

Modification Notice - Regulation 22

Interest Holder	Central Petroleum Limited	EMP Title	Palm Valley Development Wells	Unique EMP ID No.	CTP10-2	Mod No.	5	Date	29/7/2026
Brief Description	This modification seeks approval to refine the approved clearing footprint at the PV14 wellpad. The wellpad size and extent was reduced with a Regulation 22 notification in February 2026, however this notification seeks to reclaim some of the previous well pad extent to allow for clearing of a firebreak behind the flare pit. Once drilling commenced the on-site team performed a risk assessment and identified some vegetation immediately behind the flare pit. This vegetation could lead to a potential bushfire if favourable conditions are present. This modification is intended to only clear a fire break (removal of trees) and reduce the risk of wildlife and possible damage to heritage and natural environmental values. This firebreak will be established using chainsaw. No additional earthworks or heavy machinery will be required to perform the works. The revised well pad remains the same, however the total cleared area will increased slightly from 1.51ha to 1.53ha. However, this is still smaller than the original 1.96ha wellpad as detailed in the original EMP. The extent of the new footprints have been previously surveyed by EcOz Environmental Consultant and Tim Hill Heritage Consultant, AAPA and CLC and results have been previously provided to DLPE (no areas of significance identified).								
Geospatial Files Included?	Supporting mapping - PV14 Additional Lease Area - Appendix 1 - Additional Lease Area (Zoom) with GPS Points – Appendix 2								

Does the proposed change result in a new, or increased, potential or actual environmental impact or risk?	If an INCREASE in an existing potential or actual environmental impact or risk, is the increase provided for in the approved EMP?	Does the proposed change require additional mitigation measures to ensure it is managed to ALARP and acceptable levels?	Has additional stakeholder engagement been conducted?	Does the proposed change require additional environmental performance standards or measurement criteria?	Does the proposed change affect compliance with Sacred Site Authority Certificates?	Does the proposed change affect any sub-plans to the EMP?	Will the environmental outcome continue to be achieved?																		
Attach supporting information to support all answers to the above questions																									
See NOTE 1	See NOTE 2	See NOTE 3	See NOTE 4	See NOTE 5	See NOTE 6	See NOTE 7	See NOTE 8																		
Current EMP Text				Amended EMP Text																					
Table 2: Clearing footprints for each well site and associated flowline corridor <table><tr><th>PV14 well site</th><th>PV15 well site</th></tr><tr><td>Well site – 1.96 ha</td><td>Well site – 3.35 ha</td></tr><tr><td>Access Track – Existing access tracks will be used</td><td>Access Track – Existing access tracks will be used.</td></tr><tr><td>Location: -24.001759 132.684144</td><td>Location: -24.001317 132.70695</td></tr><tr><td>Flowline corridor outside well site – Existing flow lines will be used</td><td>Flowline corridor outside well site – Existing flow lines will be used</td></tr><tr><td>Total = 1.96 ha</td><td>Total = 3.35 ha</td></tr></table>				PV14 well site	PV15 well site	Well site – 1.96 ha	Well site – 3.35 ha	Access Track – Existing access tracks will be used	Access Track – Existing access tracks will be used.	Location: -24.001759 132.684144	Location: -24.001317 132.70695	Flowline corridor outside well site – Existing flow lines will be used	Flowline corridor outside well site – Existing flow lines will be used	Total = 1.96 ha	Total = 3.35 ha	Table 2 – Clearing footprints for each well site and associated flowline corridor <table><tr><th>PV14 well site</th></tr><tr><td>Well site – 1.53ha</td></tr><tr><td>Access Track – Existing access tracks will be used</td></tr><tr><td>Location -24.001759 132.684144</td></tr><tr><td>Flowline corridor outside well site – Existing flow lines will be used</td></tr><tr><td>Total = 1.53ha</td></tr></table>				PV14 well site	Well site – 1.53ha	Access Track – Existing access tracks will be used	Location -24.001759 132.684144	Flowline corridor outside well site – Existing flow lines will be used	Total = 1.53ha
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Table 7: Proposed ground disturbance for each development well				Table 7: Proposed ground disturbance for each development well																					

Development well	PV14	PV15		Development well	PV14	PV15
Wellhead surface location	-24.00168 132.684442	-24.001336 132.706805		Wellhead surface location	-24.00168 132.684442	-24.001336 132.706805
Elevation	897.0m AHD	868.094m AHD		Elevation	897.0m AHD	868.094m AHD
Area of well site	1.51 ha (assuming lease pad)	1.57 ha (assuming lease pad)		Area of well site	1.53 ha (assuming lease pad)	1.57 ha (assuming lease pad)
Access tracks	Existing access tracks will be utilised	Existing access tracks will be utilised		Access tracks	Existing access tracks will be utilised	Existing access tracks will be utilised
Area of flowline corridor	Existing corridors will be utilised	Existing corridors will be utilised		Area of flowline corridor	Existing corridors will be utilised	Existing corridors will be utilised
Total	1.51 ha	1.57 ha		Total	1.53 ha	1.57 ha
Figure 3: Location of PV14 well site – well site, access track, flowline corridor				Figure 3: Location of PV14 well site – well site, access track, flowline corridor (see diagram in Appendix 1)		

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NOTE 1: Does the proposed change result in a new or increased environmental impact?

No. The modification is still a reduction in area compared to the original clearing footprint approved under the EMP. The supporting ecological and heritage assessments reflect this new clearing footprint does not contain any environmental or heritage matters of significance.

NOTE 2: If an increase, is it provided for in the EMP?

Not applicable.

NOTE 3: Does the proposed change require additional mitigation measures?

No. Existing EMP controls remain appropriate and effective.

NOTE 4: Has additional stakeholder engagement been conducted?

No additional engagement required as disturbance is reduced, and activities remain within existing approvals.

NOTE 5: Does the proposed change require additional environmental performance standards?

No. Existing standards remain adequate.

NOTE 6: Does the proposed change affect Sacred Site compliance?

No. Clearing remains within AAPA approved areas and is reduced compared to the original extent.

NOTE 7: Does the proposed change affect any sub-plans?

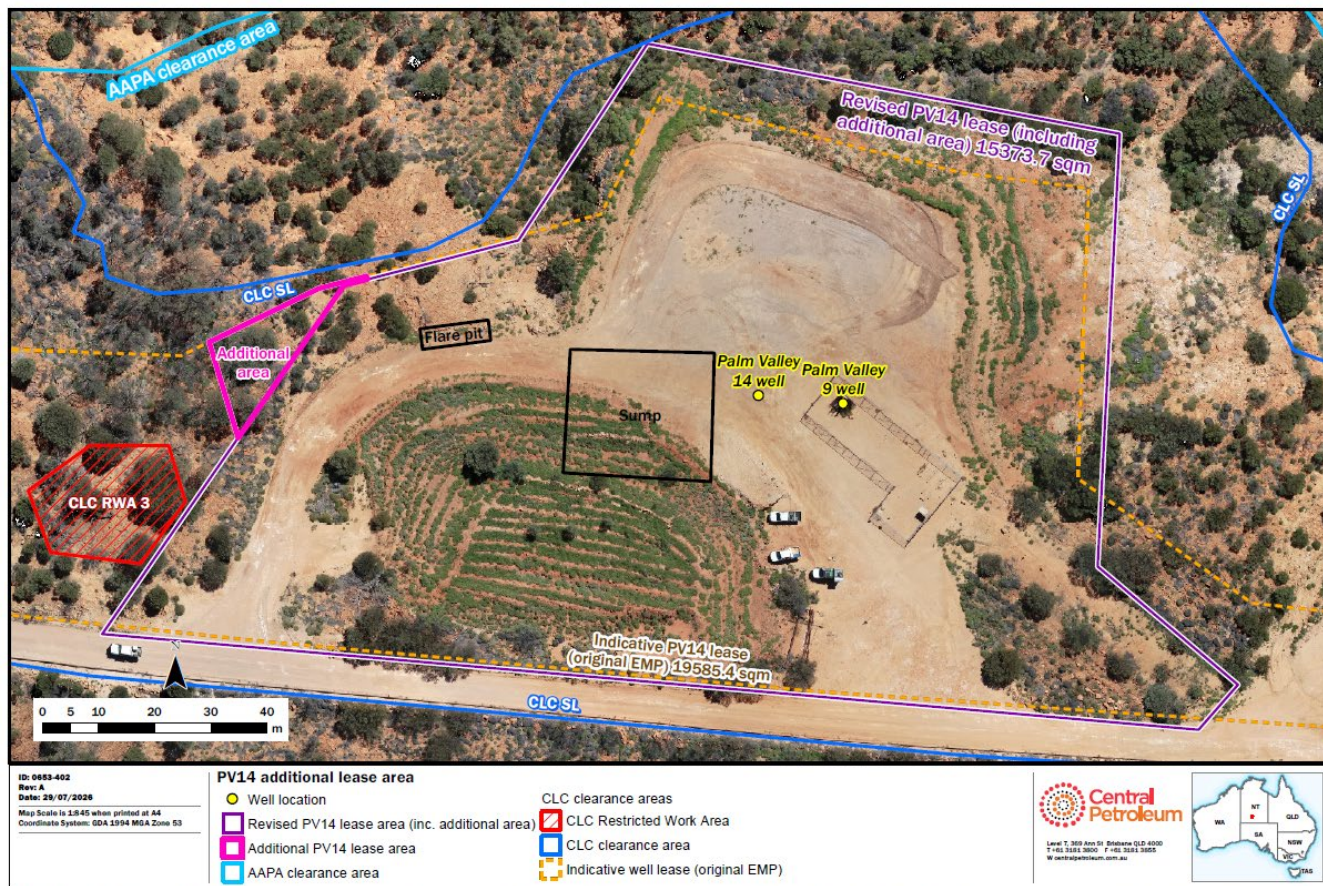
No.

NOTE 8: Will the environmental outcome continue to be achieved?

Yes. The modification strengthens compliance by reducing bushfire risk to heritage and natural environmental values. Therefore, all existing environmental and cultural heritage management measures stipulated within the existing EMP remain appropriate and minimise risk to ALARP.

Modification Notice - Regulation 22

Appendix 1 – Additional Lease Area



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Appendix 2 – Additional Lease Area (Zoom) with GPS Points

