

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

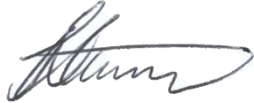
Section 1 – Interest Holder Details								
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.								
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4				
Company Name	Tamboran B2 Pty Ltd	Falcon Oil & Gas Australia Limited						
Nominated interest holder for all matters related to Report? <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No				<input type="checkbox"/> Yes <input type="checkbox"/> No
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No				<input type="checkbox"/> Yes <input type="checkbox"/> No
Section 2 – Recordable Incident Report Details								
EMP title (petroleum title/s)	Beetaloo Basin Shenandoah South E&A Program EMP (TAM1-3) EP 117 and EP 98	Unique EMP ID	TAM1-3	Date Submitted	15 January 2026	Nil report?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Activity type	Petroleum E&A program incl. civil construction, well drilling, HFS, gathering line network establishment, seismic acquisition.	Reporting Period¹	Quarter: 4	Year:	2025			

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details					
Complete this section for <i>each recordable incident</i> within the reporting period, by copying the rows below and completing for each individual recordable incident.					
Incident number	INC-0000169				
Incident date	29/10/2025	Incident time	01:00 am	Date and time interest holder became aware	29/10/2025, 05:35 am
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	Approximately 38 barrels of residual flowback fluid from 2 small temporary 500-barrel enclosed tanks was incorrectly transferred into the mud sump during tank cleaning. This transfer did not result in any increase environmental impact or risk as the sump is lined and existing water chemistry in the sump is saline.				Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Refer Supporting Document - Incident: INC-0000169 extract
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		The incident has not resulted in an environmental impact or risk. The 38 barrels of produced fluids are contained and managed within the lined sump. The accidental placement of the fluids in the drilling sump is not consistent with commitments made in the EMP where flowback fluids would be contained in wastewater tanks as per Section 3.13.3.3 of TAM1-3 EMP. The quantity (38 barrels) of the fluids is insignificant compared to the volume of drilling fluids and cuttings (estimated at 18,500 barrels at 3/11/2025).	Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Refer Supporting Document - Incident: INC-0000169 extract
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.					

Section 3 – Recordable Incident Details		
<p>Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline</p>	<ul style="list-style-type: none"> • Transfer had been completed prior to the OCR becoming aware of the transfer. • Onsite Completion Representative informed TBN Completions Engineer once they were aware of incident. • Incident was escalated and investigation commenced. 	<p>Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Refer Supporting Document - Incident: INC-0000169 extract</p>
<p>Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline</p>	<ol style="list-style-type: none"> 1. The SS2 site map was updated to clearly label all fluid storage on location with correct fluid type. 2. Shared SS2 site map with relevant fluid management contractors 3. Ensure clear communication is provided to contractors when asking them to conduct tasks. 4. Completed inspections of all equipment prior to lifting/moving. 5. Re-iterated to all personnel if unsure of transfer requirements, Stop the Job (STJ) and confirm. 	<p>Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Refer Supporting Document - Incident: INC-0000169 extract</p>

Section 4 – Declaration				
<p>A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.</p>				
<p>I hereby declare that I:</p>				
<ul style="list-style-type: none"> • am authorised to make this declaration. • confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information • am aware that it is an offence under section 107 of the <i>Petroleum Act 1984</i> to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular • understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the <i>Information Act 2002</i>. 				
<p>If report being signed by interest holder/s (include attachment if more room is required to complete the below table)</p>				
	<p>Interest Holder 1</p>	<p>Interest Holder 2</p>	<p>Interest Holder 3</p>	<p>Interest Holder 4</p>

Section 4 – Declaration				
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				
If report being signed by Operator on behalf of interest holder/s				
Operator details (if applicable)				
Company Name	Tamboran B2 Pty Ltd	ABN/ACN	42 105 431 525	
Signature		Address	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000	
Name (print)	Alana Court	Email	alana.court@tamboran.com	
Position	Senior Approvals Manager			

Supporting Document - Incident: INC-0000169 extract

Notification**Incident Number**

INC-0000169

Reported By

Field HSE, Tamboran,

Reported Date

29/10/2025

Reported Time

05:35

Incident Date

29/10/2025

Incident Time

01:00

Controlled or Monitored

Controlled

Summary

Incorrect transfer of 38 barrels of residual flowback fluid into the SS2 mud sump (cell 2).

Detailed Description

As preparations for the upcoming HFS campaign, 5 x SGS tanks (500 barrel tanks) were being relocated from the southern side of the well pad sediment basin over to a newly constructed pad on the northern side adjacent to the SS2 sump. The temporary 500 barrel enclosed tanks had been cleaned and drained of flowback fluids, however two of the five tanks contained ~38 barrels of residual flowback fluid. Prior to making the move, the tanks with fluid were pumped out and the residual flowback fluid incorrectly transferred into the mud sump.

Immediate Action Taken

Transfer had been completed prior to the OCR becoming aware of the transfer. Onsite Completion Representative informed TBN Completions Engineer once they were aware of incident. Incident was escalated and investigation commenced.

Latitude

-16.8042

Longitude

133.6416

Detailed Location

SS2-well pad sump

Location

Australia\Northern Territory\EP 98\Shenandoah S2 Well Site

Department Responsible

Tamboran\Operations\Drilling and Completions

Responsible Supervisor

Lopez, Jaime, Ops Team Mgr & Completions Technical Advisor

Incident Details**All Consequences of the Incident**

Environmental

[Click here for help on how to complete the Actual and Potential Severity](#)

Investigation

Actual Consequence

Minor

Potential Consequence

Minor

Is it Regulatory Non-Compliance

No

Is this a serious injury or fatality incident?

No

People to Notify

Last Name	First Name	Position Title
AAA Tamboran Incidents	Distribution List	incidents@tamboran.com

Companies Involved

Company Name
COHO Resources Pty Ltd Tamboran B2

Witnesses

-

Witnesses, if not in list

-

Environmental

Environmental

Ecological Feature

Soils

Impact Initiating Event

Other - e.g. compliance infraction

Contaminants

Contaminant Type

Flowback Waste Water
Fresh Water

Volume Released (number)

6,000

Unit

L

Volume Recovered (number)

0

Unit

L

Area/Distance

Area Impacted (number)

-

Unit

-

Distance from Sensitive Area (number)

-

Unit

-

Sensitivity Type - Area

-

Sensitivity Type - Other

-

Flora/Fauna

Species Impacted

-

Number

-

Common Name

-

Listed Species?

No

Rarity

-

Comment

-

Vegetation Community

-

Pest - Weed Type

-

Detail Submission

Is an Investigation Required?

Yes

Is this incident externally reportable?

Yes - Inconsistent with EMP
Environmental Outcome

Investigation Due Date

05/11/2025

Investigation Team Leader

Field HSE, Tamboran,

Interested Stakeholders

-

Investigation

Investigation Start Date

29/10/2025

Type of Cause Analysis Required?

5 Whys

Comments

EC 29/10/25: investigation commenced
EC 3/11/25: Follow up with TBN Field Ops Mgr and TBN OCR

Investigation Team

- Field HSE
- OCR
- Field Operations Manager
- Completions Team
- COHO

File Storage

-

5 Whys

Summary

Incorrect transfer of 38 barrels of residual flowback fluid into the SS2 mud sump (cell 2).

Why did the event occur?

Why was residual flowback fluid transferred from the SGS tanks into the SS2 drill sump?

1. Because there was fluid remaining in two of the tanks that needed to be removed and instructions from OCR to truck driver about where to transfer fluid to were not clear.

Why did [1 Why?] occur?

Why was there fluid remaining in the 2 tanks and, why were instructions from OCR not clear?

1. Residual fluid was left in tanks after cleaning following previous HFS activity.
2. OCR was unfamiliar with onsite wastewater infrastructure changes since last campaign.

Why did [2 Why?] occur?

Why was OCR unfamiliar with onsite wastewater infrastructure changes since last campaign?

1. He had only returned to site after extended period and did not confirm with team the updated wastewater infrastructure details.

Why did [3 Why?] occur?

Why did OCR not confirm updated wastewater infrastructure details?

1. Human error.

Why did [4 Why?] occur?

-

Learnings

Clear communication with third party contractors when asking them to conduct tasks.

Wider work group was not consulted to confirm transfer location.

Additional OCR familiarisation to gain knowledge of current operations and changes since last campaign.

Complete inspections of all equipment prior to lifting/moving.

All personnel involved had access to TBN GW bore and Tank Info Maps.

Actions

Actions

Action

Action Number

ACT-0001060

Date Raised

29/10/2025

Assigned By

Completions OCR, Tamboran,

Due Date

30/10/2025

Assigned To

Field HSE, Tamboran,

Have you spoken to this person?

Yes

Action Source

Incident/Event Management

Priority

High

Action Summary

- SS2 site map updated to clearly label correct fluid type.

Action Description

-

Action Progress

- Complete

Supporting Documentation

File Storage

-

Action Completion

Completion Category

Complete

Completed By

Field HSE, Tamboran,

Completion Date

30/10/2025

Completion Comments

Action

Action Number

ACT-0001061

Date Raised

28/10/2025

Assigned By

Completions OCR, Tamboran,

Due Date

30/10/2025

Assigned To

Field HSE, Tamboran,

Have you spoken to this person?

Yes

Action Source

Incident/Event Management

Priority

Medium

Action Summary

Discuss importance of clear and concise instructions when asking tasks to be done. If unsure, stop and confirm. Involve wider team if necessary (INC-0000169)

Action Description

-

Action Progress

- Ongoing

Supporting Documentation

File Storage



251030-Prestart-SS2-HFS
TPC AM.pdf

Action Completion

Completion Category

Complete

Completed By

Field HSE, Tamboran,

Completion Date

30/10/2025

Completion Comments

EC 31/10/25: discussed with crew lesson learned and importance of providing clear instructions for any task.

Investigation Submission

Is the Investigation Complete?

No

Detailed Description of Investigation Findings

Wider work group was not consulted to confirm transfer location.
Additional OCR familiarisation to gain knowledge of current operations and changes since last campaign.
All personnel involved had access to TBN GW bore and Tank Info Maps.

Corrective Actions

Ensure clear communication with third party contractors when asking them to conduct tasks.
Complete inspections of all equipment prior to lifting/moving.
If unsure of transfer requirements, STJ and confirm.

Investigation Completion Date

-

Person nominated to complete Incident Sign Off

-

Related Records

Related Obligations

-

Supporting Documentation

File Storage



Planned tank move.jpg



SS2-SGS FB fluid tanks1.JPG



SS2-SGS FB fluid tanks2.JPG



SS2-SGS FB fluid tanks3.JPG



SS2-SGS FB fluid tanks4.JPG



SS2-pads GW bores tank info
site map-REV 5.pdf