

# Modification Notice - Regulation 22

If the modification to the regulated activity has already occurred, a regulation 22 modification notice is not applicable.

<b>Interest Holder</b>	Central Petroleum		<b>EMP Title</b>	Mereenie Development Field EMP		<b>Unique EMP ID No.</b>	CTP6-4	<b>Mod No.</b>		<b>Date</b>	17 April 2025
<b>Brief Description</b>	On the 21 March 2024, EMP CTP7-5 was approved for Development wells WM29 and WM30 increasing the number of wells at Mereenie Field from 73 to 75. WM29 and WM30 have been successfully drilled and completed and ongoing production operations of the wells is being transferred to EMP CTP6-4. This modification notice seeks to update the Mereenie Field EMP with an addendum (Appendix 6) changing all references to 73 wellpads to 75 wellpads. Additionally this modification notice updates Appendix 4 to include two additional maps for WM29 and WM30.										
<b>Geospatial Files Included?</b>	No										
<b>Does the proposed change result in a new, or increased, potential or actual environmental impact or risk?</b>	If an INCREASE in an existing potential or actual environmental impact or risk, is the increase provided for in the approved EMP?	<b>Does the proposed change require additional mitigation measures to ensure it is managed to ALARP and acceptable levels?</b>	<b>Has additional stakeholder engagement been conducted?</b>	<b>Does the proposed change require additional environmental performance standards or measurement criteria?</b>	<b>Does the proposed change affect compliance with Sacred Site Authority Certificates?</b>	<b>Does the proposed change affect any sub-plans to the EMP?</b>	<b>Will the environmental outcome continue to be achieved?</b>				
<b>Attach supporting information to support all answers to the above questions</b>											
No, this is an administrative update to the Mereenie Field EMP following the approval of the WM29/WM30 EMP	N/A	No, this is an administrative update to the Mereenie Field EMP following the approval of the WM29/WM30 EMP	No, this is an administrative update to the Mereenie Field EMP following the approval of the WM29/WM30 EMP	No, this is an administrative update to the Mereenie Field EMP following the approval of the WM29/WM30 EMP	No, this is an administrative update to the Mereenie Field EMP following the approval of the WM29/WM30 EMP	No, this is an administrative update to the Mereenie Field EMP following the approval of the WM29/WM30 EMP	Yes				

Current EMP Text	Amended EMP Text
Appendix 4: Environmental Sensitivity Maps	Two additional maps provided in Attachment 1
No Appendix 6	Appendix 6: Addendum (provided in Attachment 2)
<b>3.4.1 Well operation activities</b> There are approximately 37 wells that are active producers, approximately three gas injection wells, 17 shut-in wells, five cased and suspended wells and 11 plugged and abandoned wells.	<b>3.4.1 Well operation activities</b> There are approximately 39 wells that are active producers, approximately three gas injection wells, 17 shut-in wells, five cased and suspended wells and 11 plugged and abandoned wells.

Submit this notice and supporting information to [Onshoregas.DLPE@nt.gov.au](mailto:Onshoregas.DLPE@nt.gov.au)

## Appendix 4. Maps





## Attachment 2

### Appendix 6. Addendum

All references to 73 wells should now be read as 75 wells.