

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Imperial Oil & Gas Pty Ltd						
Nominated interest holder for all matters related to Report?	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
Authorisation given to an Operator to submit Report and sign Declaration?	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	2021- 2025 EP 187 Work Program	Unique EMP ID	IMP4-3	Date Submitted	15/07/2026	Nil report?	☐ Yes ☒ No
Activity type	Land clearing, earthworks, seismic surveys, drilling and hydraulic fracturing.	Reporting Period ¹	Quarter:	Q2	Year:	2026	

Section 3 – Recordable Incident Details –TANK 2 LEAK DETECTION BETWEEN LINERS	
Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.	
Incident number	1 (first reported in Q4 2025 recordable incident)

Incident date	19/12/2025	Incident time	5:50PM	Date and time interest holder became aware	27/12/2025
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the OPIRG	On 19/12/2025 a preliminary leak detection notification was received, indicating an initial 5.2cm build up of fluid in the secondary containment between Tank 2 liners. Tank 2 is an open topped above ground wastewater treatment tank on C2/3/5 well pad. On 26/12/2025 a subsequent leak detection notification was received indicating continued build-up of fluid in the secondary containment between the Tank 2 liners. Investigation into the leak was initiated. No wastewater has spilled, leaked or discharged to the environment.				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk	Not Applicable.		Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☒ Yes ☐ No	If yes, describe the contravention of the environmental performance standard(s)	One liner in Tank 2 has an internal leak, and therefore is a non-conformance with the Beetaloo IMP4-3 Environmental Management Plan Environmental Performance Standard <i>"all storage vessels for wastewater and hazardous substances are maintained at 100% integrity"</i>		Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	Not Applicable		Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG	The tank original equipment manufacturer (OEM) was contacted to verify if the leak detection notification represented a false positive on the 26/12/2025. Upon instruction from OEM, the leak detection device was re-set on 27/12/2025 to confirm readings and verify that if there was fluid between the liners.				Supporting information attached ☐ Yes ☒ No

	Undertook EC/ pH field testing of rain puddles around the perimeter of the tank to verify that the secondary liner was intact. Initial assessment verified that there is no indication of a leak to the earthen bund around the tank.	
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.	OEM inspection report and remedial action plan completed in Jan 2026. An automatic peristaltic pump was installed to recover trapped fluid between liners to return fluid to tank 2. Tank 2 inspection and repair progressed with the engineering and design of flowlines and regulatory approvals to conduct fluid transfer. Tank 3 installation completed in May and fluid transfers commence in June. Weekly reports provided to regulator on progress of corrective actions. Liner integrity Investigation will be completed once Tank 2 is empty and the liner inspected.	Supporting information attached ☐ Yes ☒ No

Section 3 – Recordable Incident Details –TANK 1 LEAK TO BUND INVESTIGATION

Complete this section for **each recordable incident** within the reporting period, by copying the rows below and completing for each individual recordable incident.

Incident number	2				
Incident date	28/05/2026	Incident time	08.:30AM	Date and time interest holder became aware	28/05/2026
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the OPIRG	During daily inspection of wastewater tanks, damp soil was noticed at the base of tank 1 (Carp 2/3/5) in 2 locations. Approx. 15m long and a narrow area around base on NNE section of tank. Similar section on the other side of tank. Leak detection has not indicated any loss of containment between liners, tank level indicates no loss of containment. Damp soil contained within the bund.				Supporting information attached ☐ Yes ☒ No

Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk	Not Applicable.	Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☐ No	If yes, describe the contravention of the environmental performance standard(s)	Unknown Investigation has commenced to determine the cause and source of damp soil. It cannot yet be determined if this is historical residual waste water from a spill or liner integrity issue. Investigation ongoing to assess status of non-conformance with the Beetaloo IMP4-3 Environmental Management Plan Environmental Performance Standard <i>"all storage vessels for wastewater and hazardous substances are maintained at 100% integrity"</i>	Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	Not Applicable	Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG	Undertook EC/ pH field testing of affected soil around perimeter of the tank. Initial assessment verified elevated EC reading of soil however it is not consistent with the EC of the fluid in the tank. Soil readings are an order of magnitude less than the tank fluid EC. The tank original equipment manufacturer (OEM) was contacted to inspect and provide advice; OEM arrived onsite on the 30 th May. Daily perimeter inspection of tank 1 to continue. Monitor for increase or change of affected soil. Continue to monitor Leak detection system and tank level.			Supporting information attached ☐ Yes ☒ No

Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.	Tank 1 inspection and repair progressed with the engineering and design of flowlines and regulatory approvals to conduct fluid transfer. Tank 3 installation completed in May and fluid transfers commenced. Weekly reports provided to regulator on daily inspections. Investigation will progress once Tank 1 is empty and an inspection can be conducted within the tank bund.	Supporting information attached ☐ Yes ☒ No
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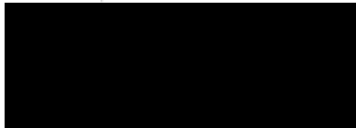
Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Imperial Oil & Gas Pty Ltd			
Signature				

Name (print)	Cassandra Schmidt			
Position	Vice President of Environment, Compliance and Sustainability			
Date	15/07/2026			
Email	om			