

REPORT

Annual Environmental Performance Report

Seismic Environment Management Plan (SWP 1-04)
EP136 - Beetaloo Sub-basin, Northern Territory



SWEETPEA PETROLEUM PTY LTD
(a subsidiary of Tamboran Resources Limited)

tamboran 
RESOURCES

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Permit	EP136 - Beetaloo Sub-basin, Northern Territory
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Contents

List of Tables	i
List of figures	i
List of Abbreviations	i
1. Introduction.....	1
2. Background.....	4
3. Contents of Performance Report	6
3.1 Assessment of Performance	6
3.2.Evidence of performance	7
4. Demonstration of compliance	5
4.1.Compliance with Ministerial Approval of notice conditions.....	5
4.2.Compliance with environmental outcomes and performance within the approved EMP.....	7
4.2.1.Compliance with reporting requirements in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code of Practice) and the Petroleum (Environment) Regulations 2016 (NT).	11
5. Summary of Compliance.....	18
5.1. Overview of Compliance	18
5.2. Overview of items Not compliant or Partially Compliant.....	18

List of Tables

Table 1 Compliance Descriptors.....	6
Table 2. Compliance with Ministerial EMP Approval Conditions	5
Table 3 provides a compliance with the environmental outcomes and environmental performance standards within the approved EMP.	7
Table 4 Compliance with Mandatory Reporting Requirements.....	11
Table 5 Compliance summary	18

List of figures

Figure 1 Gantt chart showing the proposed date versus actual date of regulated activity commencement under approved seismic EMP (SWP 1-04)	3
Figure 2 Location of EP136 and planned regulated activities under 2D seismic EMP	5

List of Abbreviations

Abbreviations	Explanation
NT	Northern Territory
EMP	Environment management plan
AEPR	Annual Environment Performance Report
SWP	Sweetpea Petroleum Pty Ltd
DEPWS	Department of Environment, Parks and Water Security
EP136	Exploration permit 136
NLC	Northern Land Council
L/ML	Liters/Megaliters
AAPA	Aboriginal Areas Protection Authority
DPIR	Department of Primary Industry and Resources
DENR	Department of Environment and Natural Resources
BOM	Bureau of Meteorology
NAFI	Northern Australian Fire Information
GIS	Geographic Information System

1. Introduction

The Northern Territory (NT) Petroleum (Environment) Regulations 2016 (**the Regulations**) require an interest holder to provide a report to the Minister for Environment on an annual basis that outlines the environmental performance of the petroleum interest holder (the Annual Environment Performance Report).

The report must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan. The report is to consider information required to be recorded, monitored, or reported under the Regulations and any other environment management legislation in force in the NT relating to the conduct of the petroleum regulated activity.

Provision of Annual Environment Performance Report (**AEPR**) is a regulatory requirement and provides information to the Minister on regulatory compliance.

This AEPR outlines the environmental performance of Sweetpea Petroleum Pty Ltd (**Sweetpea**) in respect of achieving the environmental outcomes and environmental performance standards, and monitoring, recording and reporting requirements described within:

- 2020 Seismic Environment Management Plan (EMP) EP136, approved 2 November 2020 (**EMP**).
- Modification notice for construction of two additional water monitoring bore lease pads on Beetaloo Station Pastoral Lease and provision of alternative access into the Beetaloo Station to conduct exploration activities (SWP 1-04.1), submitted 21 September 2021.

This AEPR covers the period 2 November 2020 to 2 November 2021 (**reporting period**), inclusive.

A Gantt chart is provided in Figure 1, illustrating the predicted timeframes for milestones and activities under the approved EMP.

Below is a summary of the key milestones of the petroleum regulated activities under the approved EMP during the reporting period.

- *AAPA Authority Certificate reference # C2020/072 was issued prior to commencement of the regulated activities.*
- *EMP approval was received on 2 November 2020*
- *Bore work permit was approved on 27 October 2020*

Note that due to land access constraints outside of Sweetpea's control, the proposed petroleum regulated activities under the approved Seismic EMP were delayed until Q2, 2022. During the AEPR reporting period, none of the proposed petroleum regulated activities were undertaken. Therefore, there is nothing to report against the environmental performance of Sweetpea.

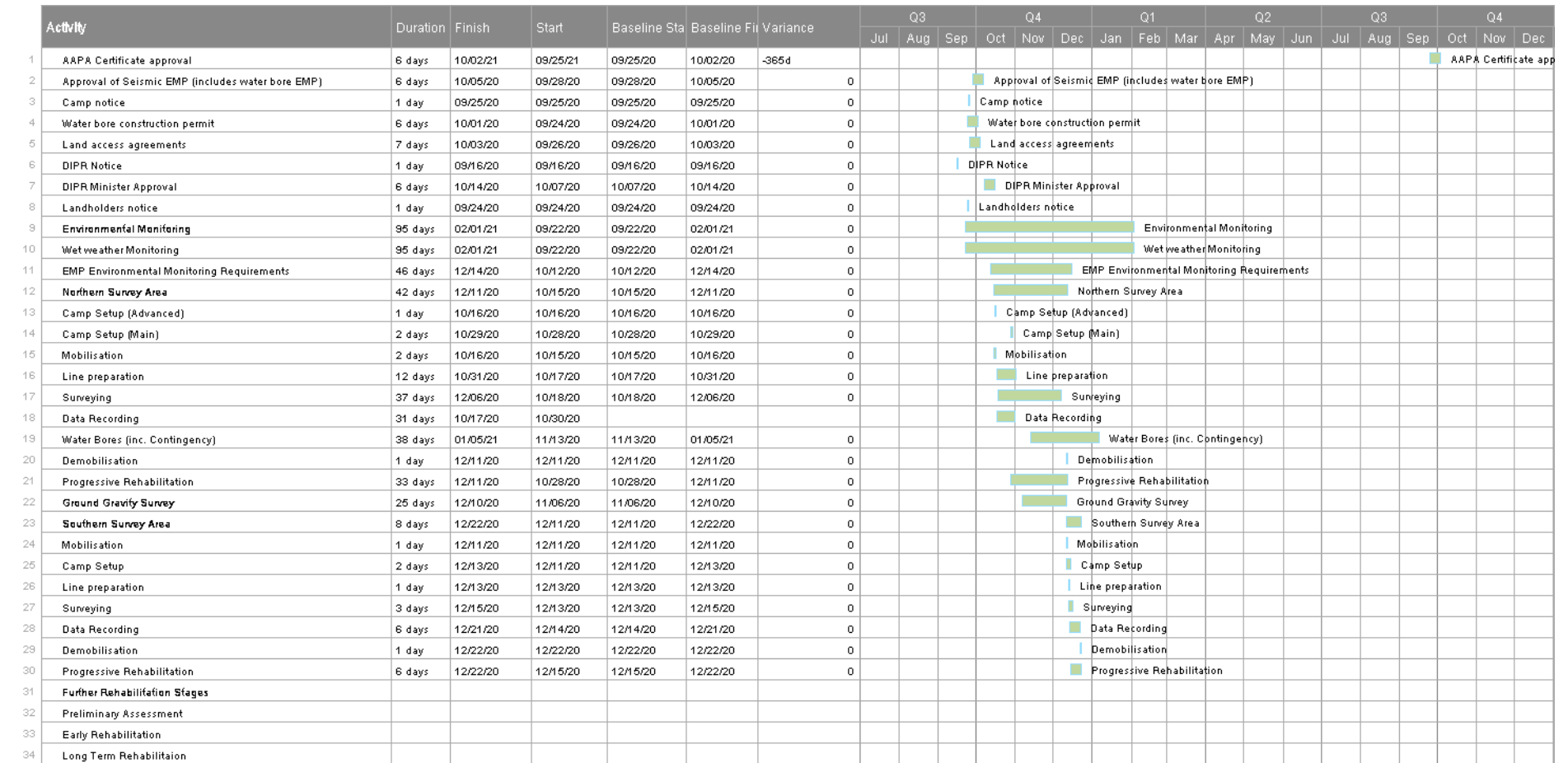


Figure 1. Gantt chart showing the proposed date of regulated activity commencement under approved seismic EMP (SWP 1-04).

2. Background

The planned petroleum regulated activities within EP136 relevant to this AEPR are as follows:

- preparation of seismic lines for data recording
- seismic data recording
- progressive rehabilitation of seismic lines after data recording.

The location of the regulated activities is shown in Figure 2.

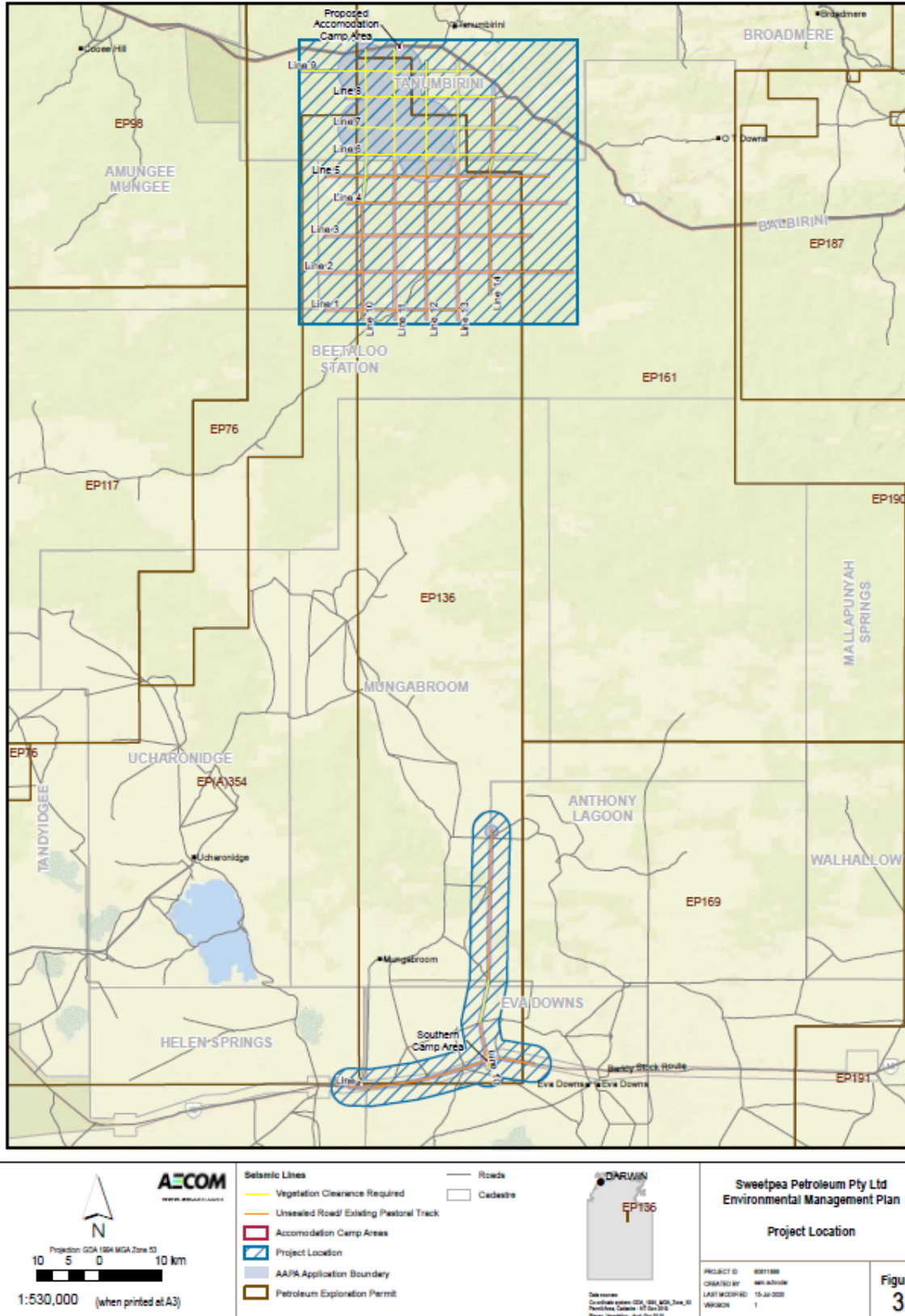


Figure 2. Location of EP136 and planned regulated petroleum activities under 2D seismic EMP.

3. Contents of Performance Report

This AEPR describes the environmental performance of Sweetpea by evaluation of the following:

1. Compliance with Ministerial approval conditions for the EMP.
2. Compliance with each environmental outcome and environmental performance standard within the approved EMP.
3. Compliance with reporting requirements in accordance with the Code of Practice: onshore petroleum activities in the NT and the Regulations.
4. All recordable and reportable incidents, including root cause analysis and related corrective actions to prevent re-occurrence.
5. Findings of all regulatory inspections and audits and related actions to address any findings.

3.1 Assessment of Performance

Table 1 shows the compliance status indicators used in this AEPR.

Table 1. Compliance Descriptors.

Indicator	Colour code	Description
Compliant		Compliant with requirement for entire 12 month reporting period
Partially Compliant		Compliant with requirement for most of year, short periods of non-compliance
Not Compliant		Interest holder did not comply with the requirement during the reporting period
Not Applicable		Requirement not applicable during the reporting period

3.2. Evidence of performance

The following sources of evidence are used to demonstrate compliance:

1. Internal tracking of compliance by Sweetpea.
2. Outcomes from regulatory inspections conducted by the Department of Environment, Parks and Water Security (**DEPWS**).
3. Recordable and reportable incident reports submitted to DEPWS.
4. Reports provided to DEPWS, the Department of Primary Industry and Resources (DPIR) and other government agencies.

4. Demonstration of compliance

4.1. Compliance with the EMP Ministerial Approval Notice Conditions

Table 2. Compliance with the Ministerial EMP Approval Notice Conditions.

Condition No.	Ministerial condition	Performance status	Evidence
1	<p>The interest holder must submit to Department of Environment, Parks and Water Security (DEPWS)</p> <ul style="list-style-type: none"> i. An updated timetable (including time-bound commitments) for the regulated activity prior to commencement of the activity an updated time table and each month thereafter ii. daily on-site reports indicating the status and progress of the groundwater bore installation and seismic surveys, kilometres of clearing per seismic line; and progressive rehabilitation completed iii. A five-day activity forecast for the duration of the activity during the wet season (1 October - 30 April) iv. written notification of any halt to the activity due to early onset of the wet season, within 24 hours of the halt, and v. Immediate notification of any fires potentially threatening the works. 	Not applicable	There were no petroleum regulated activities during this reporting period.
2	<p>In the event of any accidental release (overflow, failure, spill or leak), to ground of contaminants that exceeds 200 litres, the interest holder must provide a written report to DEPWS Petroleum Operations within 24 hours of the incident being detected. The report must include:</p> <ul style="list-style-type: none"> i. details of the incident specifying material facts, actions taken to avoid or mitigate environmental harm ii. the corrective actions taken including the volume and depth of impacted soil removed for appropriate disposal if required, and iii. any corrective actions proposed to be taken to prevent recurrence of an incident of a similar nature. 	Not applicable	There were no petroleum regulated activities during this reporting period.

Condition No.	Ministerial condition	Performance status	Evidence
3	The interest holder must provide an annual report to DEPWS on its environmental performance, in accordance with item 11 (1)(b) in schedule 1 of the Petroleum (Environment) Regulations 2016. The first report must cover the 12-month period from the date of the approval, and be provided within three calendar months of the end of the reporting period. The annual environment performance report must align with the template prepared by DEPWS for this purpose and must include a signed declaration by the interest holder.	Compliant	The interest holder has prepared this AEPR for reporting period even though there were no petroleum regulated activities.
4	The rehabilitation plan forms part of the EMP. The interest holder must provide a status update to DEPWS, concurrent with submission of the annual environment performance report. The status update must include: <ul style="list-style-type: none"> i. auditable success criteria for rehabilitation and corrective actions in the event rehabilitation monitoring shows success criteria are not achieved, ii. an annual summary of progressive rehabilitation outcomes, and iii. be accompanied by geospatial files of all surface disturbance areas, including those under rehabilitation. 	Not applicable	There were no petroleum regulated activities during this reporting period.
5	For the avoidance of doubt, the interest holder must not undertake any regulated activity described in this EMP on land outside of EP136.	Not applicable	There were no petroleum regulated activities during this reporting period.

4.2. Compliance with environmental outcomes and performance in the approved EMP

Table 3. Compliance with the environmental outcomes and environmental performance standards within the approved EMP.

No.	Environmental Outcome	Environmental Performance	Performance status	Evidence
1	<p>Land management</p> <ul style="list-style-type: none"> No soil erosion and discharge of sediment or soil into waterways or established drainage systems. No new instances of erosion and sedimentation. No instances of residual soil contamination resulting from the regulated activity 	<ul style="list-style-type: none"> Vegetation disturbance and clearing minimised through planning of seismic line to use existing tracks where possible and avoiding large trees and shrubs. Spatial data before and after to be used to confirm program stayed within survey parameters. No evidence of active erosion within 12 months of works completion. No contaminated soil as a result of the project upon works completion. 	Not applicable	There were no petroleum regulated activities during this reporting period.
2	<p>Weed management</p> <ul style="list-style-type: none"> The risk of exotic species and plant diseases being imported into or exported from the exploration permit area is avoided. The risk of spreading weeds within the seismic survey area is avoided. Where weeds are identified they are treated in accordance with Appendix I. 	<ul style="list-style-type: none"> No exotic species and plant diseases imported into or exported from the exploration area. No further spreading of declared weeds within the exploration area. No introduction or spread of declared weeds resulting from Sweetpea's activities. 	Not applicable	There were no petroleum regulated activities during this reporting period.
3	<p>Bushfire Management</p> <ul style="list-style-type: none"> No risk of bushfires as result of regulated activity. No impact to environmental habitat and fauna, culturally significant sites, public infrastructure and pastoral activities. 	No uncontrolled fires occurring because of exploration activities.	Not applicable	There were no petroleum regulated activities during this reporting period.

No.	Environmental Outcome	Environmental Performance	Performance status	Evidence
	<ul style="list-style-type: none"> Prevent accidental fire risk and ensure safe storage of chemicals to prevent fire damage 			
4	<p>Waste and Wastewater Management</p> <ul style="list-style-type: none"> No adverse impact on soil, surface water, groundwater, sensitive habitats and air quality No attraction to site by pest species from waste storage (i.e. food scraps) Waste generation to be reduced, reused through implementation of recycling efforts. 	<ul style="list-style-type: none"> All waste volumes tracked whilst on-site and in transport. No off-site releases of wastewater or waste products. Zero wastewater tank overtopping events. Zero onsite spills of wastewater. Zero wastewater transport spills. 	Not applicable	There were no petroleum regulated activities during this reporting period.
5	<p>Spill Prevention and Response</p> <ul style="list-style-type: none"> No impacts on soil, surface water, groundwater, sensitive habitat and air quality. No ground surface contamination or spill incidents 	<ul style="list-style-type: none"> No off-site releases of chemicals or hydrocarbons. No accidental on-site release of chemicals or hydrocarbons. 	Not applicable	There were no petroleum regulated activities during this reporting period.
6	<p>Noise, Vibration and Lighting Emissions</p> <ul style="list-style-type: none"> Manage activities in accordance with occupational health and safety guidelines for noise, vibration and light exposure. Minimise nuisance noise and vibration impact on surrounding communities or exploration workers. Minimise disruption to fauna and stock. 	<ul style="list-style-type: none"> Nuisance-related complaints investigated immediately. Corrective action(s) will be recorded and taken where appropriate. 	Not applicable	There were no petroleum regulated activities during this reporting period.
7	<p>Air Quality and Emissions</p> <ul style="list-style-type: none"> Minimise environmental nuisance at sensitive receptors. 	<ul style="list-style-type: none"> Nuisance-related complaints investigated immediately. 	Not applicable	There were no petroleum regulated activities

No.	Environmental Outcome	Environmental Performance	Performance status	Evidence
	<ul style="list-style-type: none"> Minimise greenhouse gas emissions. 	<ul style="list-style-type: none"> Corrective action(s) will be recorded and taken where appropriate. 		during this reporting period.
8	<p>Vegetation, Flora, Fauna and Habitat</p> <ul style="list-style-type: none"> No clearing outside the proposed seismic survey area and water bore drilling extent as result of activities. No disturbance to high conservation areas. No significant impact to flora and fauna, including stock as result of the activities 	<ul style="list-style-type: none"> No unauthorised clearing of vegetation within exploration area No riparian vegetation impacted when access creek and stream crossings. No introduction of weed species as result of exploration activities. No native fauna or stock impacts (injury or fatality) reported. Weekly inspection of temporary camp area does not indicate presence pest species. Meet rehabilitation success criteria as detailed in Appendix F. 	Not applicable	There were no petroleum regulated activities during this reporting period.
9	<p>Feral animal and other pest species</p> <ul style="list-style-type: none"> No increase in the spread of existing feral animal and pest species as result of exploration activity. Prevent introduction of feral animals and pest species. 	<ul style="list-style-type: none"> No introduction of pest species detected. No observed pest presence (live or dead individuals, scat traces, nesting sites). Weekly inspection of camp for pest presence. No instances of putrescible waste found to be accessible by animals. Rehabilitation efforts not hindered by feral animal or pest species using line for access. 	Not applicable	There were no petroleum regulated activities during this reporting period.
10	<p>Social Environment and Access</p> <ul style="list-style-type: none"> Ensure ongoing stakeholder and other regional engagement indicate no concerns regarding access to pastoral properties or impact on pastoral leaseholders activities. No formal complaint from local businesses or community resulting from the regulated activity. 	<ul style="list-style-type: none"> All complaints are responded to immediately and closed out. Attendance records of members present at training workshops. Employee register. Records of service hiring and goods purchases. Metered groundwater take for Q4 2020 is within estimated volumes of 630,000 L or 0.63 ML, well 	Not applicable	There were no petroleum regulated activities during this reporting period.

No.	Environmental Outcome	Environmental Performance	Performance status	Evidence
	<ul style="list-style-type: none"> Aboriginal employment records show commitments made to the NLC for Aboriginal employment have been met. No reports of trespass as a result of the works. No safety incidents occurring involving the public and other third parties. No impact on drawdown from neighbouring production bores. 	within the 5 ML allowance per year under the exemption.		
11	<p>Cultural Heritage and Sacred Site</p> <ul style="list-style-type: none"> No prohibited access to, or disturbance of, cultural heritage, inclusive of Sacred Sites, and Indigenous and non-Indigenous heritage sites. No impact or disruption to activities of Indigenous stakeholders in culturally significant areas. Adequate background information and training provided to employees and contractors working in culturally significant areas. The health and safety of employees, contractors and the community is not compromised through management of cultural and environmental awareness. 	<ul style="list-style-type: none"> No unauthorised activities within or access to a Restricted Work Area or Sacred Sites. No non-compliances with AAPA certificate conditions. No unapproved impact to known archaeological sites. 	Not applicable	There were no petroleum regulated activities during this reporting period.

4.3. Compliance with reporting requirements in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code of Practice) and the Petroleum (Environment) Regulations 2016 (NT).

Table 4 Compliance with Mandatory Reporting Requirements

No.	Relevant reference	Requirements	Performance status	Evidence
1	Code A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	Not applicable	There were no petroleum regulated activities during this reporting period.
2	Code A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	Not applicable	There were no petroleum regulated activities during this reporting period.
3	Code A.3.7(a)vi	The fire management plan developed as part of the EMP must provide for annual fire mapping to monitor changes to fire frequency in the relevant areas.	Not applicable	There were no petroleum regulated activities during this reporting period.
4	Code A.3.9(c) Code A.3.9(e)	The rehabilitation plan developed as part of the EMP requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	Not applicable	There were no petroleum regulated activities during this reporting period.
5	Code B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages) and c) typical and maximum concentrations of chemicals or other substances used.	Not applicable	The petroleum regulated activities under the approved EMP do not include hydraulic fracturing.

No.	Relevant reference	Requirements	Performance status	Evidence
6	Code B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	Not applicable	The petroleum regulated activities under the approved EMP do not include produced gas.
7	Code B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DPIR.	Not applicable	The petroleum regulated activities under the approved EMP do not include well barrier integrity validation.
8	Code B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	Not applicable	There were no petroleum regulated activities during this reporting period
9	Code B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring data standards must be followed.	Not applicable	There were no petroleum regulated activities during this reporting period
10	Code C.3(e)	The components of the wastewater management framework, include: Monitor, manage and report in accordance with the Wastewater Management Plan and Spill Management Plan.	Not applicable	There were no petroleum regulated activities during this reporting period
11	Code C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP.	Not applicable	There were no petroleum regulated activities during this reporting period
12	Code C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	Not applicable	There were no petroleum regulated activities during this reporting period

No.	Relevant reference	Requirements	Performance status	Evidence
13	Code D.4.3.2(f)	A written report detailing the levels of methane measured, the duration of the unusual readings and the results of the investigation (including remedial actions) must be submitted within one month of the significantly higher-level methane event being detected.	Not applicable	The petroleum regulated activities under the approved EMP do not include levels of methane measurement.
14	Code D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	Not applicable	There were no petroleum regulated activities during this reporting period
15	Code D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	Not applicable	The petroleum regulated activities under the approved EMP do not include natural gas venting.
16	Code D.6.1	All mandated government reporting is complied with; and all detectable leaks and emissions are reported on an annual basis.	Not applicable	The petroleum regulated activities under the approved EMP do not include natural gas venting.
17	Code D.6.2(a)	Reports of baseline assessments must be submitted at the conclusion of each field campaign.	Not applicable	There were no petroleum regulated activities during this reporting period
18	Code D.6.2(b)	Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	Not applicable	There were no petroleum regulated activities during this reporting period
19	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted, and the plan ceases to be in force.	Compliant	The current EMP remains in force to cover petroleum regulated activities.
20	Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	Compliant	Stakeholder engagement has been undertaken by Sweetpea during the reporting period.

No.	Relevant reference	Requirements	Performance status	Evidence
21	Reg 33	DENR is notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	Not applicable	There were no petroleum regulated activities during this reporting period
22	Reg 34	A final report must be provided to DENR within 30 days after remediation/clean-up of the affected area	Not applicable	There were no petroleum regulated activities during this reporting period
23	Reg 35	A written report of all recordable incidents must be provided to DENR not later than 15 days after the 90 day reporting period (unless otherwise agreed).	Not applicable	There were no petroleum regulated activities during this reporting period
24	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	Not applicable	There were no petroleum regulated activities during this reporting period
25	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	Not applicable	There were no petroleum regulated activities during this reporting period
26	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of activity.	Not applicable	There were no petroleum regulated activities during this reporting period
27	EMP Section 8.5	General requirements <ul style="list-style-type: none"> Monitoring local weather, climate information (BOM) and bushfire (NAFI) Monitoring of the 7-day forecast to determine the seismic works program around the forecasts 	Not applicable	There were no petroleum regulated activities during this reporting period

No.	Relevant reference	Requirements	Performance status	Evidence
		Erosion and sediment control <ul style="list-style-type: none"> Visual inspection and monitoring of existing tracks, seismic lines, water waterway crossings and field camp condition Routine visual inspections of the creek and drainage line crossings and the wastewater containment system at the camp Rehabilitation Monitoring (including provision of spatial data to DENR) 	Not applicable	There were no petroleum regulated activities during this reporting period
		Weeds Visual survey of weed and pest species on site and areas used/disturbed throughout Sweetpea's activities	Not applicable	There were no petroleum regulated activities during this reporting period
		Bushfire The Fire Officer is to monitor ground conditions from the NAFI site and scan the surrounding area while carrying out seismic survey Monitor Bushfire Alerts and Warnings issued by Secure NT and act according to the advice All incidents of fire will be recorded in an incident register	Not applicable	There were no petroleum regulated activities during this reporting period
		Waste and wastewater management <ul style="list-style-type: none"> Inspect waste storage and wastewater containment systems Maintain waste register, including receipts to verify waste has been properly disposed of 	Not applicable	There were no petroleum regulated activities during this reporting period
		Spill prevention and response	Not applicable	There were no petroleum regulated activities during this reporting period

No.	Relevant reference	Requirements	Performance status	Evidence
		<ul style="list-style-type: none"> Regular inspection of fuel and chemical storage areas, including containment areas and structures, containers and spill kits Routine emergency response drills 		
		<p>Noise, vibration and lighting emissions</p> <p>Complaints reported to Sweetpea and followed up</p>	Not applicable	There were no petroleum regulated activities during this reporting period
		<p>Air quality and emissions</p> <ul style="list-style-type: none"> Visual monitoring will be carried out in the vicinity of the public roads (i.e. Carpentaria Highway and Barkly Stock Route Road) to ensure that visibility for motorists is not obscured. In this event, water carts will need to be applied to reduce dust. Visual monitoring of the vegetation along the access track ensure not being impacted by dust. Complaints reported to Sweetpea and followed up. 	Not applicable	There were no petroleum regulated activities during this reporting period
		<p>Vegetation, flora and fauna habitat</p> <ul style="list-style-type: none"> Record of pre-disturbance condition (refer to Appendix A Land Condition Assessment) Record of post-disturbance condition to validation of land clearing (including provision of spatial data to DENR) Record any fauna encounters, injuries or death as result of seismic survey on fauna register Rehabilitation success to be monitored in accordance with Rehabilitation Plan (Appendix F) Photo-monitoring to record rehabilitation success 	Not applicable	There were no petroleum regulated activities during this reporting period

No.	Relevant reference	Requirements	Performance status	Evidence
		<p>Feral animals and other pest species</p> <p>Records of observed presence with identification of feral animal or pest (if possible) will be maintained within Sweetpea's GIS</p>	Not applicable	There were no petroleum regulated activities during this reporting period
		<p>Social environment and access</p> <ul style="list-style-type: none"> Record and respond to any public or pastoral leaseholder complaints and forwarded to the Project Manager Communication log with station manager and Station Personnel to monitor any potential (but unlikely) disturbance to cattle and jointly arrive at reasonable solutions to mitigate any observed effects Photo-monitoring before line preparation, after line preparation, after recording to demonstrate rehabilitation and impacts on pastoral operations from survey Record groundwater take using an approved flow meter. 	Not applicable	There were no petroleum regulated activities during this reporting period
		<p>Cultural heritage and Sacred Sites</p> <ul style="list-style-type: none"> Heritage register maintained Unexpected Finds Procedure 	Not applicable	There were no petroleum regulated activities during this reporting period
		<p>Health Safety and Environment</p> <ul style="list-style-type: none"> Non-compliance reporting Site Inductions Job hazard analysis 	Not applicable	There were no petroleum regulated activities during this reporting period

5. Summary of Compliance

5.1. Overview of Compliance

Table 5 provides a summary of the results of the compliance assessment under this AEPR for the reporting period.

Table 5. Compliance Summary.

Compliance Indicator	Colour Code	Number of Obligations	Percentage
Compliant		3	6.9%
Partially Compliant		-	-
Not Compliant		-	-
Not Applicable		40	93.1%

5.2. Overview of items Not compliant or Partially Compliant

There were no petroleum regulated activities during the reporting period, including progressive rehabilitation works. Hence, there were no items found to be non-compliant or partially compliant.