Annual Environmental Performance Report

EMP title	Beetaloo Basin Shenandoah South 3D Seismic Program, EP98 and EP117 Environment Management Plan
Unique EMP ID	TAM3-2
EMP approval date	09 April 2025
AEPR period	1 July 2025 to 30 June 2026.
Petroleum title number/s	EP 98 and EP 117

The information to be included in this template may be used by the Minister for Lands, Planning and Environment to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the Onshore Gas website.

Document title	Annual Environmental Performance Report

Version Control *(to be completed by interest holder)*

Date	Rev	Reason for Amendment	Author	Checked	Approved
01/10/2026	0	Issued for approval	A Court	M Kernke	M Kernke

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	[redacted]
Name of person signing on behalf of interest holder/s	**Alana Court**
Position	Senior Approvals Manager
Company	Tamboran B2 Pty Ltd ABN 42 105 431 525
Address	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000

Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DLPE	Department of Land, Planning and Environment (NT)
DME	Department of Mines and Energy (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Lands, Planning and Environment
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the *Petroleum Act 1984*
Regulations	Petroleum (Environment) Regulations 2016 (NT)

Add rows as required

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Minister for Lands, Planning and Environment (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.[1] The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Beetaloo Basin Shenandoah South 3D Seismic Program, EP98 and EP117 Environment Management Plan
Unique EMP ID	TAM3-2
EMP approval date	09 April 2025
AEPR period	1 July 2025 to 30 June 2026.
Petroleum title number/s	EP 98 and EP 117
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	N/A
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	N/A
Location of Regulated Activity	
☒	Figure attached showing location of regulated activity
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
1	No activities have commenced under the TAM3-2 EMP to date.
☐	Gantt chart attached showing the period each regulated activity listed above was conducted

[1] Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
☒	Compliance with Ministerial approval conditions
☒	Compliance with each environmental outcome and environmental performance standard within the approved EMP
☒	Compliance with reporting requirements in accordance with the Code and Regulations
☐	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
☐	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

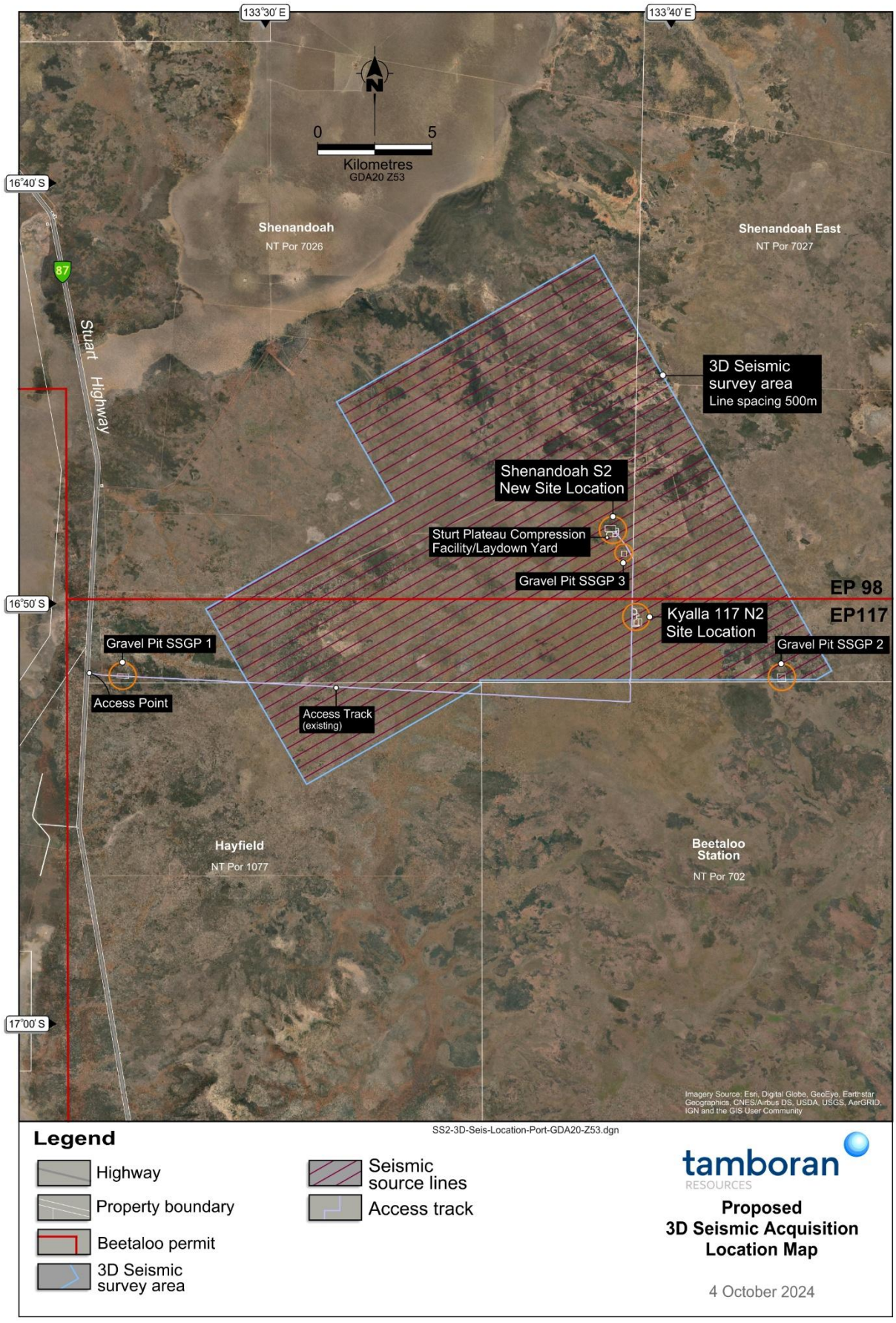
Performance Status	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
☐	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
☒	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
☐	Interest holder self-assessments of compliance, through external audits conducted by third parties
☐	Outcomes of inspections and/or audits conducted by the regulator

☐	Spill register entries
☐	Monitoring or other reports provided to DLPE, the Department of Mines and Energy (DME) and other government agencies as required by the EMP
☐	Outcomes of monitoring programs
☒	Measurement criteria identified in the approved EMP
Other	


133°30' E
133°40' E
16°40' S
16°50' S
17°00' S
0
5
Kilometres
GDA20 Z53
Shenandoah
NT Por 7026
Shenandoah East
NT Por 7027
87
Stuart Highway
3D Seismic survey area
Line spacing 500m
Shenandoah S2 New Site Location
Sturt Plateau Compression Facility/Laydown Yard
Gravel Pit SSGP 3
EP 98
EP117
Kyalla 117 N2 Site Location
Gravel Pit SSGP 2
Gravel Pit SSGP 1
Access Point
Access Track (existing)
Hayfield
NT Por 1077
Beetaloo Station
NT Por 702
Imagery Source: Esri, Digital Globe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN and the GIS User Community
SS2-3D-Seis-Location-Port-GDA20-Z53.dgn
Legend
Highway
Property boundary
Beetaloo permit
3D Seismic survey area
Seismic source lines
Access track
tamboran
RESOURCES
Proposed 3D Seismic Acquisition Location Map
4 October 2024

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	***Condition 1:*** *By 1 October of each year, the interest holder must submit to onshoregas.DLPE@nt.gov.au a completed Annual Environmental Performance Report Template (AEPR) for the preceding 12-month period of 1 July to 30 June.*	☒ Yes ☐ No ☐ N/A	• This is the first AEPR for the TAM3-2 EMP.

2.	***Condition 2:*** *The interest holder must submit recordable incident reports to onshoregas.DLPE@nt.gov.au no later 5 pm ACST 15 days after the end of each quarter, being 15 April, 15 July, 15 October and 15 January each year while the approved plan remains in force, and must be submitted regardless Of whether an incident occurred during the reporting period or not.*	☒ Yes
		☐ No
		☐ N/A
			• Recordable incident reports were provided to DLPE by email as follows:
			  • 15 July 2025
			  • 15 October 2025
			  • 15 January 2026
			  • 15 April 2026.
			• No 3D seismic activities have commenced under this EMP.

3.	***Condition 3:*** Within 45 days of completing seismic activities, the interest holder must submit to onshoregas.DLPE@nt.gov.au geospatial files (as shapefiles and inclusive of metadata).	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.

4.	***Condition 4:*** By the 31 October of each year, the interest holder must submit to onshoregas.DLPE@nt.gov.au the emissions report required by clause D.6.2 of the Code, which must:
	i calculate emissions in accordance with the *National Greenhouse and Energy Reporting (Measurement) Determination 2008*
		☒ Yes
		☐ No
		☐ N/A
			• Tamboran's GHG emission reporting for FY25 was provided to DLPE on 31/10/2025.
			• The report included:
			  • Tamboran's confirmation of retired offsets.
			  • Tamboran's 2025 Assurance Report.

No	Ministerial Condition	Compliant	Evidence
	ii document actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the Commonwealth *National Greenhouse and Energy Reporting Act 2007 (NGER Act)* versus predicted emissions in the EMP (TAM3-2) iii demonstrate the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A of the NGER Act. iv include a summary of all regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period *v* account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions.		• FY25 Annual Emissions Report for Exploration Permits 76/98/117. • The GGAP for EP76/98/117 was reviewed and updated as part of the GHG emission reporting. • Next report is due 31/10/2026.
5.	***Condition 5:*** The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records: a) the liquid contaminant or hazardous chemical spilled or leaked b) the GPS co-ordinates of the location of the spill or leak c) the source and volume of the spill and leak d) the volume of impacted soil removed for disposal and the depth of any associated excavation	☒ Yes ☐ No ☐ N/A	• A spill register has been maintained in accordance with Condition 5. • No 3D seismic activities have commenced under this EMP.

No	Ministerial Condition	Compliant	Evidence
	e) the corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature.		

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
Environmental performance measures – landforms and terrestrial environmental quality				
1.	No adverse impact to the ecological function and productivity of surrounding soils or distinctive physical landforms resulting from Tamboran's exploration activities.	L-1 No loss in long-term soil productivity and viability through soil destabilisation, increased risk of erosion and sedimentation, compaction and dust.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
2.		L-2 No spills that result in potential residual contamination of soils.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
3.		L-3 & L4 Stabilisation of soils post seismic program with no material evidence of compaction, windrows, erosion or sediment releases.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
4.			☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
5.		L-5 Disturbed seismic lines are reinstated to 60% of the analogue site by year 5 and considered safe, stable and non-polluting on a trajectory towards pre-disturbance condition.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
6.		L-6 Vegetated material returned across the seismic lines to establish ground cover to reduce erosion.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
7.		L-7 No uncontrolled bushfire as result of Tamboran's activities	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
Environmental performance measures – terrestrial ecosystems				
8.	No significant impact to high valued habitats and listed threatened flora and fauna from Tamboran's exploration activities.	TE-1 Weeds are not spread or introduced due to Tamboran's activities and weeds identified are controlled as soon as possible.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
9.		TE-2 Year-on-year decline in the size and density of all weed infestations introduced because of Tamboran's activities.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
10.		TE-3 & TE-4 Disturbed seismic lines are reinstated promptly to promote revegetation.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
11.		TE-5 No unauthorised clearing.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
12.		TE-6 No damage to ephemeral wetlands or watercourses located in the 3D seismic area.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
13.		TE-7 Impacts to large trees (>25cm trunk @ 1.3 m) to be avoided	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
14.		TE-8 No disturbance to Grey Falcon active nesting sites.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
15.		TE-9 No uncontrolled bushfires caused by Tamboran's 3D seismic program.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
Environmental performance measures – hydrological processes				
16.	Tamboran's exploration activities do not reduce the environmental values of the underlying groundwater resources.	GW-1 All groundwater take within the sustainable yield of the Gum Ridge Formation.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
17.	Protect the quality of surface water and aquatic ecosystems from any adverse impacts from Tamboran's exploration activities.	SW-1 No spills that result in potential residual contamination of surface water and/or aquatic ecosystems.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
18.		SW-2 No damage to ephemeral wetlands or watercourses located in the 3D seismic area.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
19.		SW-3 Erosion and sediment control in place and working effectively.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
Environmental performance measures – Inland water environmental quality and aquatic ecosystems				
20.	Maintain the quality of surface water and aquatic ecosystems and prevent any adverse impacts from Tamboran's exploration activities.	SW-1 Stormwater released within the EMP limits with no evidence of contamination (including wastewater, hydrocarbons, chemicals and wastes).	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
21.		SW-2 No releases of wastewater or chemicals off the SPCF site into surrounding drainage depressions or watercourses.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
22.		SW-3 No reportable incidents involving erosion or sediment release beyond the site boundary into drainage depression or watercourse (extent of disturbance footprint of a site – i.e. 8.0 ha).	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
Environmental performance measures – air quality and atmospheric processes				
23.	No significant impact on air quality and no excess greenhouse gas emissions resulting from Tamboran's exploration activities.	AQ-1 No significant impact to air quality at sensitive receptors because of the 3D seismic program.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.

24.		AQ-2 All greenhouse gases reporting in accordance with NGERS requirements.	☒ Yes
			☐ No
			☐ N/A
				• Tamboran's GHG emission reporting for FY25 was provided to DLPE on 31/10/2025.
				• The report included:
				  ○ Tamboran's confirmation of retired offsets.
				  ○ Tamboran's 2025 Assurance Report.
				  ○ FY25 Annual Emissions Report for Exploration Permits 76/98/117.
				• The GGAP for EP76/98/117 was reviewed and updated as part of the GHG emission reporting.
				• Next report is due 31/10/2026.

Environmental performance measures – community and economy, and human health				
25.	No adverse impacts to the community resulting from Tamboran's exploration activities.	CO-1 All valid community complaints of nuisance investigated and resolved.	☒ Yes ☐ No ☐ N/A	• No community complaints reported/recorded during the reporting period.
26.		CO-2 >60% of addressable spend to be from NT businesses.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
27.		CO-3 All vehicle accidents investigated and reported in accordance with NT Police, Fire and Emergency Services requirements.	☐ Yes ☐ No ☒ N/A	• No 3D seismic activities have commenced under this EMP.
Environmental performance measures –cultural heritage				
28.	No significant impact on sacred sites and cultural heritage values because of Tamboran's exploration activities.	CH-1 & CH-2 No non-compliances with Native Title Holder (NTH) Exploration Agreements and AAPA certificate conditions.	☒ Yes ☐ No ☐ N/A	• All activities under TAM3-2 have an AAPA certificate. No activities have commenced. • Baseline cultural heritage assessment that informed the development of the TAM3-2 EMP. • Future activities will be implemented in accordance with TAM3-2 Heritage Finds Protocol and the EMP.
29.	Protection of culture and heritage	CH-3 to CH-6 Native title holders are actively engaged on Tamboran's work program, including understanding of Tamboran's current and future exploration activities.	☐ Yes ☐ No ☒ N/A	• Activities under the TAM3-2 EMP have not commenced.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),[2] or under a commitment made in the EMP, has been provided to DLPE or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	☐ Yes ☐ No ☒ N/A	• Activities under the TAM3-2 EMP have not commenced.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	☐ Yes ☐ No ☒ N/A	• Activities under the TAM3-2 EMP have not commenced. • Weed management of the 3D seismic area is covered by other Tamboran EMPs.
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	☐ Yes ☐ No ☒ N/A	• Activities under the TAM3-2 EMP have not commenced.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	☐ Yes ☐ No ☒ N/A	• Activities under the TAM3-2 EMP have not commenced.

[2] Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
5.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	☐ Yes ☐ No ☒ N/A	• No decommissioning activities under TAM3-2 seismic EMP.
6.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	☐ Yes ☐ No ☒ N/A	• Activities under the TAM3-2 EMP have not commenced.
7.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	☐ Yes ☐ No ☒ N/A	• Activities under the TAM3-2 EMP have not commenced.
8.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	☐ Yes ☐ No ☒ N/A	• 3D seismic program does not include venting.

9.	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	☒ Yes
			☐ No
			☐ N/A
				• Tamboran's GHG emission reporting for FY25 was provided to DLPE on 31/10/2025.
				• The report included:
				  ○ Tamboran's confirmation of retired offsets.
				  ○ Tamboran's 2025 Assurance Report.
				• FY25 Annual Emissions Report for Exploration Permits 76/98/117.
				• The GGAP for EP76/98/117 was reviewed and updated as part of the GHG emission reporting.

No	Reference	Requirement	Compliant	Evidence
				• Next report is due 31/10/2026.
10.	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted, and the plan ceases to be in force.	☒ Yes ☐ No ☐ N/A	• The EMP is still in force and has 4 years remaining before the next review.
11.	Reg 33	DLPE must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	☒ Yes ☐ No ☐ N/A	• No reportable incidents occurred during reporting period.
12.	Reg 34	Reports on reportable incidents must be provided to DLPE as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DLPE within 30 days after remediation/cleanup of the affected area.	☒ Yes ☐ No ☐ N/A	• No reportable incidents occurred during reporting period.
13.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90-day reporting period (unless otherwise agreed).	☒ Yes ☐ No ☐ N/A	• Recordable incident reports were provided to DLPE by email as follows: o 15 July 2025 o 15 October 2025 o 15 January 2026 o 15 April 2026.

No	Reference	Requirement	Compliant	Evidence
14.	Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	☒ Yes ☐ No ☐ N/A	• Stakeholder engagement with immediately affected parties is ongoing, with the frequency of the engagement dependent on the level of activity being completed onsite at a given point of time. • Pastoralist is regularly communicated with at all stages of the project in accordance with the Land Access agreements. • NTH and NLC are regularly communicated with including annual work program meetings, annual work program reports, on country site inspections and preclearance works.
15.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out **before** commencement of construction,[3]	☐ Yes ☐ No ☒ N/A	• Activities under the TAM3-2 EMP have not commenced. No notification required until commence activities.

[3] Note, civil works are also considered 'construction' activities.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	13	100%
Not Compliant	0	0%
Not Applicable	36	-

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
1. Ministerial approval conditions		
1	☐ Yes ☒ No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	
3	Summary of non-compliance	
4	Evidence used to detect non-compliance	
5	☐ Yes ☐ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 7.

6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
7	If no, describe how determined no impact	
8	☐ Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	
10	Immediate corrective actions implemented	
11	Future corrective actions to prevent reoccurrence	
2. Environmental outcomes		
12	☐ Yes ☒ No	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
13	Outcome	
14	Summary of non-compliance	
15	Evidence used to detect non-compliance	
16	☐ Yes ☐ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
18	If no, describe how determined no impact	
19	☐ Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	

3. Environmental performance standards		
23	☐ Yes ☒ No	Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with. If no, proceed to 4. Regulatory Reporting or Record Keeping
24	Environmental performance standard	
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	
27	☐ Yes ☐ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
29	If no, describe how determined no impact	
30	☐ Yes	Administrative non-compliance
31	If yes, describe nature of non-compliance	
32	Immediate corrective actions implemented	
33	Future corrective actions to prevent reoccurrence	
4. Regulatory reporting or record keeping		
34	☐ Yes ☒ No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	
36	Summary of non-compliance	
37	Evidence used to detect non-compliance	

38	Corrective actions implemented to improve reporting and record keeping	
5. Monitoring		
39	☐ Yes ☒ No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	
41	Summary of non-compliance	
42	Evidence used to detect non-compliance	
43	Corrective actions implemented to ensure compliance with monitoring requirements	