

Annual Environmental Performance Report

EMP title	BEETALOO BASIN SHENANDOAH SOUTH E&A PROGRAM EP 98, EP 117
Unique EMP ID	TAM1-3
EMP approval date	23 May 2024
AEPR period	1 July 2025 – 30 June 2026
Petroleum title number/s	EP 98 and EP 117

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control (to be completed by interest holder)

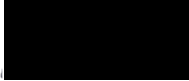
Date	Rev	Reason for Amendment	Author	Checked	Approved
01/10/2026	0	Issued for approval	A Court	M Kernke	M Kernke
13/10/2026	1	Re-issued due to administration error on issuing AEPR	A Court	M Kernke	M Kernke

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	
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Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DLPE	Department of Lands, Planning and Environment
DME	Department of Mining and Energy
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for the Lands, Planning and Environment (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.¹ The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Beetaloo Basin Shenandoah South Exploration and Appraisal (E&A) Program EP 98, EP 117 (TAM1-3)
Unique EMP ID	TAM1-3
EMP approval date	23 May 2024
AEPR period	1 July 2025 – 30 June 2026
Petroleum title number/s	EP 98 and EP 117
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
14 August 2024	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.1), submitted 10 July 2024, for the following modifications: incorporate additional drilling chemicals and update chemical risk assessment.
30 August 2024	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.2), submitted 14 August 2024, for the following modifications: Inclusion of additional acquisition of two new seismic lines under the Shenandoah South E&A Program EMP.
20 December 2024	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.3), submitted 16 September 2024, for the following modifications: Inclusion of additional stimulation fluids from supplier Fusion Technologies (Australia) Pty Ltd, used in hydraulic fracturing activities. A revised chemical risk assessment is included as Appendix E.2.
20 December 2024	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.4), submitted 15 October 2024, for the following modifications:

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

	Inclusion of additional drilling chemicals from supplier Baker Hughes. The revised chemical risk assessment is included as Appendix E (Contingency Chemicals from product MAX-GUARD and Saraline 185V).
20 December 2024	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.5), submitted 28 November 2024, for the following modifications: Inclusion of additional drilling chemicals from supplier Baker Hughes. The revised chemical risk assessment report is included as Appendix E (Chemicals from product KEM-SEALTM PLUS).
24 December 2024	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.6), submitted 19 December 2024, for the following modifications: Inclusion of a horizontal flare to be constructed on the Shenandoah S2 well site. This provision includes the clearing of an additional 1.5 ha within the north-east corner of the well site, currently identified to in the EMP as an uncleared “exclusion area”.
04 March 2025	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.7), submitted 9 January 2025, for the following modifications: Use of impact monitoring bores installed within 100 m downgradient of the Shenandoah S2-1H petroleum well. Use of existing regional control monitoring bores within 25 km of the intended E&A wells (for example, use of existing groundwater monitoring bores on Kyalla 117 N2, located 4.3 km south-east of the Shenandoah S2 well site) to satisfy baseline requirements.
07 April 2025	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.8), submitted 20 February 2025, for the following modifications: Existing approved SSGP1 (2.5 ha) gravel pit contains a large volume of competent material, and it is logical to combine the SSGP3 gravel provision with the existing SSGP1 gravel pit. This will result in an increase in the size of SSGP1 from 2.5 ha to 7.5 ha.
07 April 2025	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.9), submitted 01 April 2025, for the following modifications: - Inclusion of additional drilling chemicals from supplier Baker Hughes. The revised chemical risk assessment report is included as Appendix E. - Amend typo in TAM1-3 EMP Table 34 in relation to stormwater pH range of 5.2 – 9.0. - Update Appendix F Spill Management Plan with the revised spill tier descriptors.

17 June 2025	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.10), submitted 11 June 2025, for the following modifications: - Transfer 2 E&A wells approved under this EMP, from existing Shenandoah S B multi-well pad to the Shenandoah S2 multi-well pad. - Total number of E&A wells on the Shenandoah S B well pad will decrease from 4 to 2. - Total number of E&A wells on Shenandoah S2 well pad will increase from 4 to 6.		
04 December 2025	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.11), submitted 11 June 2025, for description of disturbance for the Main Access Track (existing Pastoral Track) to enable safe and operational access to the exploration and appraisal areas.		
02 June 2026	Regulation 22 Beetaloo Basin Shenandoah South E&A Program EP 98, EP 117 EMP (TAM1-3.12), submitted 11 June 2025, for the Inclusion of the additional chemical to support Tamboran HFS programs for E&A well activities.		
30 June 2026	Regulation 22 Beetaloo Sub-basin Shenandoah South E&A Program EMP (TAM1-3.13) submitted 30 June 2026 for update to chemical risk assessment for new drilling chemical, gathering line optionality and waste sand disposal in mud sump (previously accepted under other EMPs and included back into the TAM1-3 EMP).		
Regulation 23 Notices (insert more rows if needed)			
Date Acknowledged		N/A	
Location of Regulated Activity			
☒	Figure attached showing location of regulated activity (Figure 1)		
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)			
1	Drilling, hydraulic fracturing and well testing of SS2-1H well		
	Drilling Spudded 10/07/2025 Completed 15/10/2025	Frac Stim 10/11/2025 – 01/12/2025	Well Testing -
2	Drilling, hydraulic fracturing and well testing of SS2-2HST1 well		
	Drilling Spudded 30/08/2024 Completed 18/11/2024 (includes side-track)	Frac Stim 26/01/2025 – 07/02/2025	Well Testing Initial flowback 03/03/2025 – 12/03/2025 Shut in 12/03/2025 – 12/05/2025 EPT 12/05/2025 – 11/08/2025

3	Drilling, Hydraulic fracturing and well testing of SS2-3H well		
	Drilling Spudded 30/08/2024 Completed 18/11/2024 (includes side-track)	Frac Stim 26/01/2025 – 07/02/2025 Completion 15/02/2025 – 02/03/2025	Well Testing Initial flowback 03/03/2025 – 12/03/2025 Shut in 12/03/2025 – 12/05/2025 EPT 12/05/2025 – 11/08/2025
4	Drilling, Hydraulic fracturing and well testing of SS2-3H well		
	Drilling Spudded 13/07/2025 Completed 05/09/2025	Frac Stim 25/05/2026 to 21/06/2026	Well Testing 22/06/2026 – 13/08/2026
5	Drilling, Hydraulic fracturing and well testing of SS2-4H well		
	Drilling Spudded 21/11/2024 Completed 23/12/2024	Frac Stim 24/01/2025 to 10/06/2026	Well Testing 10/06/2026 – 19/07/2026
6	Drilling, Hydraulic fracturing and well testing of SS2-5H well		
	Drilling Spudded 16/07/2025 Completed 24/09/2025	Frac Stim 25/05/2026 to 21/06/2026	Well Testing 22/06/2026 – 13/08/2026
7	Camp operations at Kyalla 117 N2 camp and Shenandoah South 2 camp.		
8	Commenced civil works in Q1 to expand Kyalla 117 N2 well site for planned drilling and HFS later in July 2026. Continuing on in later stage of 2026.		
6	Kyalla 117 N2 and SS2 well site wastewater management and ongoing monitoring and management		
☒	Gantt chart attached showing the period each regulated activity was conducted on SS2 and Kyalla 117 N2 (also know as SS1)		

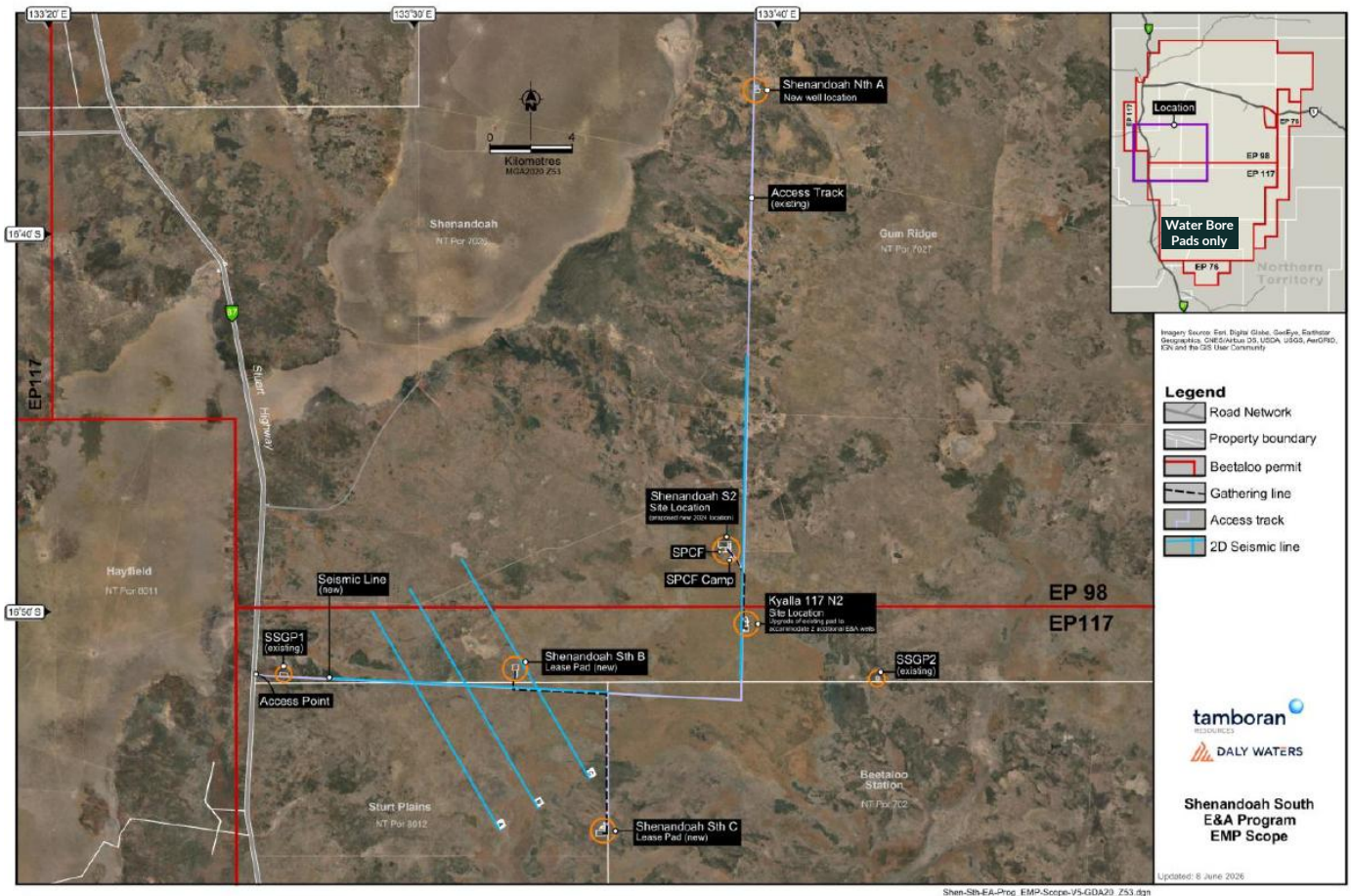


Figure 1 TAM1-3 Shenandoah South E&A EMP site locations

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
☒	Compliance with Ministerial approval conditions
☒	Compliance with each environmental outcome and environmental performance standard within the approved EMP
☒	Compliance with reporting requirements in accordance with the Code and Regulations
☒	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
☒	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

Performance Status	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

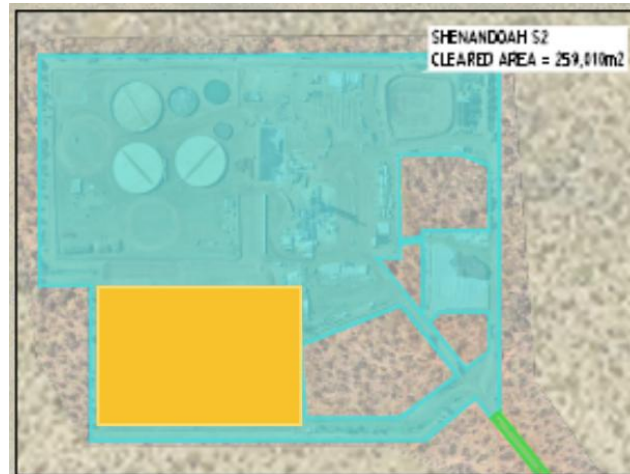
Please indicate which sources of evidence have been used to demonstrate compliance.

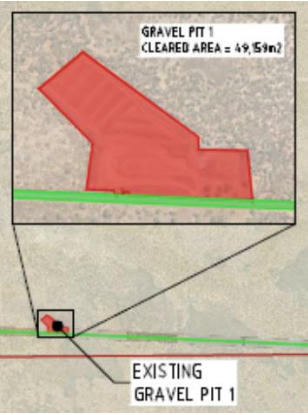
Evidence used to inform compliance status (check applicable evidence)	
☒	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
☒	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
☒	Interest holder self-assessments of compliance, through external audits conducted by third parties
☒	Outcomes of inspections and/or audits conducted by the regulator
☒	Spill register entries
☒	Monitoring or other reports provided to DLPE, the Department of Mining and Energy (DME) and other government agencies as required by the EMP
☒	Outcomes of monitoring programs
☒	Measurement criteria identified in the approved EMP
Other	Recordable and reportable incident reports submitted to DLPE Petroleum Operations.

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
NOTIFICATION CONDITIONS			
1.	Condition 1. By 1 September of each year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au a notification if either: i. seismic activities; or ii. civil works activities (being all ground disturbing activities, including earth moving, land clearing, installation of gravel pits, establishment of well pads, and establishment of access tracks), are proposed to be conducted during the upcoming Wet Season (as defined in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (2019) (the Code). The notification must include: i. the location of the proposed activity; and ii. the proposed timeframe for conducting the activities.	☒ Yes ☐ No ☐ N/A	- No seismic activities were completed during this reporting period. - Minor civil maintenance works occurred on SS2 well site and access tracks during the reporting period. Survey data indicates current disturbance area for SS2 is 22.35 ha (minus the 5-ha laydown which has been subsumed into the TAM2-3 SPCF EMP).  - Kyalla 117 N2 well site is currently undergoing expansion for the current drilling and HFS campaign. The total disturbance area for

No	Ministerial Condition	Compliant	Evidence
			this reporting period is 14.83 ha of the total approved clearing of 15.95 ha (93% cleared).  The expansion of the SSGP1 was completed during the reporting period with total area now 7.5 ha. 

No	Ministerial Condition	Compliant	Evidence
			- No activities have occurred on SSGP2 during this reporting period and clearing is still consistent with detail supplied in 2024. - Management and maintenance, which includes civil works will be ongoing under the SS E&A EMP. - On 1st October, Tamboran implemented the wet season management of activities in accordance with the EMP. Primary activities planned to continue include: - Ongoing management and maintenance of the Kyalla access tracks - Gravel extraction from SSGP01 to support the management and maintenance of the Kyalla access track - Waste water management of mud sumps and open top tanks with wet season freeboard requirements.
2.	Condition 2. Within 24 hours of either the commencement or cessation of: i. seismic activities; or ii. civil works activities (being all ground disturbing activities, including earth moving, land clearing, installation of gravel pits, establishment of well pads, and establishment of access tracks), the interest holder must submit to Onshoregas.DLPE@nt.gov.au a notification that such activities have commenced or ceased, including the date the activities commenced or ceased and the location of the activities, if the period between ceasing and restarting activities exceeds 28 days.	☒ Yes ☐ No ☐ N/A	- No seismic was completed during 2025-2026 reporting period. - Geospatial data is supplied to DLPE with this AEPR for SS2 well site, Kyalla 117 N2 well site and the gravel pits. - Notifications were supplied for commencement of civil works for major civil works. - Summary of disturbance is provided in Appendix C.

No	Ministerial Condition	Compliant	Evidence
3.	Condition 3. Within 24 hours of either the commencement or cessation of: i. Drilling of a petroleum well; or ii. Hydraulic fracturing of a petroleum well; the interest holder must submit to Onshoregas.DLPE@nt.gov.au a notification that such activities have commenced or ceased, including the date the activities commenced or ceased and the location of the activities.	☒ Yes ☐ No ☐ N/A	- Tamboran advised DLPE of the intent to commence drilling of a petroleum well and hydraulic fracturing of a petroleum well through out the reporting period. - A total of 3 wells were drilled on SS2 and 3 hydraulic fractured on SS2 during the reporting period. - No drilling or hydraulic fracturing occurred on SS1 (Kyalla 117 N2) during the 2025-2026 reporting period. These commenced after the end of reporting period. - On 20 October 2025, Tamboran advised DLPE that drilling of a petroleum wells on SS2 were completed which included: SS2-1H, SS2-2H, SS2-3H, SS2-4H and SS2-5H. - Ongoing advice was provided to DLPE daily during the wet season via email and weekly during the dry season, as well as part of the monthly reporting and quarterly report for TAM1-3 EMP.
4.	Condition 4. Within 30 days of installing a groundwater bore or within 30 days of determining an existing groundwater bore is proposed to be used, the interest holder must send to onshoregas.DLPE@nt.gov.au: i. The registered number of the groundwater bore; ii. The aquifer the groundwater bore is targeting; iii. The purpose of the groundwater bore; iv. Whether the bore is proposed to be included in the extraction licence and the proposed volume to be extracted per annum, or if already included on an extraction licence, the extraction licence number and date of issued and the volume allowed for extraction per annum; and	☒ Yes ☐ No ☐ N/A	- No new water bores were installed during the 2025-2026 reporting period. New bores have been installed on Kyalla 117 N2 after July 2026 in preparation for the addition wells being drilling and HFS as part of the Shenandoah S1 program. - Tamboran has two water extraction licences, including: - ALF10449 260 ML per annum and includes the following extraction points - RN040896, RN041137, RN043873 - GRF10285 450 ML per annum and includes the following extraction points - RN041132, RN041136, RN040894, RN043018 and RN040134 - Tamboran water bores are used for water extraction and compliance monitoring purposes.

No	Ministerial Condition	Compliant	Evidence
	v. The GPS coordinates of the groundwater bore.		Refer to Walaps for further information.
REPORTING CONDITIONS			
5.	Condition 5. By 1 October of each year, the interest holder must submit to onshoregas.DLPE@nt.gov.au a completed Annual Environmental Performance Report (AEPR) for the preceding 12 month period of 1 July to 30 June using the AEPR template. The AEPR template must be completed in accordance with <i>Onshore Petroleum Annual Environmental Performance Reporting Guideline</i> (21 December 2023) as updated from time to time.	☒ Yes ☐ No ☐ N/A	- AEPR for 1 July 2024- 30 June 2025 was submitted by 1 October 2025. - This report is the second AEPR for the Shenandoah South E&A EMP covering the preceding 12-month period between 1 July 2025 to 30 June 2026.
6.	Condition 6. Within three business days of 31 March, 30 June, 30 September and 31 December of each year, the interest holder must submit to onshoregas.DLPE@nt.gov.au a report with the following information: - regulated activities completed in previous quarter; - regulated activities to be conducted in the next quarter, including estimated duration; - the date any conditions of this approval were completed in the previous quarter; - the date any conditions of this approval are due for completion in the next quarter; - monitoring and compliance activities to be conducted in the next quarter based on commitments in the approved EMP, relevant to the stage of a regulated activity.	☒ Yes ☐ No ☐ N/A	- Quarterly regulated activity reports were provided via email to DLPE as follows: - Q2 - 30/06/2025 - Q3 - 30/09/2025 - Q4 - 29/12/2025 - Q1 - 30/03/2026 - Q2 - 01/07/2025.

No	Ministerial Condition	Compliant	Evidence
7.	Condition 7. During the Wet Season (as defined in the Code), the interest holder must submit to onshoregas.DLPE@nt.gov.au weekly reports by 5 pm ACST each Monday for the preceding week or part thereof that include the following information: i. whether unsealed access roads were used by any vehicle or machinery, other than a light vehicle; ii. daily inspection reports of erosion and sediment control measures and, where relevant, the type and date of corrective actions taken, or date proposed to be taken, in response to issues identified in the daily inspection reports; iii. daily inspection reports for secondary containment in use and, where relevant, the type and date of corrective actions taken, or date proposed to be taken, in response to issues identified in the daily inspection reports; and iv. all dates the regulated activity was stopped due to Wet Season events and the date and time that the regulated activity recommenced or is proposed to recommence.	☒ Yes ☐ No ☐ N/A	- During the 2025-26 wet season, weekly reports were provided to DLPE via email from 1 October 2025 through to 5 May 2026. - Information was provided relating to use of unsealed access tracks, status of erosion and sediment control measures and any corrective actions taken, daily inspections of the secondary containment and if activities needed to be stopped during wet season. - No major cessation of activities occurred as result of the wet season. Instead Tamboran managed the regulated activities in accordance with the EMP.
8.	Condition 8. During either drilling activities or hydraulic fracturing activities, the interest holder must record the date, time and position title of the officer who conducted daily inspection, and must submit to Onshoregas.DLPE@nt.gov.au a weekly report by 5 pm ACST each Monday for the preceding week or part thereof with the following information:	☒ Yes ☐ No ☐ N/A	- During drilling and HFS activities, Tamboran provided weekly reports to DLPE relating to daily freeboard (in cm) from the SS2 and Kyalla 117 mud sump, including date and time of measurement taken. - These reports were provided with date, time and position title of the officer conducting the inspection.

No	Ministerial Condition	Compliant	Evidence
	i. for drilling activities, the daily freeboard available in drill cuttings pits (in cm) and the time of measurement; ii. for hydraulic fracturing activities, the daily freeboard available in wastewater tanks (in cm) and the time of measurement; and iii. in relation to both drilling and hydraulic fracturing, whether any non-compliances were identified in the daily inspections and, if relevant, any corrective actions taken, or proposed to be taken, and the timeframe for implementation of corrective actions, in response to the non-compliance.		- It is noted that minor corrective action were identified and actioned as per the EMP requirements. - No major incidents were recorded during reporting period relating to missing a mandatory reporting timeframe of drill sump wet season freeboard exceedance. These were provided during the 2025-2026 wet season period to DLPE.
9.	Condition 9. Notwithstanding regulation 35, the interest holder must submit recordable incident reports to Onshoregas.DLPE@nt.gov.au no later than 5pm ACST 15 days after the end of each quarter, being 15 April, 15 July, 15 October and 15 January each year while the approved plan remains in force, and must be submitted regardless of whether an incident occurred during the reporting period or not.	☒ Yes ☐ No ☐ N/A	- Recordable incident reports were provided to DLPE on the following dates: - Q2 - 15/07/2025 – Nil reported - Q3 - 15/10/2025 – INC-0000150 - Q4 - 15/01/2026 – INC-0000169 - Q1- 13/04/2026 – Nil reported - Q2 - 15/07/2025 – INC-0000213, INC-0000219, INC-0000221.
10.	Condition 10. Within 30 days of completing seismic activities, land clearing or other ground disturbing activities (being all ground disturbing activities, including earth moving, land clearing, installation of gravel pits, establishment of well pads, and establishment of access tracks), the interest holder must submit to	☒ Yes ☐ No ☐ N/A	- Civil construction has been ongoing under the TAM1-3 EMP on SS2 and Kyalla 117 N2 since the initial notifications provided to DLPE. Many of these are maintenance works on access tracks, fire breaks. - In May 2025 a surveyor was engaged to survey the disturbance areas periodically during construction of both SS2 and now Kyalla 117 N2 expansion.

No	Ministerial Condition	Compliant	Evidence
	Onshoregas.DLPE@nt.gov.au geospatial files (as shapefiles and inclusive of metadata).		- As-built survey for SS2 were supplied to DLPE in October 2025. - Attached to this AEPR email, the KML file of the current TAM1-3 disturbance area is provided including SS2 well site, Kyalla 117 N2 well site, fire break, camps, fencelines, helipad, access tracks and the gravel pits (SSGP1 and SSGP2) and other supporting infrastructure. - Civil works are in progress for Kyalla 117 N2 expansion. On completion the as-built surveys will be provided.
GREENHOUSE GAS EMISSIONS CONDITION			
11.	Condition 11. By 31 October of each year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au the emissions report required by clause D.6.2 of the Code, which must: i. calculate emissions in accordance with the National Greenhouse and Energy Reporting (Measurement) Determination 2008; ii. document actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the Commonwealth <i>National Greenhouse and Energy Reporting Act 2007</i> (NGER Act) versus predicted emissions in the EMP (TAM1-3); iii. demonstrate the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A of the NGER Act; iv. include a summary of all regulated activities conducted which have contributed to	☒ Yes ☐ No ☐ N/A	- Tamboran's GHG emission reporting for FY25 was provided to DLPE on 28/10/2025. - The report included: - Tamboran's confirmation of retired offsets FY25. - Tamboran's 2025 Assurance Report. - FY25 Annual Emissions Report for Exploration Permits 76/98/117. - The GGAP for EP76/98/117 was also provided. - The FY26 GHG Emission Report is currently in progress. Due date to provide the FY26 report is the 30/10/2025.

No	Ministerial Condition	Compliant	Evidence
	greenhouse gas emissions during the reporting period; and v. account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions.		
INCIDENT MANAGEMENT CONDITIONS			
12.	Condition 12. The interest holder must record all releases of liquid contaminant or hazardous chemicals in a site spill register, which records: i. the liquid contaminant or hazardous chemical spilled or leaked; ii. the GPS co-ordinates of the location of the spill or leak; iii. the source and volume of the spill or leak; iv. the volume of impacted soil removed for disposal and the depth of any associated excavation; and v. the corrective actions taken or proposed to be taken to prevent recurrence of an incident of similar nature.	☒ Yes ☐ No ☐ N/A	- During this reporting period there were 21 minor environmental incidents recorded for TAM1-3 EMP. 2 of these incidents were related to administration issues rather than releases or spills of liquid contaminant or hazardous chemicals. - Incidents report include: 19 minor environmental incidents on SS2 well site. - Nil minor environmental incidents on Kyalla 117 N2 well site. - All records are maintained on Tamboran's incident management system called TRACs. - Appendix B summarises the minor spill events including the type, location, source and volume, remediation of any soils and any further corrective actions taken.
13.	Condition 13. References to "reportable" in the EMP (TAM1-3) as referred to below must be disregarded: i. all references to Table 64 on page 268; ii. all references to Table 66 on page 276; and iii. the reference to "reportable" the column titled "Environmental performance standards" in Table 67 on page 280.	☐ Yes ☐ No ☒ N/A	Noted.

No	Ministerial Condition	Compliant	Evidence
GROUNDWATER MONITORING CONDITIONS			
14.	Condition 14. The interest holder must: i. Undertake groundwater level/pressure monitoring at each impact monitoring bore and control monitoring bore using a logger to record water level at a minimum of every 5 minutes for: a) one week prior to hydraulic fracturing; b) during hydraulic fracturing c) one week following hydraulic fracturing; and ii. within 14 days of completion of groundwater level/pressure monitoring in each impact monitoring bore, the interest holder must submit to Onshoregas.DLPE@nt.gov.au the logger data in Excel format; iii. undertake quarterly groundwater monitoring at each control and impact monitoring bore for a minimum of three years after establishment, unless otherwise advised by DLPE; iv. within 60 days of each groundwater monitoring event, the interest holder must submit to Onshoregas.DLPE@nt.gov.au the results of groundwater monitoring in a format to be determined by DLPE; v. within 90 days of the anniversary of the approval date of the EMP (TAM1-3), and each subsequent year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au an interpretative report of groundwater quality which includes:	☒ Yes ☐ No ☐ N/A	- Groundwater level/pressure monitoring for impact and control groundwater monitoring were set at 5-minute intervals leading up to, during and at completion of HFS. - Quarterly groundwater quality compliance monitoring has been completed for Kyalla 117 N2 and SS2 impact and control monitoring bores as follows: - Q3-2025 – 14 July 2025 and 15 July 2025 - Q4-2025 – 1 October 2025 and 3 October 2025 - Q1-2026 – 24 January 2026 - Q2-2026 – 5 April 2026 and 7 April 2026. - Quarterly groundwater quality monitoring results provided following laboratory receipt on following dates: - Q3 – 09/10/2025 - Q4 – 20/11/2025 - Q1 – 30/03/2026 - Q2 – 11/08/2026. - The annual interpretative groundwater quality reports were provided to DLPE on 14/09/2025. As indicated, this report was delayed due to Tamboran's consultant hydrogeologist having health issues, resulting in submission of reports after the due date (21 August 2026). We have noted this as an administration recordable incident and have recorded in TRACS incident register. - Groundwater suitability report was provided on 20/09/2025, inclusive of the discussion on data collected. This was 12

No	Ministerial Condition	Compliant	Evidence
	a) identification of any changes to groundwater quality or level attributable to conduct of the regulated activity at the well site(s) and discussion of the significance and cause of any such observed change; b) interpretation of any statistical outliers observed from baseline measured values for each of the analytes listed in Table 6 of the Code; c) a summary of the results including descriptive statistics; d) discussion of any trends observed; e) description of the layout of groundwater monitoring bores and wells, indicative groundwater flow directions and levels; and vi. within 12 months of commencement of groundwater monitoring under the EMP (TAM1-3), the interest holder must submit to Onshoregas.DLPE@nt.gov.au a report on the suitability of groundwater quality data collected to date, including all groundwater quality data collected under the EMPs superseded by this approval, for development of site-specific trigger values for groundwater quality at each of the impact monitoring bores established or used under EMP (TAM1-3).		months after commencement of the groundwater monitoring under the TAM1-3 EMP.
15.	Condition 15. Within 60 days of completion of well flowback operations for the first well where flowback fluid has been reused, the interest holder must provide to	☒ Yes ☐ No	During this reporting period flowback fluids were reused for the Shenandoah S2-1H from the SS2-2H well for stimulation.

No	Ministerial Condition	Compliant	Evidence
	onshoregas.DLPE@nt.gov.au a risk assessment of the returned flowback fluid following reuse, which must be: a) prepared by a suitably qualified person; and b) prepared in accordance with the monitoring wastewater analytes specified in section C.8 of the Code.	☐ N/A	- A report was provided to DLPE within 60 days of completion of the well flowback operations which occurred from 23 December 2025 to 1 April 2026. - The report was prepared by EHS Support who are considered suitably qualified persons. - In addition, the report was assessed against the monitoring wastewater analytes as indicated in C.8 of the Code. - These findings if the report concluded that there were no unacceptable risks to human or avian receptors (EHS Support, 2024 and 2025). This risk assessment satisfies the requirement 3(a) of Regulation 37A and 37B of the Petroleum (Environment) Regulations 2016 (NT, 2025).
SEISMIC SURVEY CONDITIONS			
16.	Condition 16. Prior to the commencement of seismic activities using sub-surface charges, the interest holder must provide to onshoregas.DLPE@nt.gov.au written confirmation that relevant stakeholders have been advised of the procedure the interest holder intends to employ in the event of a misfire.	☐ Yes ☐ No ☒ N/A	Sub-surface charges have not been used to date under TAM1-3.
17.	Condition 17. Within 12 months of the start date of the proposed seismic acquisition, submit a report to onshoregas.DLPE@nt.gov.au outlining the success of the proposed trial with seismic charges, which considers: i. estimated difference in clearing footprint between vibroseis and seismic charges method; ii. potential and observed impact to tree health within 20 m of the locations where seismic charges were used;	☐ Yes ☐ No ☒ N/A	Seismic charges have not been used during the reporting period.

No	Ministerial Condition	Compliant	Evidence
	iii. potential and observed surface disturbance from the release of seismic charges at locations where seismic charges were used; iv. observations on the efficacy of use of seismic charges as an alternative approach for conducting seismic activities; v. the observed rate of misfire for the program; and vi. information on the location of misfires where sympathetic detonation appears to be unsuccessful.		
RECORD KEEPING CONDITIONS			
18.	Condition 18. The interest holder must create and retain records for all inspections, monitoring and maintenance activities and impact mitigation commitments made in the EMP (TAM1-3) to demonstrate these commitments have been complied with.	☒ Yes ☐ No ☐ N/A	All records are retained in Tamboran's TRACS for inspections, monitoring and maintenance activities detailed in the EMP.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
Land - Landforms and terrestrial environmental quality				
1.	No significant impact to the ecological function and productivity of soils resulting from [Tamboran's] exploration activities.	No releases of contaminants (chemicals, hydrocarbon, drilling wastewater or flowback wastewater) outside of Tamboran's lease pad.	☒ Yes ☐ No ☐ N/A	- Refer to Appendix B of the minor spill events reported during July 2025 to June 2026. - No spill incidents were outside Tamboran's well site disturbance area.
2.		No reportable spills or leaks, including wastewater tank/sump overtopping events, resulting from Tamboran's exploration activities.	☒ Yes ☐ No ☐ N/A	Refer to Appendix B which provides a summary of the minor spill events recorded in TRACs during reporting period.
3.		Erosion and sediment control in place and working effectively.	☒ Yes ☐ No ☐ N/A	- Monthly well site stability inspections confirm ESC in place and working effectively for the majority of time. - No erosion or sediment releases present that cannot be rectified during routine site maintenance. - Routine site inspections completed; no material erosion identified.
4.		Vegetation on seismic lines reinstated and rehabilitation implemented to return vegetation cover.	☐ Yes ☐ No ☒ N/A	- No seismic activities were completed during reporting period. - No reinstatement required from the initial seismic program.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
Land - Terrestrial ecosystems				
5.	No significant impact to high valued habitats and listed threatened flora and fauna from Tamboran's exploration activities.	No releases of wastewater (drilling fluid and flowback) off the lease into the surrounding vegetation.	☒ Yes ☐ No ☐ N/A	- Refer to Appendix B of the minor spill events reported during 1 July 2025 to 30 June 2026. - No spill incidents were outside Tamboran's well site disturbance area.
6.		<7 individual fauna deaths per week for 2 consecutive weeks caused by flowback water storage.	☒ Yes ☐ No ☐ N/A	No fauna deaths reported in flowback wastewater storages during the reporting period at Kyalla 117 N2 or SS2.
7.		No uncontrolled bushfires caused by Tamboran's exploration activities (including civil construction, seismic and E&A activities).	☒ Yes ☐ No ☐ N/A	- Zero reported incidents of uncontrolled bushfire caused by [Tamboran's] activities. - Refer Appendix A.
8.		Weed surveys completed on all Tamboran disturbed areas.	☒ Yes ☐ No ☐ N/A	6-monthly pre- and post-wet season weed surveys completed on all [Tamboran] controlled disturbed areas. - A post wet season site visit occurred in April 2026, indicated that SS2 and Kyalla 117 N2 remain free of declared weeds. - The access track to SS2 and Kyalla 117 N2 identified 2 locations of rubber bush (<i>Calotropis procera</i>) which were treated by Tamboran's weed contractor, Konan. - During dry season, a single Mission Grass was encountered on the external berm of SS2 well site. This was removed

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				immediately on discovery and has not been encountered again. Ongoing monthly weed inspection and treatment program continued throughout the reporting period for the SS E&A area.
9.		Year-on-year decline in the size and density of all weed infestations introduced because of Tamboran's activities.	☒ Yes ☐ No ☐ N/A	- Annual report submitted 31 March 2026, which demonstrated weed infestation size and density of weed outbreaks introduced by [Tamboran's] activities are reducing and where encountered, responded to minimise further spread of weeds. - Routine site inspections completed with chemical controls implemented where encountered weed species such as Annual Mission grass, Rubber Bush on the SS2 drill pad. - Weed inspections are completed monthly by Tamboran's contractor Konan. - The 2026 weed report will be prepared in Q1 2026.
10.		Disturbed seismic lines are reinstated promptly to promote revegetation.	☒ Yes ☐ No ☐ N/A	2D seismic program has only occurred on existing pastoral access tracks and disturbed areas (i.e. SS2 well pad). - No reinstatement of seismic lines required.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
Water - hydrological processes				
11.	Tamboran's exploration activities do not reduce the environmental values of the underlying groundwater resources.	All regional aquifers isolated through cement and casing.	☒ Yes ☐ No ☐ N/A	- Drilling or HFS activities have been undertaken under this EMP during the reporting period. - Isolation of the Gum Ridge Formation and Anthony Lagoons Formation was confirmed through cement bond logs and casing pressure tests. - Cement logs provided to DME.
12.		No reportable incident related leaks associated with failure of wastewater tank secondary liner.	☒ Yes ☐ No ☐ N/A	No reportable incidents from wastewater tank failure of secondary liner.
13.		No long-term (>12 month) reduction in quality of an impact groundwater monitoring bore that is attributable to Tamboran's activities. A decline is defined as a change in water chemistry that exceeds the ANZECC guidelines for Livestock (the primary Environmental Value) of groundwater in the region.	☒ Yes ☐ No ☐ N/A	- Leading up to drilling and HFS on the SS2 well site, 6 months of groundwater monitoring data was achieved with results reported quarterly and annually. - The annual interpretative report was provided on 29/08/2025 for SS2 and 25/08/2025 for Kyalla 117 N2. - Conclusion of the report indicated no significant persistent changes observed in the groundwater quality or the groundwater level at the Shenandoah S2 well site that can be attributed to the regulated activities. - No exceedance of stock water quality guideline.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
14.		No long term (>12 month) reduction in groundwater level observed in the impact monitoring bore that results in >1 m decline in groundwater water level.	☒ Yes ☐ No ☐ N/A	Quarterly groundwater monitoring data collected and analysed against baseline data confirms no material (>1 m) decline in groundwater level as evident by: - Quarterly groundwater monitoring results for SS2 and Kyalla 117 N2 submitted to DLPE: - Q3 2025 09 October 2025 - Q4 2025 20 November 2025 - Q1 2026 27 March 2026 - Q2 2026 11 August 2026 - No indications of contamination were identified, with all exceedances assessed as natural variation. - Total groundwater extraction volume below the approved water extraction licence take of 450 ML/year for GRF and 260 ML/year for ALF as evident by: - Water extraction levels reported and submitted to DLPE at least monthly via WALAPs. - Annual groundwater extraction under WEL GRF 10285 as at 18/06/2026, was ~258.729 ML, which is well below the WEL permit of 450 ML/annum. - The ALF groundwater extraction WEL ALF10449 annual groundwater extraction as at 18/06/2026, was ~40.363 ML,

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				which is well below the WEL permit of 260 ML/annum.
Water - Inland water environmental quality and aquatic ecosystems				
15.	Protect the quality of surface water and aquatic ecosystems from any adverse impacts from Tamboran's exploration activities.	During chemical and wastewater storage activities, no off-site release of contaminants from chemical, hydrocarbon and waste storage.	☒ Yes ☐ No ☐ N/A	- Site inspections confirm no loss of containment (structural failure, over-topping or major spills from wastewater and chemical storage, handling and recycling) that resulted in off-site releases of wastewater. - No incidents of wastewater release into the surrounding vegetation reported in Tamboran's incident management system. - Minor spills and leaks were reported on TRACs. All spills and leaks were contained on the drill site. - During rainfall events, sediment basins were monitored in accordance with Tamboran's EMP. - Refer to Appendix B for details on spill and leaks recorded in TRACs.
16.		No seismic events over Ml 3.5 attributable to Tamboran's activities.	☒ Yes ☐ No ☐ N/A	- No seismic events detected. - Monitoring results available at https://earthquakes.ga.gov.au/.
17.		No reportable spills, including off-site releases of contaminants resulting from Tamboran's exploration activities.	☒ Yes ☐ No ☐ N/A	- No reportable spills occurred during the reporting period. - Refer to Appendix B for the spill and leaks recorded in TRACs.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				- Quarterly recordable incident reports were provided to DLPE. - All incidents were minor with actions completed to avoid ongoing impacts: - Q3 2025 report provided 15/10/2025 – No spills recorded. - Q4 2025 report provided 15/01/2026 – No spills recorded. - Q1 2026 report provided 15/04/2026 – No spills recorded. - Q2 2026 report provided 14/07/2026 – 3 spills recorded: - INC-0000213 stimulation fluid overflowed 1,514 L but contained in drill pad. - INC-0000219 stimulation fluid released to bunding and drill pad. - INC-0000221 trailer damage of ISO container with non-hazardous clay stabiliser. - Refer to Appendix B for further details.
18.		Erosion and sediment control in place and working effectively.	☒ Yes ☐ No ☐ N/A	- Monthly well site stability inspections confirm ESC in place and working effectively during reporting period. - No erosion or sediment releases recorded during the wet season.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				Routine site inspections completed; no material erosion identified on SS2 or Kyalla 117 N2 well sites.
Air – air quality and atmospheric processes				
19.	No significant impact on air quality and no excess greenhouse gas emissions resulting from Tamboran's exploration activities.	Venting to be eliminated as far as reasonably practicable.	☒ Yes ☐ No ☐ N/A	- Drilling and HFS was completed during the reporting period on SS2. - A flare pit was constructed and used during the well testing of SS2 wells during reporting period. - There were no incidents of uncontrolled gas leaks during reporting period.
20.		All greenhouse gases reporting in accordance with NGERS requirements.	☒ Yes ☐ No ☐ N/A	- All emissions related data (fuel use, flaring volumes etc.) reported in accordance with NGERS requirements. - The initial Annual Emissions Management Report for the period 1 July 2025 to 30 June 2026 (FY 2025), was submitted on 25 October 2025. - The FY 2026 Annual Emissions Management Report is currently being prepared for Tamboran's activities in EP 117, EP 98 and EP 76. The report will be submitted on or before 31 October 2026.
21.		All leaks detected and repaired in accordance with Code.	☒ Yes ☐ No ☐ N/A	No incidents of uncontrolled gas emissions reported during the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
People – community and economy, and human health				
22.	No adverse impacts to the community resulting from Tamboran’s exploration activities.	All valid community complaints of nuisance investigated and resolved.	☒ Yes ☐ No ☐ N/A	No complaints received from local community or traditional owners reported/recorded during the reporting period, as demonstrated by quarterly incident reporting submitted to DLPE: - Q3 2025 report provided 15/10/2025 - Q4 2025 report provided 15/01/2026 - Q1 2026 report provided 13/04/2026 - Q2 2026 report provided 15/07/2026.
23.		>60% of addressable spend to be from NT businesses.	☒ Yes ☐ No ☐ N/A	- All maintenance services (including weed inspections, site inspections, etc.) completed by local indigenous businesses and NT based companies. - Since 2021, the Beetaloo Joint Venture has over \$800,000 with local indigenous business – this excludes wages from local employees. - During 2025-2026 Tamboran has employed up to 19 Traditional Owners from the Elliot community.
24.		All vehicle accidents investigated and reported in accordance with NT Police, Fire and Emergency Services requirements.	☐ Yes ☐ No ☒ N/A	No vehicle accidents were recorded during 2025-2026 reporting period on public roads.
Cultural Heritage and Sacred Sites				

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
25.	No significant impact on sacred sites and environmental values because of Tamboran's exploration activities.	No non-compliances with Native Title Holder Exploration Agreements and AAPA certificate conditions.	☒ Yes ☐ No ☐ N/A	All activities completed during this reporting period were within the AAPA approved areas and in accordance with NTH Exploration Agreement.
26.	Protection of culture and heritage	Native title holders are actively engaged on Tamboran's work program, including understanding of Tamboran's current and future exploration activities.	☒ Yes ☐ No ☐ N/A	- Tamboran have up to 19 TO employees engaged on the project. - All areas disturbed were subjected to a cultural heritage assessment. - Prior to any clearing activities on SS2, Kyalla 117 N2 or gravel pits, Tamboran conducted a preclearance survey with Traditional Owners to confirm no Indigenous heritage items and that works can commence. - On country site inspection was conducted with the NLC and NTHs on SS2, Kyalla 117 N2 well sites, gravel pit and all other future operational areas. - They NLC Annual Work Report was prepared and submitted to NLC in March 2026 which provided an update on Tamboran's activities and environmental management in accordance with the NTH exploration agreement.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),² or under a commitment made in the EMP, has been provided to DLPE or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	☒ Yes ☐ No ☐ N/A	Geospatial data provided to DLPE as follows: • No rehabilitation activities commenced on SS2 or Kyalla 117 N2 well sites during this reporting period. • The revised surface disturbance table is a comparison between EMP (proposed) vs actual cleared footprint is provided in Appendix C. • The success criteria remain unchanged. • Spatial data is provided for the TAM1-3 SS E&A EMP disturbance areas for DLPE records. • During 2027, Tamboran will commence rehabilitation activities on the gathering lines right of way. • The rehabilitation plan for all sites remain the same as those accepted by DLPE as part of the EMP approval.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	☒ Yes ☐ No	• Weed management plan developed, with monthly weed monitoring completed.

² Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
			☐ N/A	2025-26 Annual Weed Survey report submitted to DLPE on March 2026. - Overall, the weed management plan has continued to be implemented across all the sites in accordance with the relevant conditions of the environmental approvals for the Beetaloo exploration program. - A post wet season site visit in April 2026, indicated no weeds on SS2 and Kyalla 117 N2 well site, however some weeds were encountered on the access tracks. These were treated at time. - Survey's during the dry season did identify a single patch of annual mission grass (non-declared). Tamboran's contractor treated the weeds and follow up inspection indicates the sites remains free of declared weeds. - The single gamba grass plant encountered in previous years has not been identified again. Should re-occurrence happen, the monthly inspections will detect and treat.
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	☒ Yes ☐ No ☐ N/A	- Fire Management Plan implemented. - Annual fire mapping using NAFI data indicates minor fire occurrences near Kyalla 117 N2 or SS2. - It is noted that NAFI picked up the flaring activities at SS2 during reporting period. Advice was provided to Bushfires NT regarding activity on site.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of	☒ Yes ☐ No ☐ N/A	- A rehabilitation plan was submitted to DLPE in accordance with EMP approval. - No rehabilitation activities have occurred on the sites during the reporting period.

No	Reference	Requirement	Compliant	Evidence
		activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.		
5.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	☐ Yes ☐ No ☒ N/A	No wells are scheduled for decommissioning under TAM1-3 to date.
6.	Code B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring data standards must be followed.	☒ Yes ☐ No ☐ N/A	- All water monitoring bore completion reports have been submitted to DLPE, including initial water quality data post completion. - Quarterly groundwater monitoring results for SS2 and Kyalla 117 N2 well sites have been submitted to DLPE during this reporting period. - All groundwater monitoring is undertaken in accordance with the NT's Preliminary Guideline: Groundwater monitoring bores for exploration petroleum wells in the Beetaloo Sub-basin.
7.	Code C.3(e)	The components of the wastewater management framework, include: Monitor, manage and report in accordance with the Wastewater Management Plan and Spill Management Plan.	☒ Yes ☐ No ☐ N/A	- The approved EMP includes a WWMP and SMP, which has been adhered to during the reporting period. - No incidents of uncontrolled wastewater release or spills off well pads were recorded in TRACS during the reporting period.
8.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	☒ Yes ☐ No ☐ N/A	Wastewater tracking register is being maintained onsite for all wastewater movements under the TAM1-3 EMP.

No	Reference	Requirement	Compliant	Evidence
9.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	☒ Yes ☐ No ☐ N/A	The approved EMP includes a WWMP and SMP, which has been adhered to during the reporting period.
10.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	☒ Yes ☐ No ☐ N/A	- Emission related data (including fuel usage and flaring data) have been measured. - Emissions data was provided in the FY 2025 Annual Emissions Management Report which reported actual of 33,339 tCO₂^e for the July 2024-June 2025 reporting period. - Data for the FY 2026 will be provided with the Annual Emissions Management Report for the period 1 July 2025 to 30 June 2026 on or by the 31 October 2026.
11.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	☐ Yes ☐ No ☒ N/A	- During reporting period there is no gas processing or downstream facility applicable. - The Annual Emissions Management Report for the period 1 July 2025 to 30 June 2026 (referred to as FY 26), will be submitted by 31 October 2025. - Gas produced from the SS2 well site will be directed through to the SPCF. 1st gas produced was outside this AEPR.
12.	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately	☒ Yes ☐ No ☐ N/A	The 2025 Annual Emissions Management Report was provided to DLPE on 25 October 2025 meeting the relevant ministerial conditions of TAM1-3.

No	Reference	Requirement	Compliant	Evidence
		to the Northern Territory Government in accordance with this Code.		- Annual Emissions Management Report, as per section 5.6 of the Code, will be provided on, or before the 31 October 2026. - The FY 2026 Report is currently being reviewed by Auditors under the NGER Act.
13.	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted and the plan ceases to be in force.	☒ Yes ☐ No ☐ N/A	The EMP is still in force and is approximately 3 years remaining before the next review.
14.	Reg 33	DLPE must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	☒ Yes ☐ No ☐ N/A	No reportable incidents have been recorded at any sites during the reporting period.
15.	Reg 34	Reports on reportable incidents must be provided to DLPE as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DLPE within 30 days after remediation/cleanup of the affected area.	☒ Yes ☐ No ☐ N/A	No reportable incidents have been recorded at any site during the reporting period.
16.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90-day reporting period (unless otherwise agreed).	☒ Yes ☐ No ☐ N/A	- Quarterly recordable incident reports were provided to DLPE by email as follows: - Q3 2025 report provided 15/10/2025 - Q4 2025 report provided 15/01/2026

No	Reference	Requirement	Compliant	Evidence
				- Q1 2026 report provided 13/04/2026 - Q2 2026 report provided 15/07/2026.
17.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	☒ Yes ☐ No ☐ N/A	- Hydraulic fracturing activities were completed on Shenandoah S2 wells, including SS2-1H, SS2-2H, SS2-3H, SS2-4H and SS2-5H. - Flowback reports and risk assessment was provided as follows: 11/11/2025 SS2-2H flowback report 04/06/2026 SS2-1H flowback report - SS2-3H, SS2-4H and SS2-5H reports are not due until January/February 2027, 6 months after completion of flowback activities.
18.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	☒ Yes ☐ No ☐ N/A	- Hydraulic fracturing activities were completed on Shenandoah S2 wells, including SS2-1H, SS2-2H, SS2-3H, SS2-4H and SS2-5H. - No produced water was generated from any of the SS2 wells.
19.	Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	☒ Yes ☐ No ☐ N/A	- Stakeholder engagement with immediately affected parties is ongoing, with the frequency of the engagement dependent on the level of activity being completed onsite at a given point of time. - Pastoralist is regularly communicated with at all stages of the project in accordance with the Land Access agreements. - NTH and NLC are regularly communicated with including annual work program meetings, annual work program reports, on country site inspections and preclearance works.

No	Reference	Requirement	Compliant	Evidence
20.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, ³ drilling, or seismic surveys.	☒ Yes ☐ No ☐ N/A	All stakeholders were notified of commencement of activities prior to activities starting.

³ Note, civil works are also considered 'construction' activities.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	58	100%
Not Compliant	0	0%
Not Applicable	7	N/A
^a Excludes regulatory requirements that are not applicable.		

3.2. Overview of non-compliant items

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
1. Ministerial approval conditions		
1	☐ Yes ☒ No	<i>Non-compliance with ministerial approval conditions recorded during this reporting period?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met.</i> <i>If no, proceed to 2. Environmental Outcomes</i>
2	Condition # and requirement	–
3	Summary of non-compliance	–
4	Evidence used to detect non-compliance	–
5	☐ Yes ☒ No	<i>Environmental harm arising from non-compliance</i> <i>If yes, complete section below.</i> <i>If no, proceed to row 7.</i>

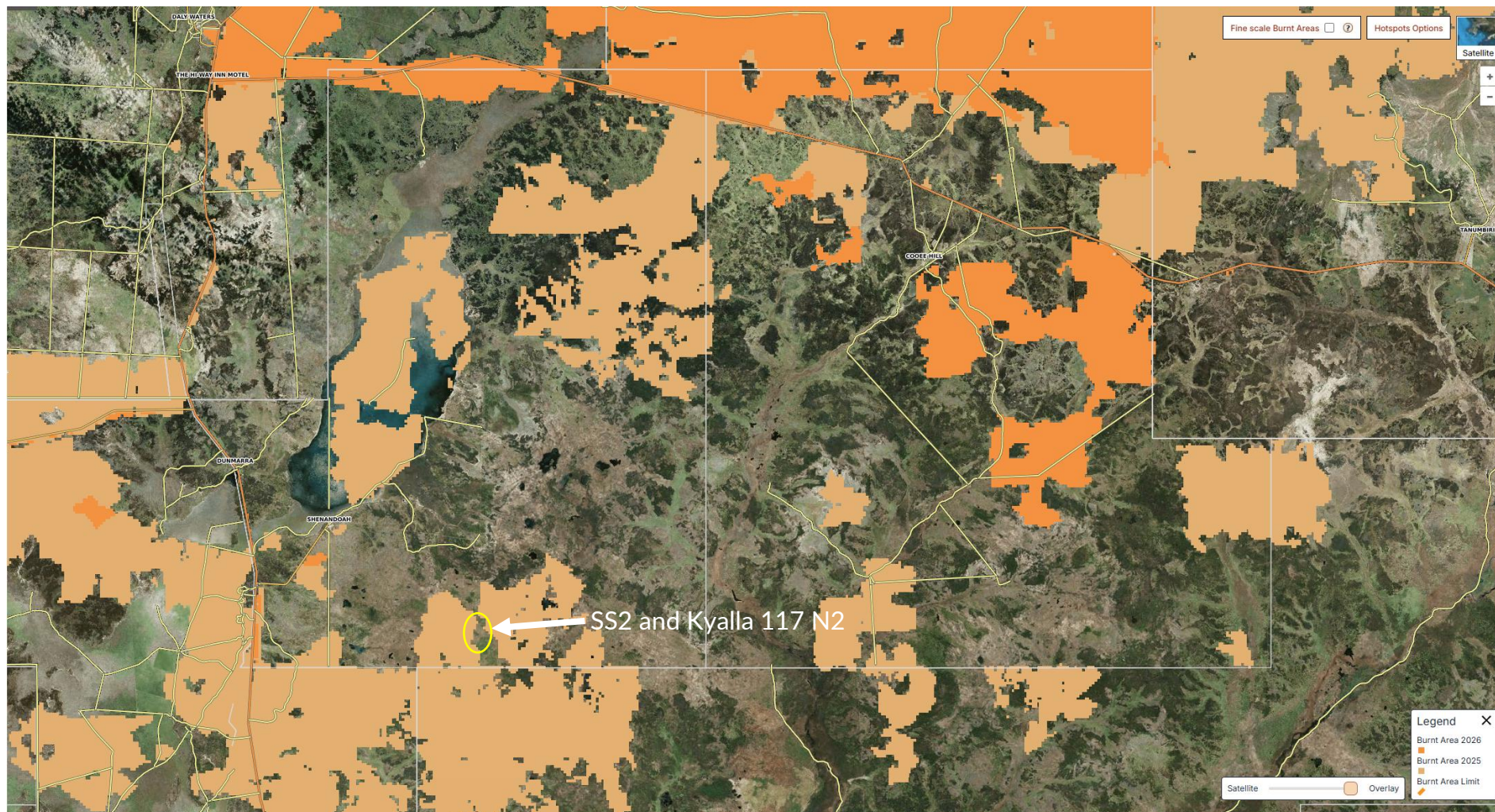
Overview of non-compliance		
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
7	If no, describe how determined no impact	It is an administrative reporting non-compliance.
8	☐ Yes	<i>Administrative non-compliance</i>
9	If yes, describe nature of non-compliance	-
10	Immediate corrective actions implemented	-
11	Future corrective actions to prevent reoccurrence	-
2. Environmental outcomes		
12	☐ Yes ☒ No	<i>Non-compliance with environmental outcome?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with.</i> <i>If no, proceed to 3. Environmental Performance Standards</i>
13	Outcome	-
14	Summary of non-compliance	-
15	Evidence used to detect non-compliance	-
16	☐ Yes ☒ No	<i>Environmental harm arising from non-compliance</i> <i>If yes, complete section below.</i> <i>If no, proceed to row 18.</i>
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
18	If no, describe how determined no impact	-
19	☐ Yes	-
20	If yes, describe nature of non-compliance	-
21	Immediate corrective actions implemented	-
22	Future corrective actions to prevent reoccurrence	-

Overview of non-compliance		
3. Environmental performance standards		
23	☐ Yes ☒ No	<i>Non-compliance with environmental performance standard?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with.</i> <i>If no, proceed to 4. Regulatory Reporting or Record Keeping</i>
24	Environmental performance standard	-
25	Summary of non-compliance	-
26	Evidence used to detect non-compliance	-
27	☐ Yes ☒ No	<i>Environmental harm arising from non-compliance</i> <i>If yes, complete section below.</i> <i>If no, proceed to row 29.</i>
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
29	If no, describe how determined no impact	-
30	☐ Yes	-
31	If yes, describe nature of non-compliance	-
32	Immediate corrective actions implemented	-
33	Future corrective actions to prevent reoccurrence	-
4. Regulatory reporting or record keeping		
34	☐ Yes ☒ No	<i>Non-compliance with regulatory reporting or record keeping?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met.</i> <i>If no, proceed to 5. Monitoring</i>
35	Reporting or recording requirement	-
36	Summary of non-compliance	-

Overview of non-compliance		
37	Evidence used to detect non-compliance	-
38	Corrective actions implemented to improve reporting and record keeping	-
5. Monitoring		
39	☐ Yes ☒ No	<i>Non-compliance with monitoring requirements?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.</i>
40	Monitoring requirement	-
41	Summary of non-compliance	-
42	Evidence used to detect non-compliance	-
43	Corrective actions implemented to ensure compliance with monitoring requirements	-

ATTACHMENT A: 2025-2026 NAFI fire scars in the vicinity of EMP well sites

Shenandoah South 2 and Kyalla 117 N2 Well Sites



ATTACHMENT B: Incidents for reporting period – 1 July 2025 to 30 June 2026

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
21/06/2026	INC-0000221	Minor	Moderate	Environmental	Completions	Shenandoah S2 Well Site (-16.805533°S; 133.643889°E)	During rig down, post completion of hydraulic fracture operations, a trailer contacted one of the chemical ISO-containers during reversing in the SS2 chemical storage area. The trailer was being reversed at night, without a spotter. This resulted in damage to the metal container bunding and impact to the internal bladder causing 59 barrels (9,450 L) of clay stabiliser to be released to ground. Clay stabiliser is not a dangerous good, is considered non-hazardous, low toxicity and readily biodegradable. The spill was classified as a tier 1 (minor) spill being a non-hazardous substance, cleaned up less than a day and was contained within the activity footprint. The spill was cleaned up immediately with no residual contamination.	Chemical storage – Non-hazardous	9,450 L	85 m ²	Immediate Action: - Driver stopped immediately after the contact occurred and reported to supervisor. - Perimeter of the spill area was contained and commenced clean-up activities. - Completed a safety standdown with on shift crews. - Control expectations were discussed with the incoming crews during the pre-start meeting, reinforcing required spill prevention and activity diligence Follow-up Actions: - Reiterate to all onsite operators the use of spotters are always mandatory when truck reversing and during nighttime operations. - Ensure for future operations spotters and sufficient lighting are available for night plant movement activities. - Ensure all Operational standards are reviewed and adhered to by all site personnel.	Closed
14/06/2026	INC-0000219	Minor	Moderate	Environmental, Equipment Damage or Loss	Completions	Shenandoah S2 Well Site (-16.805152°S; 133.642425°E)	During stimulation on the SS2-5H well, a low-pressure suction hose failed. The pump operator noticed fluctuation with the pump and asked the operators to investigate. When the ground operator shut in the low-pressure hose, the hose failed causing a spill of stimulation fluid to be released onto the site bunding and the drill pad. It was determined that the fluid end had an internal failure of a valve causing high pressure to reach the low side pressure manifold and low-pressure hose. Approximately 9.5 barrels (1,514 L) of water, sand and stimulation chemical was released onto bunding, and 1 – 3 barrels (190-379 L) was released onto the drill hard stand area. The spill was contained within the immediate area of the activity, with no offsite release. 7.5 barrels (1,200 L) of fluid was recovered by the Vac truck, with the remaining 300 L recovered with surface soil removal. The soil was disposed of at a licenced landfill (Jackson Qld) on 19 June 2026.	Flowback operations	1,200 L	25 m ²	Immediate Action: - Pressure loss identified, operations shut down and isolation valve closed. - Action taken to contain the spill immediately to stop spread. - Spill was cleaned up immediately, with vac truck deployed to recover fluid and 25 m2 contaminated soil removed from area. - Incident investigation initiated. Follow-up Actions: - Retraining of pump operators and treaters to recognise indicators of fluid end failures. - Reinforce pump isolation criteria when abnormal pressure responses are observed.	Closed

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
											- Share lessons learnt with all pump operators and treaters. - Investigate opportunity to implement pop off valves on low pressure side of spread. - Soils disposed to licensed landfill in Jackson, Qld on 19 June 2026	
08/06/2026	INC-0000218	Minor	Minor	Environmental	Completions	Shenandoah S2 Well Site (-16.805315°S; 133.643335°E)	Diesel leak from bulk tank interconnecting hose while replacing camlock seal at the SS2 Bulk Diesel storage tanks.	Maintenance work	0.5 L	0.5 m²	Immediate Actions: - Spill mats placed on personnel access platform of the bulk tank to absorb diesel and prevent further spread. - Reported to OCR & HSE. - Removed contaminated spill pads and placed in oily waste receptacle and cleaned up platform. - Camlock seal replaced.	Closed
26/05/2026	INC-0000213	Minor	Moderate	Environmental	Completions	Shenandoah S2-4H Well (-16.805108°S; 133.641846°E)	During stimulation on the SS2-4H well, stimulation fluid was released into the open top return tank on the south-western side of the frac spread due to a pressure relief valve failure. The valve was a new type and appeared to have been incorrectly installed, contributing to its failure. Inspections failed to detect the incorrect position of the pilot valve indicator which would have shown it wasn't properly configured. The stimulation fluid was correctly released to the open top return tank as per design in case of valve failure. The failure of the valve was not identified immediately and the tank filled with stimulation fluid. Approximately 9.4 barrels (1,514 L) of fluid overflowed the tank onto the hardstand. The spill was identified promptly and was contained within the immediate footprint of the activity. There was no offsite release to the environment. The stimulation fluid consisted of 99% water and sand, with less than 1% by volume stimulation chemicals.	Flowback operations	1,500 L	70 m²	Immediate Actions: - Stimulation operations were immediately shut down upon detection. - Flow to tanks was stopped by manually closing valves. - Action was taken to contain the spill immediately to stop spread. - Spill was cleaned up immediately, with vac truck deployed to recover fluid and contaminated soil removed to licensed landfill in Jackson, Qld. - Incident investigation initiated. Follow-up Actions: - Re-train the crew on proper installation and operation of the electronic pressure relief valve. - Daily inspections of the pilot valve indicator position to identify when valve is out of alignment. - Ensure indicator light on the control box is positive before beginning any frac operations. - Continuous monitoring of tanks during stimulation activities to provide rapid identification of flow to tank and allow sufficient time to shut in without a spill event.	Closed

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
08/05/2026	INC-0000209	Minor	Minor	Environmental	Completions	Shenandoah S2 Well Site (-16.833422°S; 133.650253°E)	Road Train trailer disconnected from turn table, Incident due to sticking latch mechanism and incomplete engagement of the latch prior to departing. Driver re-trained on correct use of latch and incident shared with all contractors to highlight the importance of equipment functionality and verification of latching prior to moving loads.	Vehicle movements	0.3 L	1 m ²	Immediate Actions: - Driver reported to Elevate/Night OCR - Loader dispatched to lift trailer and allow reconnection. - HSE notified. - Spill cleaned up.	Closed
05/04/2026	INC-0000202	Minor	Moderate	Environmental	Completions	Shenandoah S2 Well Site (-16.803977°S; 133.643149°E)	Spill: SCI-1F - non-hazardous chemical 40L, 10L to grade, 30L in bund. Result from Forklift Tynes damaging cage, piercing containment. Moving IBCs for repairing of bunds.	Chemical storage – non-hazardous	10 L	2 m ²	Immediate Actions: - The operator identified the release immediately, lowered the IBC back into the bunded area, and the leak ceased. The IBC was placed onto an industrial spill tray as an additional containment measure. - Tamboran OCR/HSE were notified promptly, - Crews-initiated clean-up activities using spill kits.	Closed
23/11/2025	INC-0000181	Minor	Minor	Environmental	Completions	Shenandoah S2 Well Site (-16.804100°S; 133.642200°E)	While pumping sand concentration, the pump unit #2997 fluid end failed on the high and low side of pod #5. The valve and seat failed, and pressure back flowed to the rock catcher causing the top seal to fail on the rock catcher causing less than 100 L of fluid onto bunding. ~80 L was on the bunding and ~20 L on the ground. A light spray as fluid released due to being under pressure.	Completions	20 L	8 m ²	Immediate Actions: - Stopped the job - Contain the spill to grade (~20L) on the North side of the sand conveyor belt system. - Reported to OCR. - Contaminated soils placed in oil waste bin for offsite disposal.	Closed
22/11/2025	INC-0000180	Minor	Minor	Environmental	Completions	Shenandoah S2 Well Site (-16.805617°S; 133.641907°E)	While conducting vaccing operations during night shift, the mobile vac trailer connection seal failed resulting in ~25 L of oily water mixture spill (20 L caught on bunding and 5 L to grade).	Completions	25 L	1 m ²	Immediate Actions: - Stopped the job and moved trailer to bunding. - Contained spill to grade and deployed spill kit. - Reported to OCR & Field HSE. - Clean up commenced. - Disposed in oil waste bin for offsite disposal.	Closed
19/11/2025	INC-0000178	Minor	Moderate	Environmental, Equipment Damage or Loss	Completions	Shenandoah S2 Well Site (-16.804797°S; 133.642489°E)	Whilst pumping sand downhole, a union seal in the hard-line failed resulting in a spill of ~200 L of fluid and sand to bund and drill pad. Area impact was significant; however, material was spread under a pressure of ~13K psi. Very fine coverage of sand and fluid, with 10% to grade, 50% over Liberty pumps and 50% on bunded area. Non-hazardous chemicals and water all cleaned up within 24 hours.	Completions	200 L	40 m ²	Immediate Actions: - Stopped the job and pumping operations (sand and chemicals) stopped immediately. - All pumps shut down and well shut in and secured. - Material scraped up and put into IBCs for disposal off site.	Closed
19/11/2025	INC-0000177	Minor	Minor	Environmental	Environment and Approvals	Head office	Ministerial Condition Siv due date missed for providing a site-specific performance standards for groundwater quality and interquartile ranges report to DLPE within 6 months of the 3-year EMP anniversary (due date 19 November 2025 and provided to DLPE by 21 November 2025).	Administration	-	-	Actions: - Reviewed TRACs to understand reason reporting date missed. - Groundwater consultant requested to finalise report for submission to DLPE by 24 November at latest.	Closed

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
											DLPE contacted and emailed to advise on missed reporting date.	
15/11/2025	INC-0000175	Minor	Minor	Environmental, Equipment Damage or Loss	Completions	Shenandoah S2-1H Well (-16.803893°S; 133.642666°E)	When rigging up coil tubing and pressure testing, the stripper began to leak hydraulic fluid spilling 70 L fluid to ground and over frac pumps.	Completions	66 L	0.5 m²	Immediate Actions: - Stopped the job. - Lowered injector and inspected the fitting. - Repair by adjusting tensioning strap to avoid pot. - Commenced clean up and disposed in oil waste IBC for offsite disposal. Follow-up Action: - Communicate hazard to all personnel - Put all stripper hoses with Chinese finger traps designed to hold their weight regardless of how the operator connects them	Closed
11/11/2025 & 10/11/2025 (Duplicated entry)	INC-0000173 and INC-0000174	Minor	Minor	Environmental	Drilling	Shenandoah S2 Well Site (-16.804100°S; 133.642200°E)	Mechanics were diagnosing why the pump down boost pump wasn't working. They were able to clear codes on the boost pump to get the pump going again and wanted to make sure that the pump would continue to work at a high idle. The valved to the production tanks to recirculate fluid to keep diagnosing the Boost pump. While recirculating the pump the mechanics failed to realize that the two valves to the tanks were not opened together and were recirculating only into one tank, causing the tank to overflow, spilling approximately 100 L of production water onto the ground. Spill was to the gravel hard stand and did not require excavation to clean up noting 99.9% water. The vac truck was used to suck up all free fluid.	Completions	100 L	Nil	Immediate Actions: - Stopped the job and the leaking tank. - Tamboran Field HSE notified - Spill was cleaned up using COHO vacuum unit. Follow-up Actions: - Safety Huddle before high-risk tasks - Mentor/Leadership verification. - On going training 3 step verification/ownership. Operator, Crew lead, Customer	Closed
29/10/2025	INC-0000169	Minor	Minor	Environmental	Completions	Shenandoah S2 Well Site (-16.804174°S; 133.641609°E)	Approximately 38 barrels of residual flowback fluid from 2 small temporary 500-barrel enclosed tanks was incorrectly transferred into the mud sump during tank cleaning. This transfer did not result in any increase environmental impact or risk as the sump is lined and existing water chemistry in the sump is saline.	Completions	6000 L	Nil	Immediate Action: - Transfer had been completed prior to the OCR becoming aware of the transfer. - Onsite Completion Representative informed TBN Completions Engineer once they were aware of incident. - Incident was escalated and investigation commenced. Follow-up Actions: - The SS2 site map was updated to clearly label all fluid storage on location with correct fluid type. - Shared SS2 site map with relevant fluid management contractors	Closed

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
											- Ensure clear communication is provided to contractors when asking them to conduct tasks. - Completed inspections of all equipment prior to lifting/moving. - Re-iterated to all personnel if unsure of transfer requirements, Stop the Job (STJ) and confirm.	
04/10/2025	INC-0000162	Minor	Minor	Environmental	Drilling	Shenandoah S2 Well Site (-16.803911°S; 133.640779°E)	After transferring drilling fluid from SS2 cell 1 to the 12 panel (22,500bbls) tank, butterfly valve on the tank was not completely closed and end cap not properly secured, resulting in ~ 50 L drilling fluid to grade.	Drilling	50 L	Nil, all vacced up	Immediate Actions: - Day time truck driver first noticed spill. - Spill contained. - Stopped the job and reported to Tamboran Field HSE and OCR. - Spill area cleaned up and bund fluid vacuumed out.	Closed
04/10/2025	INC-0000161	Minor	Minor	Environmental	Field Operations	Shenandoah S2 Well Site (-16.804785°S; 133.643409°E)	Whilst cleaning ablution blocks at the rig minicamp, crew member noticed leak from buried septic box. Approximately 20L of effluent spilled to grade.	Mini-Camp operations	20 L	NIL required	Immediate Actions: - Stopped the job, - Reported the incident to the Camp Manager. - Contained the spill. - Investigation commenced. - Cleaned out pump, replaced hose and cleaned up area. Follow-up Actions: - Discussed incident with all crew to be mindful about amount of toilet paper used as excess can cause blockage in system.	Closed
03/10/2025	INC-0000160	Minor	Minor	Environmental	Drilling	Shenandoah S2 Well Site (-16.805168°S; 133.642249°E)	Whilst preparing to move the centrifuge bin, crew member has placed hose from cuttings bin on top of bunding. As he has put the hose down the valve has cracked slightly, allowing a slow leak resulting in ~ 35L of drilling fluid to spill to grade.	Drilling	35 L	10 m ²	Immediate Actions: - Stopped the job. - Contained the spill. - Investigated commenced. - Cleaned out pump, replaced hose and cleaned up area. Follow-up Actions: - Discuss with crews' importance of placing hose end in containment to reduce risk of spills.	Closed
26/08/2025	INC-0000150	Minor	Minor	Environmental	Environment and Approvals	Head office	TAM1-3 Min Condition 14v - annual interpretive GW report - Tamboran missed submitting the annual interpretive groundwater report for the Kyalla 117 N2 well and Shenandoah S2 well site on the due date of 21/08, resulting in a non-conformance against Ministerial Condition 14v. The annual interpretive groundwater report for Kyalla 117 N2 was submitted on Monday 25/08/2025. The annual interpretive groundwater report for Shenandoah S2 was submitted on Thursday 04/09/2025.	Administration	-	-	Immediate Actions: Revise the start date for the action in TRACs to be triggered on 1 June annually. This will allow sufficient time for the logger data and quarterly groundwater data to be downloaded and analysed, including drafting of the report.	Closed
17/08/2025	INC-0000145	Minor	Minor	Environmental	Drilling	Shenandoah S2 Well Site	Liberty: Minor spill during service checks on frac pumps. PTO connection with a small leak. 4L of hydraulic fluid.	Completions	4 L	30 L soil	Immediate Actions: - Immediately stopped the job - Removed the connection	Closed

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
						(-16.803917°S; 133.64445°E)					- Commenced clean up and disposed offsite as contaminated. - Replaced/Repaired line - Recommended tasks	
03/08/2025	INC-0000143	Minor	Minor	Environmental	Drilling	Shenandoah S2 Well Site (-16.805919°S; 133.643366°E)	While unloading a third-party truck, crew observed 9 calcium carbonate bags (non-hazardous) had split resulting in several small patches of spill to grade, that were cleaned up immediately.	Drilling	15 kg	8 m ²	Immediate Actions: - Stopped the job and reported to H&P Rig Manager and HSE. - Reported to Tamboran OCR & HSE. - Decision to wrap up all broken bags prior to unloading. - Areas cleaned up. Follow-up Action: - TBN Logistics Manager to confirm with logistics third parties to ensure loads are correctly packed to consider road type to site. Kyalla access track to site is not gravelled and can have corrugations.	Closed
27/07/2025	INC-0000138	Minor	Minor	Environmental	Drilling	Shenandoah S2 Well Site (-16.804975°S; 133.64264°E)	While pumping a mix of drilling mud (non-hazardous) and freshwater out of the cellar, the trash pump hose camlock connection has come loose, resulting in ~53 L (14 gal) of drilling mud and fresh water to grade. All 53 L were recovered and placed in mud sump.	Drilling	53 L	Nil	Immediate Actions: - Stopped the job and ceased pumping operations. - Informed Rig Manager and OCR. - Contained spill. - Cleaned up area and collected contaminated soil into IBC in listed waste disposal area. Follow-up Action: - Cellar pump infrastructure requires redesign prior to next drilling campaign	Closed
17/07/2025	INC-0000135	Minor	Minor	Environmental	Drilling	Shenandoah S2 Well Site (-16.804975°S; 133.642640°E)	Whilst refuelling the fuel truck, the banlaw gun lock did not release automatically when the tank was full, resulting in ~60 L of diesel to grade.	Drilling	60 L	0.2 m ²	Immediate Actions: - Stopped the job. - Deployed spill kit pads and snake to reduce spill area. - Contacted Tamboran HSE and Supervisor. - Commenced clean-up operations for offsite disposal. Follow-up Action: - Discussed incident with crew to ensure focus on task at hand and stay attentive during any fluid transfer ops. - Confirm what maintenance schedule needs to be conducted for diesel farm equipment.	Closed

ATTACHMENT C: TAM1-3 Disturbance Summary

Kyalla 117 N2 Disturbance	Planned Disturbance	Current Disturbance
	Ha	Ha
Well Pad, including extensions	9.05	8.56
Helipad	0.50	0.50
Camp	1.50	0.92
Fence/Firebreak	4.00	4.00
Internal access tracks	0.90	0.85
Total area	15.95	14.83
Remaining Disturbance	1.12	

Shenandoah South 2 Disturbance	Planned Disturbance	Current Disturbance
	Ha	Ha
Well Pad	15.00	13.50
Flare Pit (Reg 22)		1.42
Camp Pad (repurposed to laydown)	1.00	0.99
Helipad	-	-
Fence/Firebreak	4.00	3.99
Access track, including turn ins and passing bays	7.50	2.45
Laydown (5 ha subsumed by SPCF (TAM2-3))	-	-
Total area	27.5	22.56
Remaining Disturbance	4.94	

Gravel Pit Disturbance	Planned Disturbance	Current Disturbance
	Ha	Ha
Kyalla 117: gravel pit SSGP1 (former gravel pit A), including extension from relocation of SSGP3	(2.5 + 5) 7.5	7.5
Kyalla 117: gravel pit SSGP2 (former gravel pit 3)	6.25	3.54
Total area	13.75	11.04
Remaining Disturbance	2.71	