

Reportable Incident - Initial Notice

This notice is required to be submitted under regulations 33(3) and 33(4) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(a) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au either no later than 2 hours after the incident first occurred or the interest holder became aware of the incident, or if the initial notice was provided orally, no later than 24 hours after giving an oral notice.

Section 1 – Interest Holder Details				
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Imperial Oil & Gas Pty Limited			
Nominated interest holder for all matters related to Notice? <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Authorisation given to an Operator to submit Notice and sign Declaration?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

Section 2 – Reportable Incident Notice Details						
EMP title (petroleum title/s)	2021-2025 EP 187 Work Program		Unique EMP ID	IMP 4-3.9	Oral notice provided	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type	Storage hazardous substances		Time submitted	15:53	Date Submitted	11/01/2025
Incident date	08/01/2025	Incident time	~ 07:00	Date and time interest holder became aware	11/01/2025 14:45	

Section 3 – Reportable Incident Details		
<p>Reg 33(3)(c)(ii): All material facts and circumstances about the reportable incident that the interest holder knows or is able, by reasonable search or enquiry, to find out</p> <p>Refer to Section 6.2.1.1 of the Onshore Petroleum Incident Reporting Guideline</p>	<p>On the Carp 5 well pad, rainwater was being pumped-off of the lid of an enclosed above-ground wastewater storage tank.</p> <p>The rainwater was being channelled through an earthen constructed drain to a vegetated area, slated for future clearing / well pad expansion, on the south side of the Carp 5 well pad.</p> <p>Prior to pump-off, the rainwater was sampled, and the water was verified to meet the discharge criteria for electrical conductivity and pH.</p> <p>Sampling and pump-off of the rainwater commenced on 24 Dec, and continued until 8 Jan when the vegetation, where fluid was being released, was visually identified as being stressed.</p> <p>Rainwater pump-off was promptly stopped.</p> <p>Water sampled and identified to have high salinity indicating potential mixing with flowback fluid stored under the lid for re-use.</p> <p>The initial estimated volume of water released is ~12.6 BBLs.</p>	<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Reg 33(3)(c)(iii): Any action taken to avoid or mitigate material or serious environmental harm</p> <p>Refer to Section 6.2.1.2 of the Onshore Petroleum Incident Reporting Guideline</p>	<ul style="list-style-type: none"> Rainwater pump-off stopped when vegetation stress identified. Rainwater / saline fluid, in earthen constructed drain removed. Flowback fluid stored under the lid being transferred back to an alternative tank to manage freeboard levels. Investigation into cause of the increased salinity initiated. 	<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Reg 33(3)(c)(iv): Corrective action taken, or proposed, to prevent a similar reportable incident occurring</p>	<ul style="list-style-type: none"> Removal of rainwater from tank lids to be continual tested during pump-off to verify the fluid remains within the discharge criteria. 	<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>

Refer to Section 6.2.1.3 of the [Onshore Petroleum Incident Reporting Guideline](#)

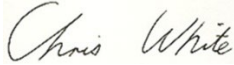
Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If notice being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Imperial Oil & Gas Pty Limited			
Signature				
Name (print)	Chris White			
Position	Chief Operating Officer			
Date	12 th Jan 2025			
Email	cwhite@empiregp.net			

If notice being signed by Operator on behalf of interest holder/s			
Operator details (if applicable)			
Company Name		ABN/ACN	
Signature		Address	
Name (print)		Email	
Position			