

Quarterly Recordable Incident Report

The following information has been compiled and submitted under regulation 35(1) of the *Petroleum (Environment) Regulations 2016* (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulation.

Section 1 – Interest Holder Details				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Central Petroleum Mereenie Pty Ltd	Horizon Australia Energy Pty Ltd	Echelon Mereenie Pty Ltd	Cue Mereenie Pty Ltd
Nominated interest holder for all matters related to Report?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Mereenie Oil and Gas Field - Environment Management Plan – OL4, OL5	Unique EMP ID	CTP6-4	Date Submitted	8 Jan 26	Nil report?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Activity type	Production	Reporting Period	Quarter: 4	Year:	2025		

Section 3 – Recordable Incident Details					
Incident number	INX7231				
Incident date	4 Oct 25	Incident time	13:35	Date and time interest holder became aware	4 Oct 25, 13:35
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline (OPIRG)	<p>On the 4 October 2025, an operator found damp areas on the south-eastern side of the Grizzly pond wall when undertaking a daily inspection. DLPE were notified of the potential leak on 10 October 2025. On the 11 November, two additional damp patches were found on the north-eastern side of the pond. Seepage has been identified from the pond. Due to the pond being predominantly filled with accumulated solids and sludge, the exact source and root cause of the seepage cannot be directly observed or conclusively determined at this time. Based on the available information, it is reasonably assumed that the seepage is associated with a small tear or hole in the pond liner. This condition may have developed progressively over time, noting the length of time the pond has been in service. Pumping down of the Grizzly pond commenced when suspected seepage was identified and as rain events allowed (while maintaining freeboard in the evaporation pond). It is evident that this has stalled the seepage at all points (for further detail please refer to incident report submitted to DLPE on 7/1/2025)</p>				Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Quarterly Recordable Incident Report

Did the incident result in an environmental impact or risk not specified in approved EMP?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk	Environmental harm – temporary degradation of the environment which is negligible in nature	Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)		Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG.	The following actions have been completed: <ul style="list-style-type: none"> • 4 October 2025 - Incident report logged in INX • Ongoing daily visual inspections of the pond embankments and surrounding area continue to be undertaken by site personnel, with any changes in surface conditions, vegetation stress, or unusual moisture logged and escalated immediately. • Pumping down of the Grizzly pond commenced when suspected seepage was identified and as rain events allowed (while maintaining freeboard in the evaporation pond). It is evident that this has stalled the seepage at all points. • Ongoing close monitoring of pond freeboard levels, supported by regular recording of inflow and outflow volumes. • Operational controls applied to reduce load on the pond, including optimising water transfer between the grizzly pond and the evaporation ponds while always observing freeboard (as above) and forecasted rain events. • Soil sampling undertaken 23 October 2025 • Wastewater sampling undertaken 23 October 2025 • 27 October 2025 - ALS Lab advised that they are unable to test the wastewater sample as the matrix will damage laboratory equipment • Soil sampling results received 3 November 2025 • Additional sampling undertaken 13 November 2025 • Soil sampling results received 30 November 2025 			Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.	The following actions are proposed to prevent a similar incident from re-occurring: <ul style="list-style-type: none"> • Discussions with the hire company to determine if a replacement Grizzly pond can be negotiated • The extension of the existing Mereenie evaporation ponds has been brought forward to ensure sufficient future capacity and to mitigate operational pressure on the current pond system. External 			Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Quarterly Recordable Incident Report


	<p>consultants have already been engaged to support the preliminary design work, including layout optimisation, capacity modelling, and geotechnical considerations.</p> <ul style="list-style-type: none"> • Work has also commenced on drafting the Environmental Management Plan (EMP) required to support these upgrades. The EMP is currently in its early development stage and will continue to evolve as design parameters are confirmed and environmental impact assessments are completed. Further internal and regulatory consultation will be incorporated as the documentation matures. • Once new ponds have been completed undertake decommissioning of Grizzly pond • Remove contaminated material to the biopits 	
--	--	--

Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration. I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signed by Operator on behalf of interest holder/s

Company Name	Central Petroleum Ltd	ABN / ACN	72 083 254 308 / 083 254 308
Signature		Address	369 Ann Street Brisbane, Queensland, 4000
Name (print)	Jason Roebig	Email	HSE@centralpetroleum.com.au
Position	Risk and HSE Manager		