is a prayer weld or other failure). Additional controls may be implemented pending the results.</p> <p>Termite treatment applied around tank as a precautionary measure until the tank can be inspected to determine liner failure mechanism.</p>

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	<p>removal of panels to fully expose the liners).</p> <p>Additional enclosed tank capacity was brought online and fluids transferred from tank.</p> <p>Fluid level in the C ring has been reduced to the minimum operating level of 300 mm (~0.5 ML) to preserve the integrity of the primary liner.</p> <p>The leak detection system is working.</p> <p>The tank liner is planned to be inspected to determine the leak cause and repaired/ replaced in the 2024 dry season.</p>		<ul style="list-style-type: none"> Transfer of fluid from the C ring into the converted 6x7 storage commenced on 14-Dec-23 and completed on 18-Dec-23. 	