

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details				
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Tamboran B2 Pty Ltd	Falcon Oil & Gas Australia Limited		
Nominated interest holder for all matters related to Report? <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program EMP NT-2050-15-MP-0017 - EP 98 & EP 76	Unique EMP ID	ORI10-3	Date Submitted	11 July 2024 Revision: 18 July 2024	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type	Multi-well drilling, stimulation and well testing	Reporting Period¹	Quarter:	2	Year:	2024	

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details				
Complete this section for <i>each recordable incident</i> within the reporting period, by copying the rows below and completing for each individual recordable incident.				
Incident number	INC-0000046			
Incident date	21/05/2024	Incident time		Date and time interest holder became aware 21/05/2024
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	<p>As part of the routine monthly inspection of Amungee NW-1 well site, NT declared weeds were encountered, including:</p> <ul style="list-style-type: none"> - a single gamba grass (<i>Andropogon gayanus</i>) plant - class A declared weed - a stand of Hyptis (<i>Hyptis suaveolens</i>) - class B declared weed. <p>The inspection of the well site was completed by Tamboran contractor – Konan Contracting and Petroleum Weed Officer.</p> <p>At the time of the inspection, Tamboran contractor cut the seeds off the Gamba Grass for the Petroleum Weed Officer.</p>			Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)	<p>Risk ID 60 - Introduction and spread of weeds in the area</p> <p><i>Performance Standard - EC-8 Year-on-year decline in the size and density of all weed infestations as result of "Tamboran's" activities.</i></p> <p>Minor weed populations had established on the well site during wet season. Weeds identified have been reported previously in the region, although have spread onto the Amungee NW-1 well site.</p> <p>It is noted that Tamboran implemented their Weed Management Plan and treated the weeds identified on the well site as soon as site was accessible after the wet season.</p>	Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Section 3 – Recordable Incident Details			
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.			
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	Weeds were treated at the time by Tamboran contractor – Konan Contracting by hand pulling and weed spray as per the Weed Management Plan. A follow up inspection of the Amungee NW-1 well site was completed on 25 June 2024 by the Petroleum Weed Officer Nathan Mills and Weed Officer George Doddrell. Petroleum Weed Officer confirmed that on inspection the weeds identified in the initial wet season inspection had been controlled to the satisfaction of the weeds officers. All weeds had been controlled effectively and no living weeds were observed.		Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	Corrective actions included: <ul style="list-style-type: none"> - Treatment of weeds in accordance with the Tamboran Weed Management Plan (Appendix B of ORI10-3 EMP) - Follow up inspection to confirm controls had been effective (25 June 2024) - Review vehicle/equipment movement protocols between Tamboran well sites - Continue to regularly monitor well sites for weeds when conducting general inspections of the well pads (current inspection planned July 2024) - Control all weeds as soon as practicable prior to weeds setting seeds. 		Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Section 4 - Declaration
<p>A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.</p> <p>I hereby declare that I:</p> <ul style="list-style-type: none"> • am authorised to make this declaration. • confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information • am aware that it is an offence under section 107 of the <i>Petroleum Act 1984</i> to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular

Section 4 - Declaration

- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				

If report being signed by Operator on behalf of interest holder/s

Operator details (if applicable)

Company Name	Tamboran B2 Pty Ltd	ABN/ACN	42 105 431 525
Signature	<i>Matt Kernke</i>	Address	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000
Name (print)	Matt Kernke	Email	matt.kernke@tamboran.com
Position	Vice President Environment and Permit Approvals		

SUPPORTING DOCUMENTS

Field Report EP98, SP76 and EP76 Tamboran Resources

June 2024



Document title	Field Report EP98, SP76 and EP76 Tamboran Resources
Contact details	Weed Management Branch
Approved by	N/A
Date approved	N/A
Document review	N/A
TRM number	

Version	Date	Author	Changes made
1.0	July 2024	Nathan Mills	First version

Acronyms and abbreviations	Full form
DEPWS	Department of Environment, Parks and Water Security
DIPL	Department of Infrastructure Planning and Logistics
ED	Environment Division
EMP	Environment Management Plan
EP	Exploration permit area
ESC	Erosion and sediment control
NT	Northern Territory
OP	Onshore Petroleum
WMB	Weed Management Branch
WMO	Weed Management Officer

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1. Background

Tamboran Resources (Tamboran) operate Exploration Permit Areas 98, 117 and 76 in the Beetaloo Sub-Basin. Prior to exploration permits being granted baseline weeds surveys are completed and an approved Weed Management Plan (WMP) is developed as a component of the Environmental Weed Management Plan (EMP).

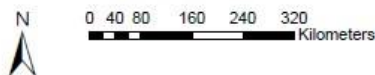
To ensure compliance against the WMP plan inspections are undertaken to ensure no weed introduction or weed spread has occurred during exploration activities. On-going monitoring is required both pre and post wet season to monitor for and germination of declared weeds.

EP 117, 98, 76 LOCATION



Legend

- EP 117, 98 76
- BeetalooSub_basin



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Department of Environment, Parks and Water Security
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Contact: Weed Management Branch
Web: <https://nt.gov.au/environment/weeds>
Email: weedinfolnt.gov.au

DATA SOURCE:
Parks/Weeds/Natural resources:
Department Environment, Parks and Water Security
Cadastre/Roads/Placenames:
Department Infrastructure, Planning and Logistics
Drainage: BoM © Commonwealth of Australia

Projection: Universal Transverse Mercator (UTM)
Map Grid of Australia (MGA), Zone 53
Horizontal Datum: Geocentric Datum of Australia (GDA94)



Map 1: Location map of EP136

2. Current Situation

The post wet weed inspection was undertaken between 20-22nd of May 2024. A follow-up inspection was undertaken on June 25. Petroleum Weed Officer Nathan Mills and Weed Officer George Doddrell were the officers on site to conduct the post wet season inspection. Ben Ulamari from Kona Contracting was the Tamboran representative for the weed inspection. During the post wet survey declared weeds were found on Amungee NW1, Kalala and Kyalla 117. Weed species included hyptis (*Hyptis suaveolens*), gamba grass (*Andropogon gayanus*) and mission grass.

Commitment from Tamboran was for Ben to undertake follow-up weed control to address all the weed issues identified during the post wet season inspection.

EP98 – Amungee NW1

The follow-up inspection was undertaken to ensure all hyptis, gamba grass and mission grass were controlled. On inspection identified in the initial wet season inspection had been controlled to the satisfaction of the weeds officers. All weeds had been controlled effectively and no living weeds were observed.

EP98 – Kalala


The hyptis recorded on Kalala had been controlled successfully. There were no living plants when the weed officers re-inspected the lease pad.

EP117 – Kyalla 117

The kyalla lease pad had both gamba grass and mission grass present during the initial post wet season inspection. During the follow-up inspection all plants had been successfully controlled. No new plants were observed.

2.1. Observations

Key observations during the inspection

	<p>Observation 2: Hyptis on the Kalala well pad</p>
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Observation 3: hyptis controlled Amungee NW1



Observation 4: Gamba grass controlled Amungee NW1



Observation 5: Mission grass controlled at Amungee NW1



**Observation 6: Gamba grass controlled
Kyalla 117**



**Observation 7: Mission grass controlled
Kyalla 117**

3. Recommendations

- Regular weed monitoring when undertaking general inspections of lease pads.
- Control all weeds as soon as practicable prior to weeds setting seeds.
- Tamboran should aim to survey and control weeds as soon as access is possible on the lease pads.
- Closely monitor weeds and implement control program from the AEM yard.