

Quarterly Recordable Environmental Incident Report



Mereenie Oil and Gas Field – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 01 January 2022 to 31 March 2022.

Nil Incident Report <input type="checkbox"/>					
Interest Holder Name	<ul style="list-style-type: none"> Central Petroleum Mereenie Pty Ltd Macquarie Mereenie Pty Ltd 	Title holder business address	<ul style="list-style-type: none"> Level 7, 369 Ann Street Brisbane Qld 4000 Level 6 / 50 Martin Place, Sydney, NSW, 2000 	EMP title for the activity	Mereenie Oil and Gas Field Environment Management Plan
Activity type	Production	Quarter, Year	Quarter 1, 2022	Title details	Operating Licence 4 and 5

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION				
Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached OR environmental impact or risk not specified in approved EMP	Immediate Action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
15 January 2022 17:00	Release of gas from a failed level control valve within the Central Treatment Plan. Volume of gas released was not able to be calculated as its unknown when the level controller failed however inspections occur daily.	No uncontrolled release of gas	<ul style="list-style-type: none"> Adjustment of spring tension within valve to maintain seal and stop gas from releasing. 	<ul style="list-style-type: none"> Follow up review during daily inspections.
17 March 2022 10:00	Minor oil spill (<500mL) to grade within Central Treatment Plant at a join in pipework. Spill was contained within disturbed area and covered an area <1m2.	No spills or leaks of hazardous material into surrounding environment.	<ul style="list-style-type: none"> Contaminated soil removed and disposed. 	<ul style="list-style-type: none"> Work order implemented for inspection and repair of pipework

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SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION				
Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached OR environmental impact or risk not specified in approved EMP	Immediate Action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
18 March 2022 14:30	Loss of <5L of oil to soil from pinhole corrosion across section of disused pipeline identified during integrity inspections. Loss of containment estimate to have occurred over a 2 month period.	No spills or leaks of hazardous material into surrounding environment.	<ul style="list-style-type: none"> ▪ Hydrocarbon contaminated soil was removed from the location. ▪ Inspection downstream found no evidence of discharge beyond the immediate area. ▪ Pipeline was clamped across corrosion point to contain further leaks. 	<ul style="list-style-type: none"> ▪ Remaining pipeline to be pigged and cleared of residual hydrocarbon prior to capping of ends upstream of waterway crossing. ▪ Pipeline integrity campaign is ongoing.