

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Imperial Oil & Gas Pty Ltd						
Nominated interest holder for all matters related to Report?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	2021- 2025 EP 187 Work Program	Unique EMP ID	IMP4-3	Date Submitted	14/04/2026	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type	Land clearing, earthworks, seismic surveys, drilling and hydraulic fracturing.	Reporting Period ¹ 1 Jan – 31 Mar 2026	Quarter:	Q1	Year:	2026	

Section 3 – Recordable Incident Details – INCIDENT 1: TANK 2 FREEBOARD	
Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.	
Incident number	1

Incident date	12/02/2026	Incident time	7:05 AM	Date and time interest holder became aware	12/02/2026 at 12:04 PM
<p>Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the OPIRG</p>	<p>Due to consecutive daily rainfall events brought by Tropical lows 18U and 21U over the past week, Carp 2/3/5 Tank 2 exceeded its minimum allowable freeboard for the wet season (1100mm). On 12/02/2026, the freeboard measured 1085mm – this followed 30mm of rainfall on 11/02/2026.</p> <p>Background information:</p> <ul style="list-style-type: none"> No wastewater was spilled, leaked or discharged to the environment. Beetaloo was notified on 12/02/2026. inGauge reported the freeboard exceedance in the daily report, weekly report submitted to DLPE on 17/02/2026 InGauge/Beetaloo continues to refer to the Wet Season Management Plan (Rev 5, 14/01/2026) for guidance on required actions, particularly Section 5.2 (Wastewater Freeboard Contingency Actions). Continuous physical freeboard measurements and remote sensor monitoring remain in place. Daily monitoring of rainfall forecasts is also being conducted. 			<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	
<p>Did the incident result in an environmental impact or risk not specified in approved EMP?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If yes, describe the nature and extent of the environmental impact or risk</p>	<p>Not Applicable.</p>	<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	
<p>Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>If yes, describe the contravention of the environmental performance standard(s)</p>	<p>Exceeding freeboard is a non-conformance with the Beetaloo IMP4-3 Environmental Management Plan Environmental Performance Standard “freeboard for all pits, flowback water and produced water tanks maintained at all times”.</p>	<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	

<p>Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If yes, describe how the incident is inconsistent with the environmental outcome(s)</p>	<p>No. The freeboard exceedance did not result in any discharge or overtopping. Local inland water quality was not affected – permanently or temporarily.</p>	<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG</p>	<p>Continuous physical freeboard measurements and remote sensor monitoring remain in place. Daily monitoring of rainfall forecasts is also being conducted. Freeboard levels are recorded in the daily reports, these are summarised in the weekly report submitted to DLPE on 17/02/2026</p>			<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.</p>	<p>Looking to increase wastewater storage onsite with the installation of additional tank post wet season.</p>			<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>

<p>Section 3 – Recordable Incident Details – Carpentaria 2/3/5 Cuttings Pit Freeboard</p>					
<p><i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i></p>					
<p>Incident number</p>	<p>2</p>				
<p>Incident date</p>	<p>28/02/2026</p>	<p>Incident time</p>	<p>8:09 AM</p>	<p>Date and time interest holder became aware</p>	<p>03/03/2026</p>
<p>Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the OPIRG</p>	<p>Due to consecutive daily rainfall events brought by Tropical low 31U over the past few days, Carp 2/3/5 Sump B exceeded its minimum allowable freeboard for the wet season (1100mm). On 28/02/2026, the freeboard measured 1063mm – this followed 43.7 mm of rainfall on 27/02/2026. Background information:</p>				<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>

	<ul style="list-style-type: none"> • No wastewater was spilled, leaked or discharged to the environment. • Beetaloo was notified on 03/03/2026 over the phone by the Compliance Lead. • inGauge reported the freeboard exceedance in the daily reports, weekly report submitted to DLPE on 06/03/2026. • InGauge/Beetaloo continues to refer to the Wet Season Management Plan (Rev 5, 14/01/2026) for guidance on required actions, particularly Section 5.2 (Wastewater Freeboard Contingency Actions). 			
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk	Not Applicable.	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)	Exceeding freeboard is a non-conformance with the Beetaloo IMP4-3 Environmental Management Plan Environmental Performance Standard “freeboard for all pits, flowback water and produced water tanks maintained at all times”.	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	No. The freeboard exceedance did not result in any discharge or overtopping. Local inland water quality was not affected – permanently or temporarily. Therefore, the event is not inconsistent with this environmental performance outcome.	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG	Continuous physical freeboard measurements, camera and remote sensor monitoring remain in place. Daily monitoring of rainfall forecasts is also being conducted.			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

<p>Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.</p>	<p>Prepared the Turkey's Nest as a mitigation measure to receive fluid transfer from Sump B in the event of an emergency event. Pumping occurred from March 18 to March 20, 2026, to the Eastern Rock Drain, following EC/pH tests that are within parameters. Records of tests were kept in the internal management systems.</p>			<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	
<p>Section 3 – Recordable Incident Details – Deferred Emissions Testing</p>					
<p><i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i></p>					
<p>Incident number</p>	<p>3</p>				
<p>Incident date</p>	<p>21/03/2026</p>	<p>Incident time</p> <p>6</p>	<p>NA</p>	<p>Date and time interest holder became aware</p>	<p>17/03/2026</p>
<p>Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the OPIRG</p>	<p>Wellhead emissions testing is required every six months under the Code of Practice: Onshore Petroleum Activities in the NT (2019), Sections D.5.2 and D.5.3. The last test was completed on 21 September 2025.</p> <p>The follow-up testing was due on 21 March 2026. However, site access was limited due to wet season rainfall. As a result, the Carp 4 wellhead test was carried out as soon as access improved on 7 April 2026.</p> <p>Background information:</p> <ul style="list-style-type: none"> • A notification was sent to Beetaloo Energy on 17 March 2026 advising of the delay. • A request for an extension has been submitted to DME and Petroleum Operations on 19 March 2026. • The delay was also included in the weekly report submitted to DLPE on 26 March 2026. • Beetaloo was notified on 03/03/2026 over the phone by the Compliance Lead. 			<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	

<p>Did the incident result in an environmental impact or risk not specified in approved EMP?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If yes, describe the nature and extent of the environmental impact or risk</p>	<p>Not Applicable.</p>	<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If yes, describe the contravention of the environmental performance standard(s)</p>	<p>Not Applicable.</p>	<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If yes, describe how the incident is inconsistent with the environmental outcome(s)</p>	<p>The emission test deferral is not inconsistent with the environmental outcome to minimise emissions. The delay is due to wet season site access constraints. All required notifications and extension requests were completed prior to the due date.</p>	<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG</p>	<p>'DME was notified by email on 17/3/26 to request an extension, indicating emission tests on Carp 4 well head will be undertaken once the access improves. C2/3/5 well heads were tested on 20/3/26. No leaks noted. No access constraints during wet season. Carp 4 wellhead test was carried out as soon as access improved on 7 April 2026.</p>		<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	
<p>Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.</p>	<p>Schedule the leak emission test before forecasted consecutive rainfall limits site access, within the six-monthly schedule.</p>		<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	


Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Imperial Oil & Gas Pty Ltd			
Signature				
Name (print)	Cassandra Schmidt			
Position	Vice President of Environment, Compliance and Sustainability			
Date	14/04/2026			
Email	