

Quarterly Recordable Incident Report

Please check the following box if applicable to this report			Nil incident report <input checked="" type="checkbox"/>		
Interest holder name:	Tamboran B2 Pty Ltd ABN 42 105 431 525	Titleholder business address:	Tamboran Resources Limited 110-112 The Corso Manly NSW 2095	Title of environment management plan for the activity:	Beetaloo Basin Kyalla drilling hydraulic fracture stimulation and well testing program EP117 N2 NT-2050-15-MP-025 ORI3-2
Activity type:	Drilling and hydraulic fracturing EP 117 N2-1H	Quarter and Year:	1 April 2023 to 30 June 2023	Title details: (e.g. EP #, production licences #)	EP 117

Incident date and time	All material facts and circumstances <small>(refer to the example in section 4.2.2 of the Incident Reporting Guideline)</small>	Environmental outcome(s) and/or performance standard(s) breached OR Environmental impact or risk not specified in the approved EMP	Immediate action taken to avoid or mitigate any adverse environmental impacts or risks of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent a similar incident occurring in future
07/06/20223 17:38	A fluid service provider completing routine tank inspections identified a wet area outside the 10x8 pond wall on the 7th June. At the time of the incident the 10x8 open wastewater tank had been operating at minimum level (to ensure liner integrity) awaiting the replacement of the primary liner planned in July 2023. The wastewater tank had been taken out of full service as a small leak had been identified in the upper section of the primary liner wall (estimated above 400mm). The secondary liner integrity was still intact. The tank had previously been inspected on the 2nd of June with no visible leaks.	Minor environmental impact- Spill to hardstand of approximately 800 litres of flowback fluid.	<ul style="list-style-type: none"> The operator notified Tamboran of the leak and commenced transferring contents of the 10x8 tank to the enclosed 6x7 wastewater tank onsite. The contaminated material was cleaned up and stored in bunding awaiting disposal. The 10x8 wastewater tank liner is in the process of being replaced prior to bringing the tank back into service 	<ul style="list-style-type: none"> The controls in place to identify leaks were working as planned, with the leak identified during routine inspections. Plans were in place to replace the liner on the tank- confirming the risk had been identified and actions were being implemented. Investigations are underway by the fluid management provider to determine if periodic removal of solid salt from the base of the tanks would reduce future incidents. Given the salinity of the Kyalla shale is ~6 times higher than that encountered in the Velkerri shales, this issue is unlikely to affect future flowback operations from wells proposed at the site.

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	<p>An inspection of the tank in the vicinity of the leak could not identify the source of the leak.</p> <p>The leak was reported as minor, with no more than 5 barrels (~800 Litres) spilled.</p> <p>It is suspected that the solid salt brine on the base of the tank may have contributed to the liner leak through seam stress or liner damage.</p>			