

Appendix A: Change notice – Regulation 22

Interest holder	Tamboran B2 Pty Ltd	EMP Title	Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP		Unique EMP ID	ORI10-3	Mod #	3	Date	2 November 2023
Brief Description	1. Inclusion/transfer of the low impact regulated activities in the <i>Beetaloo Basin Groundwater Monitoring Bore Installation Program EMP</i> into the Tamboran EMP titled: <i>Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP – ORI10-3.4.</i>									
Geospatial files included?	Attached.									
Does the proposed change result in a new, or increased, or potential or actual environmental impact or risk?	If an INCREASE in the existing potential or actual environmental risk, is it provided for in the EMP?	Does the proposed change require additional mitigation measures to be included?	Has additional stakeholder engagement been conducted?	Does it require additional environmental performance standards and measurement criteria?	Does it affect compliances with Sacred Site Authority Certificates?	Does it affect current rehabilitation, weed fire, wastewater, erosion and sediment control, spill or emergency response plans?	Will the environmental outcome continue to be achieved and will the impacts and risks be managed to ALARP and acceptable?			
No. The existing CMB / water extraction bore RN040894 is already described in EMP ORI10-3 (refer Table 12, 31 and 35).	N/A No increased impact or risk.	No. Existing mitigation measures are in place covering CMB / production bores.	N/A Stakeholder engagement was completed as a part of the Origin EP 98 Monitoring Bore EMP and ORI10-3 EMP. The proposed modification results in a consolidation of administration and does not result in any new activities proposed.	No. Environmental performance standards within the existing approved EMP ORI10-3 are sufficient as they cover civils and monitoring bore maintenance and decommissioning activities (refer Appendix B).	No. Amendment to AAPA Certificates C2020/003 and C2022/02 is not required.	No. The existing plans within the existing approved EMP ORI10-3 covered the proposed activities.	Yes. There will be no material change to this activity, as expected operation, monitoring and groundwater take from the CMB, remain within the ranges outlined in the approved EMP ORI10-3. Mandatory groundwater monitoring required by the Code as outlined in <i>Table 31 Monitoring program summary</i> , will be met. Groundwater take will be in accordance with the current water extraction licence WEL GRF 10285.			
Additional contextual information	The regulated activities being transferred under this Regulation 22 notification include: <ul style="list-style-type: none"> • Clearing and construction of 60 m long x 10 m wide access track, which has already been incorporated into the existing site footprint covered by ORI10-3. • Construction of a 50 m x 50 m drill pad which has already been incorporated into the existing site footprint covered by ORI10-3. • Operation, maintenance and decommissioning of the monitoring bore, including groundwater extraction under WEL GRF 10285 and monitoring of one (1) control monitoring bore (CMB), RN040894.³ • Installation of fencing which has already been incorporated into the existing site activity covered by ORI10-3. • Surface disturbance ~0.25 ha, which has already been incorporated into the existing lease pad extension under the <i>Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP ORI10-3.</i> 									

³ NB: *Beetaloo Basin Groundwater Monitoring Bore Installation Program EMP*, included provision for up to two groundwater monitoring bores based on the probable number of aquifers encountered during installation – i.e. the Gum Ridge Formation and the Anthony Lagoon Beds. Only the Gum Ridge Formation is present at the site.

Interest holder	Tamboran B2 Pty Ltd	EMP Title	Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP	Unique EMP ID	ORI10-3	Mod #	3	Date	2 November 2023
-----------------	---------------------	-----------	--	---------------	---------	-------	---	------	-----------------

Current EMP text

1.2 Project boundary

Table 6: Associated exploration sites and infrastructure covered under this EMP

Exploration permit	Infrastructure name	Station	Zone*	Approx. Easting	Approx. Northing
Amungee NW					
EP98	Existing approved Amungee NW lease pad and proposed expansion	Amungee Mungee	53	380859	8192299
EP98	Existing approved Amungee NW-1H E&A well	Amungee Mungee	53	380859	8192299
EP98	Proposed Amungee NW-2H E&A well	Amungee Mungee	53	381023	8192312
EP98	Proposed Amungee NW-3H E&A well	Amungee Mungee	53	381040	8192311
EP98	Existing Amungee NW main camp and proposed extension	Amungee Mungee	53	380855	8192763
EP98	Proposed Amungee NW helipad	Amungee Mungee	53	380950	8192781
EP98	Proposed Amungee NW laydown	Amungee Mungee	53	380889	892531
EP98	Proposed control monitoring bore at the Amungee NW2 location	Amungee Mungee	53	390693	8189431
EP98	Proposed new Amungee gravel pit	Carpentaria Highway road corridor	53	390900	8188279
EP98	Existing access tracks	Amungee Mungee	Not Applicable		
Velkerri 76 S2					
EP 76	Existing approved Velkerri 76 S2 lease pad	Amungee Mungee	53	435557	8137497
EP76	Existing approved Velkerri 76 S2-1 E&A well	Amungee Mungee	53	435578	8136331
EP 76	Proposed Velkerri 76 S2-2H E&A well	Amungee Mungee	53	435578	8136346
EP 76	Proposed Velkerri 76 S2-3H E&A well	Amungee Mungee	53	435578	8136362
EP 76	Existing Velkerri 76 S2 main camp	Amungee Mungee	53	435632	8136163
Ep 76 / 117	Existing access tracks	Amungee Mungee	Not applicable		

*Universal Transverse Mercator (UTM) geographic coordinate system is Geocentric Datum of Australia (GDA) 94.

Amended EMP text

1.2 Project boundary

Table 6: Associated exploration sites and infrastructure covered under this EMP

Exploration permit	Infrastructure name	Station	Zone*	Approx. Easting	Approx. Northing
Amungee NW					
EP98	Existing approved Amungee NW lease pad and proposed expansion	Amungee Mungee	53	380859	8192299
EP98	Existing approved Amungee NW-1H E&A well	Amungee Mungee	53	380859	8192299
EP98	Proposed Amungee NW-2H E&A well	Amungee Mungee	53	381023	8192312
EP98	Proposed Amungee NW-3H E&A well	Amungee Mungee	53	381040	8192311
EP98	Existing Amungee NW main camp and proposed extension	Amungee Mungee	53	380855	8192763
EP 98	Existing control monitoring bore RN040894	Amungee Mungee	53	380944	8192235
EP98	Proposed Amungee NW helipad	Amungee Mungee	53	380950	8192781
EP98	Proposed Amungee NW laydown	Amungee Mungee	53	380889	892531
EP98	Proposed control monitoring bore at the Amungee NW2 location	Amungee Mungee	53	390693	8189431
EP98	Proposed new Amungee gravel pit	Carpentaria Highway road corridor	53	390900	8188279
EP98	Existing access tracks	Amungee Mungee	Not Applicable		
Velkerri 76 S2					
EP 76	Existing approved Velkerri 76 S2 lease pad	Amungee Mungee	53	435557	8137497
EP76	Existing approved Velkerri 76 S2-1 E&A well	Amungee Mungee	53	435578	8136331
EP 76	Proposed Velkerri 76 S2-2H E&A well	Amungee Mungee	53	435578	8136346
EP 76	Proposed Velkerri 76 S2-3H E&A well	Amungee Mungee	53	435578	8136362
EP 76	Existing Velkerri 76 S2 main camp	Amungee Mungee	53	435632	8136163
Ep 76 / 117	Existing access tracks	Amungee Mungee	Not applicable		

*Universal Transverse Mercator (UTM) geographic coordinate system is Geocentric Datum of Australia (GDA) 94.

Interest holder	Tamboran B2 Pty Ltd	EMP Title	Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP	Unique EMP ID	ORI10-3	Mod #	3	Date	2 November 2023
-----------------	---------------------	-----------	--	---------------	---------	-------	---	------	-----------------

Current EMP text	Amended EMP text
------------------	------------------

6.6.6 Community
Table 54: Environmental outcomes, performance standards and measurement criteria – Lighting, noise, vibration and visual amenity

Environmental performance measures – Community				
Environmental outcome	Environmental performance standards		Measurement criteria	Records
No significant negative impacts to the community as a result of Origin’s exploration activities	CO-1	All valid community complaints of nuisance investigated and resolved	All valid community complaints responded to within 24 hours with actions to remedy nuisance implemented as soon as practicable (depending on the nature of the complaint)	OCIS records of community complaints and actions completed
	CO-1	>60% of addressable spend ⁹ to be from NT businesses	Project expenditure data confirms the NT business spend on the Beetaloo exploration project exceeds >60% of addressable spend ⁹ of the project	Data on NT business spend retained
Risk sources	<ul style="list-style-type: none"> • Industrialisation of landscape (Risk ID 45) • Increased traffic (Risk ID 46) • Light emissions impact on sensitive receptor (such as pastoralist) (Risk ID 47) • Influx of workers to region (Risk ID 48) • Noise emissions from activities (Risk ID 49) • Introduction and spread of weeds in the area (Risk ID 50) • Over extraction of groundwater (Risk ID 51) • Impact to surface hydrology reduces water capture (Risk ID 52) • Bushfire from accidental ignition by site activities (civil works, drilling, flaring grinding) or personnel (Risk ID 53) • Poor rehabilitation of exploration infrastructure (Risk ID 54) • Exploration activities compete with agricultural industry for resources (Risk ID 55) • Increased risk of vehicle accident (Risk ID 56) • Exploration activities compete with agricultural industry for resources (Risk ID 57) 			

6.6.6 Community
Table 54: Environmental outcomes, performance standards and measurement criteria – **Community**

Environmental performance measures – Community				
Environmental outcome	Environmental performance standards		Measurement criteria	Records
No significant negative impacts to the community as a result of [Tamboran’s] exploration activities	CO-1	All valid community complaints of nuisance investigated and resolved	All valid community complaints responded to within 24 hours with actions to remedy nuisance implemented as soon as practicable (depending on the nature of the complaint)	OCIS records of community complaints and actions completed
	CO-1	>60% of addressable spend ⁹ to be from NT businesses	Project expenditure data confirms the NT business spend on the Beetaloo exploration project exceeds >60% of addressable spend ⁹ of the project	Data on NT business spend retained
Risk sources	<ul style="list-style-type: none"> • Industrialisation of landscape (Risk ID 45) • Increased traffic (Risk ID 46) • Light emissions impact on sensitive receptor (such as pastoralist) (Risk ID 47) • Influx of workers to region (Risk ID 48) • Noise emissions from activities (Risk ID 49) • Introduction and spread of weeds in the area (Risk ID 50) • Over extraction of groundwater (Risk ID 51) • Impact to surface hydrology reduces water capture (Risk ID 52) • Bushfire from accidental ignition by site activities (civil works, drilling, flaring grinding) or personnel (Risk ID 53) • Poor rehabilitation of exploration infrastructure (Risk ID 54) • Exploration activities compete with agricultural industry for resources (Risk ID 55) • Increased risk of vehicle accident (Risk ID 56) • Exploration activities compete with agricultural industry for resources (Risk ID 57) 			

6.6.7 Cultural heritage
Table 55: Environmental outcomes, performance standards and measurement criteria – Community

Environmental performance measures – Ecology				
Environmental outcome	Environmental performance standards		Measurement criteria	Records
No significant impact on sacred sites and	EC-1	No non-compliances with AAPA certificate conditions	No unauthorised work within Restricted Work Areas (RWA)	OCIS incidents retained where unauthorised activities are identified

6.6.7 Cultural heritage
Table 55: Environmental outcomes, performance standards and measurement criteria – **Cultural heritage**

Environmental performance measures – Cultural heritage				
Environmental outcome	Environmental performance standards		Measurement criteria	Records
No significant impact on sacred sites and	EC-1	No non-compliances with AAPA certificate conditions	No unauthorised work within Restricted Work Areas (RWA)	OCIS incidents retained where unauthorised activities are identified

Interest holder		Tamboran B2 Pty Ltd		EMP Title	Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP			Unique EMP ID	ORI10-3	Mod #	3	Date	2 November 2023		
Current EMP text						Amended EMP text									
environmental values as a result of Origin's exploration activities	EC-2		No impacts to sacred sites	OCIS incidents retained where unauthorised activities are identified	environmental values as a result of [Tamboran's] exploration activities	EC-2		No impacts to sacred sites	OCIS incidents retained where unauthorised activities are identified	EC-3		Site inductions completed on all employees and contractors which include information on RWAs and approved activity areas	Records of inductions retained	Site inductions completed on all employees and contractors which include information on RWAs and approved activity areas	Records of inductions retained
	EC-3		Site inductions completed on all employees and contractors which include information on RWAs and approved activity areas	Records of inductions retained		Site inductions completed on all employees and contractors which include information on RWAs and approved activity areas		Records of inductions retained							
Risk sources	<ul style="list-style-type: none"> Sites disturbed directly by exploration activities (Risk ID 41) Accidental ignition by site activities (civil works, drilling, grinding) or site personnel (Risk ID 42) Flowback tank structural failure (Risk ID 43) Personnel unauthorised access to sacred site (Risk ID 44) 				Risk sources	<ul style="list-style-type: none"> Sites disturbed directly by exploration activities (Risk ID 41) Accidental ignition by site activities (civil works, drilling, grinding) or site personnel (Risk ID 42) Flowback tank structural failure (Risk ID 43) Personnel unauthorised access to sacred site (Risk ID 44) 									

Appendix B: Environmental performance standards and environmental outcomes

The table below lists the environmental outcomes and performance standards applicable to Beetaloo Basin groundwater bore EMPs. For comparison each table demonstrates where the old criteria have been met under the *Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP (ORI10-3.4)*.

Beetaloo Basin Groundwater Monitoring Bore Installation Program EMP, approved 22 November 2018			Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP – ORI10-3.4			
Environmental objective (outcome)			Environmental performance measures	Environmental outcome		Environmental performance standard
1	Land – soil and erosion (Table 18)	<ul style="list-style-type: none"> Minimise disturbance to land and land use (including soils and terrain, flora and fauna). Protection of waterways. Avoid site contamination and remediate land areas disturbed by water bore drilling activities, including contaminated land. Optimise (in order of most to least preferable) waste avoidance, reduction, reuse, recycling, treatment and disposal and remove and disposal of regulated waste as soon as practicable to a licensed waste disposal facility or recycling facility. 	<ul style="list-style-type: none"> Land disturbance restricted to approved, scouted areas. Areas left uncontaminated, safe, stable and non-polluting. 	Soils (Table 49)	No significant impact to the ecological function and productivity of surrounding soils as a result of [Tamboran’s] exploration activities.	S-1: No releases of contaminants (chemicals, hydrocarbon, drilling wastewater or flowback wastewater) outside of [Tamboran’s] lease pad. S-2–S-3: No reportable spills, including wastewater tank/sump overtopping events, resulting from [Tamboran’s] exploration activities. S-4–S-5: Erosion and sediment control in place and working effectively.
2	Surface water and groundwater resources (Table 19)	<ul style="list-style-type: none"> Minimise impacts to groundwater and maintain surface and groundwater values. Minimise erosion and sedimentation of waters as a result of water bore drilling activities. 	<ul style="list-style-type: none"> No unacceptable risk or long-lasting change to surface and/or groundwater resources (quantity and quality). No release of site stormwater or wastewater exceeding baseline surface water quality. No long-lasting change in soil and surface water quality. 	Surface water (Table 50)	No significant impact on surface water quality as a result of [Tamboran’s] exploration activities.	SW-1: During chemical and wastewater storage activities, no off-site release of contaminants from chemical, hydrocarbon and waste storage. SW-2: No seismic events over MI 3.5 attributable to [Tamboran’s] activities. SW-3: No reportable spills, including offsite releases of contaminants resulting from [Tamboran’s] exploration activities. SW-4: Erosion and sediment control in place and working effectively.
				Groundwater (Table 51)	[Tamboran’s] exploration activities do not reduce the environmental values of the underlying groundwater resources.	GW-1: All regional aquifers isolated through cement and casing. GW-2: No failure of wastewater tank secondary liner. GW-3: No seismic events over MI 3.5 attributable to [Tamboran’s] activities. GW-4: No long-term (>12 month) reduction in quality of an impact groundwater monitoring bore that is attributable to [Tamboran’s] activities. A decline is defined as a change in water chemistry that exceeds the ANZECC guidelines for Livestock (the primary Environmental Value) of groundwater in the region. GW-5–GW-6: No long term (>12 month) reduction in groundwater level observed in the impact monitoring bore that results in >1m decline in groundwater water level.
3	Vegetation, flora, fauna and habitat (Table 20)	<ul style="list-style-type: none"> Minimise disturbance to flora and fauna. Minimise disturbance to sensitive areas. 	<ul style="list-style-type: none"> Monitoring bore lease located to minimise impacts to fauna habitat and sensitive vegetation. 	Ecology (Table 52)	No significant impact to high valued habitats and threatened flora and fauna as a result of [Tamboran’s] exploration activities.	EC-1: No releases of wastewater (drilling fluid and flowback) off the lease into the surrounding vegetation.

Beetaloo Basin Groundwater Monitoring Bore Installation Program EMP, approved 22 November 2018			Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP – ORI10-3.4				
Environmental objective (outcome)		Environmental performance measures		Environmental outcome		Environmental performance standard	
			<ul style="list-style-type: none"> No native fauna impacts (injury or fatality) reported in OCIS during civil and water bore drilling related activities. Security bond maintained until such time DPIP is satisfied remediation of site. No loss of sensitive vegetation resulting from [Tamboran's] activities. 			EC-2–EC-3:<7 individual fauna deaths per week for 2 consecutive weeks caused by flowback water storage. EC-4–EC-5:<0 threatened fauna deaths caused by flowback storage. EC-6: No uncontrolled bushfires caused by [Tamboran's] exploration activities. EC-7: Weed surveys completed on all [Tamboran] disturbed areas. EC-8: Year-on-year decline in the size and density of all weed infestations introduced as a result of [Tamboran's] activities.	
4	Weeds (biosecurity) (Table 21)	<ul style="list-style-type: none"> Avoid the introduction of weeds. Avoid the spread of existing weeds. 	<ul style="list-style-type: none"> No introduction or spread of declared weeds resulting from [Tamboran's] activities. 	Ecology (Table 52)	No significant impact to high valued habitats and threatened flora and fauna as a result of [Tamboran's] exploration activities.	EC-7: Weed surveys completed on all Origin disturbed areas. EC-8: Year-on-year decline in the size and density of all weed infestations introduced as a result of [Tamboran's] activities.	
5	Waste (Table 22)	<ul style="list-style-type: none"> To minimise impacts on soil, surface water, groundwater, sensitive habitat and air quality. To minimise creation of food sources or habitat for pest species. To minimise waste generation through reduce, reuse, recycle programs. 	The outcomes of waste management practices can be assessed against the performance criteria for: <ul style="list-style-type: none"> The absence of wastes remaining on site at completion of operations (i.e. general rubbish, waste chemicals, workshop wastes including oily rags, containers etc.). Waste registers maintained for the duration of the project. Pest species not encouraged to the site. 	Soils (Table 49)	No significant impact to the ecological function and productivity of surrounding soils as a result of [Tamboran's] exploration activities.	S-1: No releases of contaminants (chemicals, hydrocarbon, drilling wastewater or flowback wastewater) outside of [Tamboran's] lease pad. S-2–S-3: No reportable spills, including wastewater tank/sump overtopping events, resulting from [Tamboran's] exploration activities. S-4–S-5: Erosion and sediment control in place and working effectively.	
				Surface water (Table 50)	No significant impact on surface water quality as a result of [Tamboran's] exploration activities.	SW-1: During chemical and wastewater storage activities, no off-site release of contaminants from chemical, hydrocarbon and waste storage. SW-2: No seismic events over MI 3.5 attributable to [Tamboran's] activities. SW-3: No reportable spills, including offsite releases of contaminants resulting from [Tamboran's] exploration activities. SW-4: Erosion and sediment control in place and working effectively.	
				Air quality and GHG emissions (Table 53)	No significant impact on air quality and no excess greenhouse gas emissions as a result of [Tamboran's] exploration activities.	AQ-1: Venting to be eliminated as far as reasonably practicable. AQ-2: All greenhouse gasses reporting in accordance with NGERs requirements. AQ-3–AQ-5: All leaks detected and repaired in accordance with code of practice.	
6	Air quality (dust and emissions) (Table 23)	<ul style="list-style-type: none"> Minimise environmental nuisance due to dust for sensitive receptors resulting from [Tamboran's] activities. Minimise greenhouse gas emissions. 	<ul style="list-style-type: none"> Minimal complaints regarding dust/air quality. Amicable resolution of complaints. 	Air quality and GHG emissions (Table 53)	No significant impact on air quality and no excess greenhouse gas emissions as a result of [Tamboran's] exploration activities.	AQ-1: Venting to be eliminated as far as reasonably practicable. AQ-2: All greenhouse gasses reporting in accordance with NGERs requirements. AQ-3–AQ-5: All leaks detected and repaired in accordance with code of practice.	
				Community (Table 54)	No significant negative impacts to the community as a result of [Tamboran's] exploration activities.	CO-1: All valid community complaints of nuisance investigated and resolved.	
7	Lighting, noise, vibration and visual amenity (Table 24)	<ul style="list-style-type: none"> Minimise the environmental nuisance for sensitive receivers as a result of civil and water bore 	<ul style="list-style-type: none"> Minimal nuisance-related complaints received from sensitive receptors, including landowners. Amicable resolution of complaints. 	Community (Table 54)	No significant negative impacts to the community as a result of [Tamboran's] exploration activities.	CO-1: All valid community complaints of nuisance investigated and resolved.	

Beetaloo Basin Groundwater Monitoring Bore Installation Program EMP, approved 22 November 2018			Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP – ORI10-3.4			
Environmental objective (outcome)		Environmental performance measures	Environmental outcome	Environmental performance standard		
		<ul style="list-style-type: none"> activities, including Tourist visual amenity. 				
8	Bushfire (Table 25)	<ul style="list-style-type: none"> Minimise the risk of causing bushfires from [Tamboran's] activities. To minimise impacts on environmental habitat and fauna, soil erosion, impacts on stakeholders, impacts on culturally significant sites, public infrastructure and community lands. To ensure proper health and safety plan for activities. To prevent accidental fire risk and ensure safe storage of chemicals to prevent fire damage. 	<ul style="list-style-type: none"> Successful fire management will be indicated by having no uncontrolled fires occurring as a result of civil works and water bore drilling activities. 	Ecology (Table 52)	No significant impact to high valued habitats and threatened flora and fauna as a result of [Tamboran's] exploration activities.	EC-6: No uncontrolled bushfires caused by [Tamboran's] exploration activities.
9	Cultural heritage and sacred sites (Table 26)	<ul style="list-style-type: none"> To avoid disturbance of or damage to Aboriginal or cultural heritage artefacts or Sacred Sites. To minimise impacts upon or disruption to activities of Indigenous stakeholders in culturally significant areas. To ensure adequate background information and training is provided to employees and contractors working in culturally significant areas. To ensure that the health and safety of exploration workers and the community is not compromised through management of cultural and environmental awareness. 	<ul style="list-style-type: none"> No incidences of disturbance of archaeological sites or sites of cultural significance, or if disturbance is required, an application to disturb is submitted and approved prior to disturbance. 	Cultural heritage (Table 55)	No significant impact on sacred sites and environmental values as a result of [Tamboran's] exploration activities.	CH-1–CH-3: No non-compliances with AAPA certificate conditions.
10	Community (Table 27)	<ul style="list-style-type: none"> Minimise impacts upon environmental values of the local community. Minimise impacts on cultural heritage. Minimise safety risks to the public and other third parties. Maintain and enhance partnerships with the local community, including using local contractors. 	<ul style="list-style-type: none"> An absence of issues arising, which have the potential to affect the work program, is a good indication of successful communications No unresolved reasonable complaints. An overall social and economic benefit as compared to perceived adverse impacts as derived from consultations with community advisory groups. High level of satisfaction with complaint outcomes and complaint resolution processes. Where suitable, include Aboriginal employment in the proposed program. 	Community (Table 54)	No significant negative impacts to the community as a result of [Tamboran's] exploration activities.	CO-1: All valid community complaints of nuisance investigated and resolved. CO-2: >60% of addressable spend to be from NT businesses.