

Annual Environmental Performance Report

EMP title	Beetaloo Basin Shenandoah South Sand Wash Plant, EP117 Environment Management Plan
Unique EMP ID	TAM4-2
EMP approval date	03 November 2025
AEPR period	1 July 2025 to 30 June 2026
Petroleum title number/s	EP 117

The information to be included in this template may be used by the Minister for Lands, Planning and Environment to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control *(to be completed by interest holder)*

Date	Rev	Reason for Amendment	Author	Checked	Approved
01/10/2026	0	Issued for approval	B O'Reily	A Court	M Kernke

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	
Name of person signing on behalf of interest holder/s	Brad O'Reilly
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Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DLPE	Department of Land, Planning and Environment (NT)
DME	Department of Mines and Energy (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Lands, Planning and Environment
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)
SS SWP	Shenandoah South Sand Wash Plant

Add rows as required

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Minister for Lands, Planning and Environment (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.¹ The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Beetaloo Basin Shenandoah South Sand Wash Plant, EP117 Environment Management Plan
Unique EMP ID	TAM4-2
EMP approval date	03 November 2025
AEPR period	1 July 2025 to 30 June 2026
Petroleum title number/s	EP 117
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
20/11/2025	TAM4-2.1 Construct and operate a small short-term and temporary sand wash plant site on and adjacent to the existing Kyalla N2 117 well pad
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	N/A
Location of Regulated Activity	
☒	Figure attached showing location of regulated activity
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
1	Clearing and site construction of the temporary sand wash plant site covered by TAM4-2.1
2	Operation of the temporary sand wash plant site for ~1 month
3	Completion of operations and stabilisation of the temporary sand wash plant site
4	Initial clearing and site construction of the Shenandoah South sand wash plant site
5	Ongoing sand washing operations, including progressive clearing and excavation of water management structures as required

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

☒	Gantt chart attached showing the period each regulated activity listed above was conducted
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1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
☒	Compliance with Ministerial approval conditions
☒	Compliance with each environmental outcome and environmental performance standard within the approved EMP
☒	Compliance with reporting requirements in accordance with the Code and Regulations
☒	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
☒	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

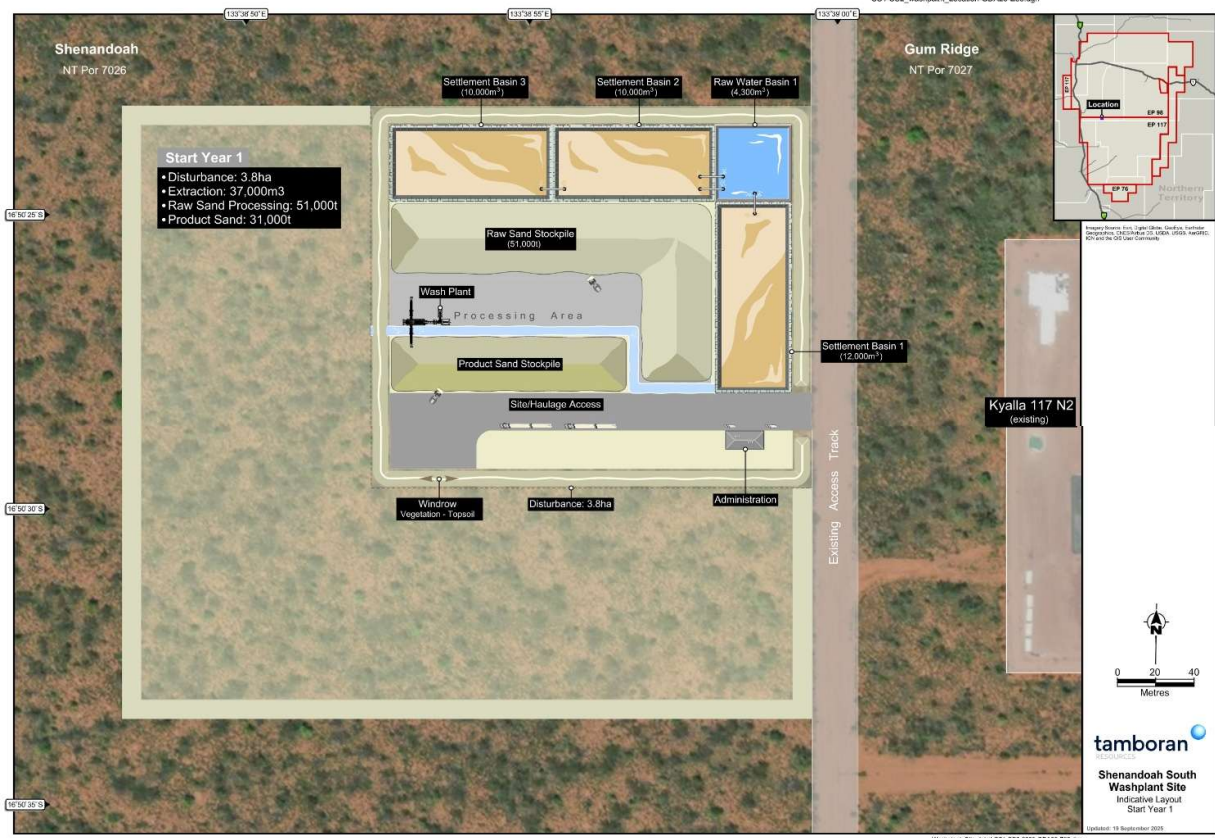
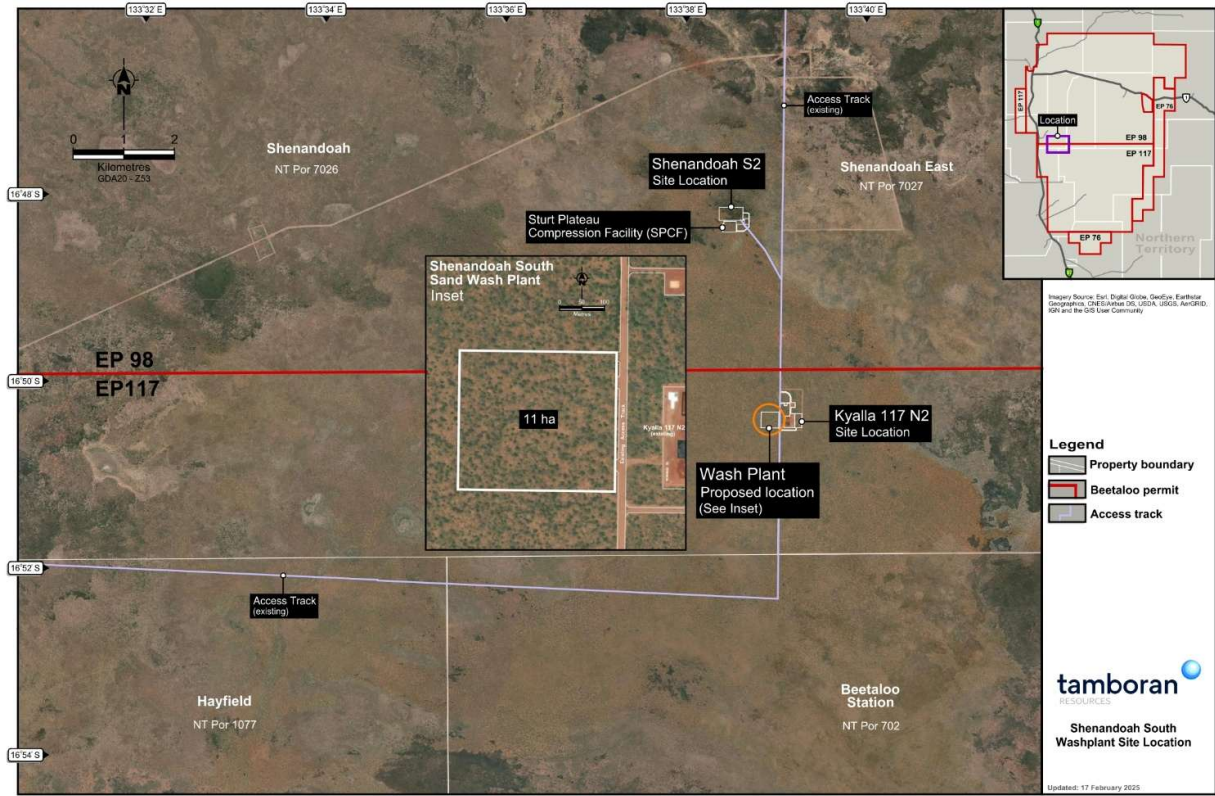
Performance Status	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

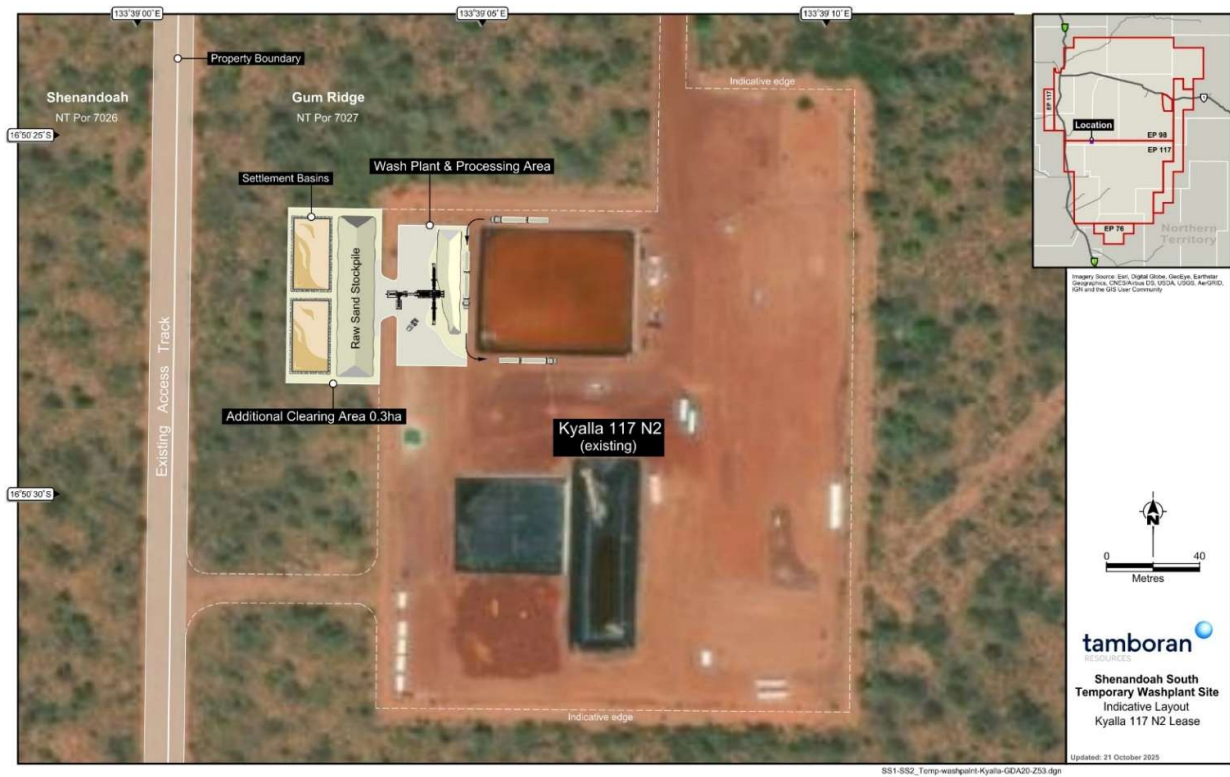
1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
☒	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
☒	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
☒	Interest holder self-assessments of compliance, through external audits conducted by third parties

☒	Outcomes of inspections and/or audits conducted by the regulator
☒	Spill register entries
☒	Monitoring or other reports provided to DLPE, the Department of Mines and Energy (DME) and other government agencies as required by the EMP
☒	Outcomes of monitoring programs
☒	Measurement criteria identified in the approved EMP
Other	





2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	Condition 1: Within 45 days of completing land clearing activities, the interest holder must submit to Onshoregas.DLPE@nt.gov.au geospatial files (as shapefiles and inclusive of metadata).	☒ Yes ☐ No ☐ N/A	- As noted in EMP, clearing will occur progressively as required over the life of the EMP. As such, completion of land clearing of the full 11.2ha area is not anticipated to be completed for a number of years. - An interim land clearing update (including geospatial files) in advance of the completion of clearing activities was submitted to DLPE on 10 June 2026 detailing the clearing that has occurred to date. - To date, approximately 5.5ha of the total 11.2ha within the SWP site has been completed.
2.	Condition 2: The interest holder must submit recordable incident reports to Onshorezas.DLPE@nt.gov.au no later than 5 pm ACST 15 days after the end of each quarter, being 15 April, 15 July, 15 October and 15 January each year while the approved plan remains in force, and must be submitted regardless of whether an incident occurred during the reporting period or not.	☒ Yes ☐ No ☐ N/A	No recordable incidents have occurred during the period
3.	Condition 3: By 1 October Of each year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au a completed Annual Environmental performance Report (AEPR) for the preceding 12-month period Of 1 July to 30 June. The Template must be completed in accordance with the Onshore	☒ Yes ☐ No ☐ N/A	This report is the first AEPR for the TAM4-2 EMP

No	Ministerial Condition	Compliant	Evidence
	<i>Petroleum Annual Environmental Performance Reporting Guideline (21 December 2023) as updated from time to time.</i>		
4.	Condition 4: The interest holder must maintain records demonstrating that all process water generated, stored, or transferred onsite is fully contained. Any release beyond the system must be reported to Onshoregas.DLPE@nt.eov.au as soon as reasonably practicable.	☒ Yes ☐ No ☐ N/A	- Process water diversion drains within the SS SWP report to process water basins with significant excess capacity. The SWP site operates at a water deficit, therefore excess process water does not accumulate within the site over time, instead the process water system is topped up with raw water regularly to maintain sufficient volume for processing - Process water records (volumes and freeboard) are maintained in the site daily diary - No process water has been released from the SWP site - Operation of the process water management system was observed by DLPE during an inspection on 11 June 2026, with no concerns related to process water management raised
5.	Condition 5: By 31 October of each year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au the emissions report required by clause 06.24 Of the Code, which must: - calculate emissions in accordance with the National Greenhouse and Energy Reporting (Measurement) Determination 2008; - document actual annual greenhouse gas emissions from conduct Of the regulated activity estimated and reported under the Commonwealth National Greenhouse and Energy Reporting Act 2007 (NGER Act) versus predicted emissions in the EMP (TAM 4-2);	☒ Yes ☐ No ☐ N/A	- Tamboran's GHG emission reporting for FY25 was provided to DLPE on 31/10/2025. - The report included: - Tamboran's confirmation of retired offsets. - Tamboran's 2025 Assurance Report. - FY25 Annual Emissions Report for Exploration Permits 76/98/117. - The GGAP for EP76/98/117 was reviewed and updated as part of the GHG emission reporting. - Next report is due 31/10/2026 (under preparation).

No	Ministerial Condition	Compliant	Evidence
	c) demonstrate the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A Of the NGER Act. Verification of the sand wash plant emissions may be undertaken as part of a wider facility emissions verification process; d) include a summary of all regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period; and e) account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions.		
6.	Condition 6: <i>The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records:</i> a) the liquid contaminant or hazardous chemical spilled or leaked; b) the GPS co-ordinates of the location of the spill or leak; c) the source and volume of the spill or leak; d) the volume of impacted soil removed for disposal and the depth of any associated excavation; and e) the corrective actions taken or proposed to be taken to prevent recurrence of an f) incident of a similar nature.	☒ Yes ☐ No ☐ N/A	• No accidental releases of liquid contaminant or hazardous chemicals have occurred during the period • A spill register has been maintained in accordance with Condition 4.

No	Ministerial Condition	Compliant	Evidence
7.	Condition 7: <i>Progressive rehabilitation must commence no later than 12 months following permanent cessation Of the regulated activity within the site.</i>	☐ Yes ☐ No ☒ N/A	No rehabilitation has commenced to date as activity has not ceased within the SS SWP site
8.	Condition 8: <i>Within 90 days of the anniversary of the commencement of rehabilitation under the EMP (TAM 4-2), and thereafter annually, the interest holder must provide a rehabilitation monitoring report which:</i> - provides the dates vegetation monitoring analogue sites were established and surveyed during the preceding 12-month period; - provides the dates rehabilitation monitoring was undertaken during the preceding 12-month period; - analyses and compares rehabilitation progress against analogue sites and the rehabilitation criteria in the EMP; - includes corrective actions identified for rehabilitated areas and the date those corrective actions were implemented, or the date they are proposed to be implemented; and - is accompanied by geospatial files (as shapefiles and inclusive of metadata) identifying the areas rehabilitated during the preceding 12-month period.	☐ Yes ☐ No ☒ N/A	No rehabilitation has commenced to date within the SS SWP site

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
Environmental performance measures – landforms and terrestrial environmental quality				
1.	No adverse impact to the ecological function and productivity of surrounding soils or distinctive physical landforms resulting from Tamboran's exploration activities.	L-1 No loss in long-term soil productivity and viability through soil destabilisation, increased risk of erosion and sedimentation, compaction and dust	☒ Yes ☐ No ☐ N/A	- Daily records maintained indicating no release of chemicals or spills into surrounding area. - There is no wastewater generated or stored on this site.
2.		L-2 No spills that result in potential residual contamination of soils	☒ Yes ☐ No ☐ N/A	No spills that resulted in potential residual contamination of soils occurred during the reporting period.
3.		L-3 No reportable incidents involving erosion or sediment release beyond the site boundary (L-4 not used)	☒ Yes ☐ No ☐ N/A	- No reportable incidents involving erosion and sediment release beyond the site boundary have occurred. - Daily inspections and weekly report records have been maintained.
4.		L-5 Rehabilitation provides a stable landform, which supports: a) the rights and interests of the Native Title Holders in the land and water, and b) a resilient self-sustaining vegetation community that can withstand impacts including fire and cattle grazing and is safe to humans and wildlife.	☐ Yes ☐ No ☒ N/A	No progressive rehabilitation has been undertaken during the reporting period due to no areas becoming available.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
5.		L-6 Disturbed exploration infrastructure no longer required are rehabilitated back to pre-existing state.	☐ Yes ☐ No ☒ N/A	No progressive rehabilitation has been undertaken during the reporting period due to no areas becoming available.
Environmental performance measures – terrestrial ecosystems				
6.	No significant impact to high valued habitats and listed threatened flora and fauna from Tamboran's exploration activities.	TE-1 Weeds are not spread or introduced due to Tamboran's activities and weeds identified are controlled as soon as possible	☒ Yes ☐ No ☐ N/A	- All clearing occurred within approved SS SWP disturbance area. - No weeds have been reported on the SS SWP location. 2025 Beetaloo JV Annual weed report submitted on 30 March 2026 did not identify weeds at the SS SWP.
7.		TE-2 Year-on-year decline in the size and density of all weed infestations introduced because of Tamboran's activities	☒ Yes ☐ No ☐ N/A	- All clearing occurred within approved SS SWP disturbance area. - No weeds have been reported on the SS SWP location. 2025 Beetaloo JV Annual weed report submitted on 30 March 2026 did not identify weeds at the SS SWP.
8.		TE-3 Disturbed area of wash plant reinstated promptly following completion of activities to promote revegetation (TE-4 Not used)	☐ Yes ☐ No ☒ N/A	No progressive rehabilitation has been undertaken during the reporting period due to no areas becoming available.
9.		TE-5 Impacts to large trees (>25cm trunk @ 1.3 m) to be avoided	☒ Yes ☐ No ☐ N/A	Large tree clearing log to retained for SS SWP progressive clearing activities to date including trees cleared and trees avoided

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
10.		TE-6 No disturbance to Grey Falcon active nesting sites	☒ Yes ☐ No ☐ N/A	- Cultural managers engaged to conduct pre-clearance surveys - No active grey falcon nesting sites identified within or adjacent to the SS SWP disturbance footprint
11.		TE-7 No unauthorised clearing	☒ Yes ☐ No ☐ N/A	Survey and spatial data collected confirms disturbance has been undertaken within approved areas
12.		TE-8 No uncontrolled bushfires caused by Tamboran’s wash plant activities	☒ Yes ☐ No ☐ N/A	- No uncontrolled bushfires were recorded during the reporting period. - Bushfire records reviewed annually and provided to DLPE on 3 October 2025.
Environmental performance measures – hydrological processes				
13.	Tamboran’s exploration activities do not reduce the environmental values of the underlying groundwater resources.	GW-1 All groundwater take is within the sustainable yield of the aquifer	☒ Yes ☐ No ☐ N/A	Water usage for the SS SWP has been within Tamboran’s Water Extraction Licence requirements with no record of decline in groundwater level >1 m.
14.	Protect the quality of surface water and aquatic ecosystems from any adverse impacts from Tamboran’s exploration activities.	SW-1 No spills that result in potential residual contamination of surface water and/or aquatic ecosystems	☒ Yes ☐ No ☐ N/A	No spills that resulted in potential residual contamination of surface water and/or aquatic ecosystems occurred during the reporting period.
15.		SW-2 Stormwater released within the EMP limits with no evidence of contamination (including hydrocarbons, chemicals and wastes)	☒ Yes ☐ No ☐ N/A	No stormwater released outside EMP limits during the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
16.		SW-3 Erosion and sediment control in place and working effectively	☒ Yes ☐ No ☐ N/A	Erosion and sediment control devices in place with the SS SWP site – namely an earthen bund around the perimeter of the disturbed area and a suitably sized sediment basin within the SS SWP site.
Environmental performance measures – air quality and atmospheric processes				
17.	No significant impact on air quality and no excess greenhouse gas emissions resulting from Tamboran's exploration activities.	AQ-1 No significant impact to air quality at sensitive receptors because of the SS SWP.	☒ Yes ☐ No ☐ N/A	No nuisance-related complaints regarding dust / air quality resulting from SWP activities.
18.		AQ-2 All greenhouse gases reporting in accordance with NGERs requirements.	☒ Yes ☐ No ☐ N/A	- Tamboran's GHG emission reporting for FY26 will be provided to DLPE on 31/10/2026. - The report will include: - Tamboran's confirmation of retired offsets. - Tamboran's 2026 Assurance Report. - FY26 Annual Emissions Report for Exploration Permits 76/98/117. - The GGAP for EP76/98/117 will be reviewed and updated as part of the GHG emission reporting.
Environmental performance measures – community and economy, and human health				
19.	No adverse impacts to the community resulting from Tamboran's exploration activities.	CO-1 All valid community complaints of nuisance investigated and resolved.	☒ Yes ☐ No ☐ N/A	No community complaints reported/ recorded during the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
20.		CO-2 >60% of addressable spend to be from NT businesses.	☒ Yes ☐ No ☐ N/A	- All maintenance services (including weed inspections, site inspections, etc.) completed by local indigenous business and NT based companies. - A range of NT businesses have been engaged on Tamboran's activities through information sessions and tender opportunities, covering a range of material supply and support services, which to date has resulted in ~\$8M per annum (average) being spent by Tamboran in the NT. - As Tamboran's exploration activities within the Beetaloo increase, this figure is likely to increase to ~\$15-20M in the next 2 – 3 years. - Tamboran and its contractors have hired 11 aboriginal employees who are working on Tamboran's assets, including within the SS SWP.
21.		CO-3 All vehicle accidents investigated and reported in accordance with NT Police, Fire and Emergency Services requirements.	☒ Yes ☐ No ☐ N/A	There have been no vehicle accidents associated with the construction and operation of the SS SWP.
Environmental performance measures –cultural heritage				
22.	No significant impact on sacred sites and environmental values because of Tamboran's exploration activities.	CH-1 No non-compliances with Native Title Holder (NTH) Exploration Agreements and AAPA certificate conditions. (CH2 Not used)	☒ Yes ☐ No ☐ N/A	All activities completed during this reporting period were within the AAPA approved areas and in accordance with NTH Exploration Agreement.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				Baseline cultural heritage assessment that informed the development of the TAM4-2 EMP did not identify any cultural heritage constraints on the SS SWP site.
23.	Protection of culture and heritage	CH3 Native title holders are actively engaged on Tamboran's work program, including understanding of Tamboran's current and future exploration activities.	☒ Yes ☐ No ☐ N/A	- Cultural managers inspected all sites prior to commencement of clearing activities. - On country site inspection of the SS SWP area was conducted in May 2025 and May 2026 with the NLC and NTHs. - The NLC Annual Work Report was prepared and submitted to NLC in March 2026 which provided an update on Tamboran's activities and environmental management in accordance with the NTH exploration agreement. - All maintenance services (including weed inspections, site inspections, etc.) completed by local indigenous business and NT based companies.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),² or under a commitment made in the EMP, has been provided to DLPE or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	☒ Yes ☐ No ☐ N/A	- As noted in the EMP, clearing will occur progressively as required over the life of the SS SWP EMP. As such, completion of land clearing of the full 11.2ha area is not anticipated to be completed for a number of years. - An interim land clearing update (including geospatial files) in advance of the completion of clearing activities was submitted to DLPE on 10 June 2026 detailing the clearing that has occurred to date. - To date, approximately 5.5ha of the total 11.2ha within the SS SWP site has been completed.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	☒ Yes ☐ No ☐ N/A	Weed survey activities were completed on the SS SWP infrastructure as part of the Kyalla 117 N2 well site inspections during the reporting period as follows: 02 July 2025 08 August 2025 17 September 2025 15 October 2025

² Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
				• 22 November 2025 • 10 December 2025 • 12 March 2026 • 05 April 2026 • 06 May 2026 • 02 June 2026. Six monthly weed inspections and reporting was completed, in coordination with the DLPE weed officer as follows: • Post dry season inspection survey conducted November 2025. • Post wet season inspection survey conducted in April 2026. The 2025 annual weed survey report was provided to DLPE on 30 March 2026. No weeds were detected during the reporting period in or around the SS SWP site.
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	☒ Yes ☐ No ☐ N/A	• Annual fire mapping was conducted 03 October 2025, at the end of the 2025 dry season.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	☐ Yes ☐ No ☒ N/A	• All areas cleared for the SS SWP are still in use, therefore no progressive rehabilitation or monitoring of rehabilitated areas has been undertaken.

No	Reference	Requirement	Compliant	Evidence
5.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	☐ Yes ☐ No ☒ N/A	No decommissioning activities have been undertaken during the reporting period.
6.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	☐ Yes ☐ No ☒ N/A	No wastewater is generated during the operation of the SS SWP.
7.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	☐ Yes ☐ No ☒ N/A	No wastewater is generated during the operation of the SS SWP.
8.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	☐ Yes ☐ No ☒ N/A	No venting occurs during the during the operation of the SS SWP.
9.	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	☒ Yes ☐ No ☐ N/A	- Tamboran's GHG emission reporting for FY25 was provided to DLPE on 31/10/2025. - The report included: - Tamboran's confirmation of retired offsets. - Tamboran's 2025 Assurance Report. - FY25 Annual Emissions Report for Exploration Permits 76/98/117. - The GGAP for EP76/98/117 was reviewed and updated as part of the GHG emission reporting.

No	Reference	Requirement	Compliant	Evidence
				Next report is due 31/10/2026.
10.	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted, and the plan ceases to be in force.	☒ Yes ☐ No ☐ N/A	The EMP is still in force, with approximately 4 years remaining before the next review.
11.	Reg 33	DLPE must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	☐ Yes ☐ No ☒ N/A	No reportable incidents occurred during the reporting period.
12.	Reg 34	Reports on reportable incidents must be provided to DLPE as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DLPE within 30 days after remediation/cleanup of the affected area.	☐ Yes ☐ No ☒ N/A	No reportable incidents occurred during the reporting period.
13.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90-day reporting period (unless otherwise agreed).	☐ Yes ☐ No ☒ N/A	No recordable incidents occurred during the reporting period.
14.	Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	☒ Yes ☐ No ☐ N/A	Stakeholder engagement with immediately affected parties is ongoing, with the frequency of the engagement dependent on the level of activity being completed onsite at a given point of time.

No	Reference	Requirement	Compliant	Evidence
				- Pastoralist is regularly communicated with at all stages of the project in accordance with the Land Access agreements. - NTH and NLC are regularly communicated with including annual work program meetings, annual work program reports, on country site inspections and preclearance works.
15.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, ³	☒ Yes ☐ No ☐ N/A	Notification of the commencement of clearing and grubbing of the SS SWP site was provided as follows: - Occupier and owner of land – 24 October 2025, via email - Minister – 12 November 2025, via email

³ Note, civil works are also considered 'construction' activities.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	33	100%
Not Compliant	0	0%
Not Applicable	13	-

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
1. Ministerial approval conditions		
1	☐ Yes ☒ No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	
3	Summary of non-compliance	
4	Evidence used to detect non-compliance	
5	☐ Yes ☒ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 7.

6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
7	If no, describe how determined no impact	
8	☐ Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	
10	Immediate corrective actions implemented	
11	Future corrective actions to prevent reoccurrence	
2. Environmental outcomes		
12	☐ Yes ☒ No	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
13	Outcome	
14	Summary of non-compliance	
15	Evidence used to detect non-compliance	
16	☐ Yes ☒ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
18	If no, describe how determined no impact	
19	☐ Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	

3. Environmental performance standards		
23	☐ Yes ☒ No	Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with. If no, proceed to 4. Regulatory Reporting or Record Keeping
24	Environmental performance standard	
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	
27	☐ Yes ☒ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
29	If no, describe how determined no impact	
30	☐ Yes	Administrative non-compliance
31	If yes, describe nature of non-compliance	
32	Immediate corrective actions implemented	
33	Future corrective actions to prevent reoccurrence	
4. Regulatory reporting or record keeping		
34	☐ Yes ☒ No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	
36	Summary of non-compliance	
37	Evidence used to detect non-compliance	

38	Corrective actions implemented to improve reporting and record keeping	
5. Monitoring		
39	☐ Yes ☒ No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	
41	Summary of non-compliance	
42	Evidence used to detect non-compliance	
43	Corrective actions implemented to ensure compliance with monitoring requirements	