

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.dlpe@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Imperial Oil & Gas Pty Ltd						
Nominated interest holder for all matters related to Report? <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Carpentaria Pilot Project	Unique EMP ID	IMP5-3	Date Submitted	14/4/2026	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type	Appraisal gas facility, wastewater handling station, flowlines, well construction, drilling and HF.	Reporting Period 1 Jan – 31 Mar 2026	Quarter:	Q1	Year:	2026	

Section 3 – Recordable Incident Details – Deferred Emissions Testing					
Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.					
Incident number	1				
Incident date	21/03/2026	Incident time	NA	Date and time interest holder became aware	17/03/2026
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the OPIRG	<p>Wellhead emissions testing is required every six months under the Code of Practice: Onshore Petroleum Activities in the NT (2019), Sections D.5.2 and D.5.3. The last test was completed on 21 September 2025.</p> <p>The follow-up testing was due on 21 March 2026. However, site access was limited due to wet season rainfall. As a result, the Carp 1 wellhead test was carried out as soon as access improved on 7 April 2026.</p> <p>Background information:</p> <ul style="list-style-type: none"> • A notification was sent to Beetaloo Energy on 17 March 2026 from the field advising of the access constraints and potential delay. • A request for an extension has been submitted to DME and Petroleum Operations on 19 March 2026. • The delay notification was also included in the weekly report submitted to DLPE on 26 March 2026. 			<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk	Not Applicable.		<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
Did the incident result in a contravention of a performance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)	Contravention of environmental performance standard under IMP 5-3 Table 6.3–1 The six-monthly wellhead emissions test for Carpentaria 1 was due on 21 March 2026 but		Supporting information attached

standard(s) specified in the approved EMP?			was delayed due to wet season rainfall limiting site access.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	The emission test deferral is not inconsistent with the environmental outcome to minimise emissions. The delay was due to wet season site access constraints. All required notifications and extension requests were completed prior to the due date.	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG	DME was notified by email on 17 March 2026 to request an extension, indicating emission tests on Carp 1 well head would be undertaken once the access improves. Carp 2/3/5 well heads were tested on 20 March 2026. No leaks noted. Carp 1 wellhead test was carried out as soon as access improved on 7 April 2026.			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.	Proposed to schedule the leak emission test before forecasted consecutive rainfall limits site access, within the six-monthly schedule.			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Section 4 - Declaration


A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information

- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Imperial Oil & Gas Pty Ltd			
Signature				
Name (print)	Cassandra Schmidt			
Position	Vice President of Environment, Compliance and Sustainability			
Date	14/04/2026			
Email	