

# Annual Environmental Performance Report

<b>EMP title</b>	Civil Construction and Water Bore Drilling EMP EP136
<b>Unique EMP ID</b>	SWP2-3
<b>EMP approval date</b>	12 January 2022
<b>AEPR period</b>	12 January 2024 – 10 November 2025
<b>Petroleum title number/s</b>	EP 136

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

<b>Document title</b>	Annual Environmental Performance Report
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**Version Control** (to be completed by interest holder)


Date	Rev	Reason for Amendment	Author	Checked	Approved
10/11/2025	0	Issued for approval	A Court	M Kernke	M Kernke

## Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

<b>Signature</b>	
<b>Name of person signing on behalf of interest holder/s</b>	<b>Alana Court</b>
<b>Position</b>	Senior Approvals Manager
<b>Company</b>	Sweetpea Petroleum Pty Ltd ABN 42 074 570 879 (a wholly owned subsidiary of Tamboran Resources Ltd, ABN 28 135 299 062)
<b>Address</b>	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000

Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory, 31 May 2019
DEPWS/DLPE	Department of Environment, Parks and Water Security (NT) changed to Department of Lands, Planning and Environment (NT) during 2024.
DITT/DME	Department of Industry, Tourism and Trade (NT) changed to Department of Mines and Energy (NT) during 2024.
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

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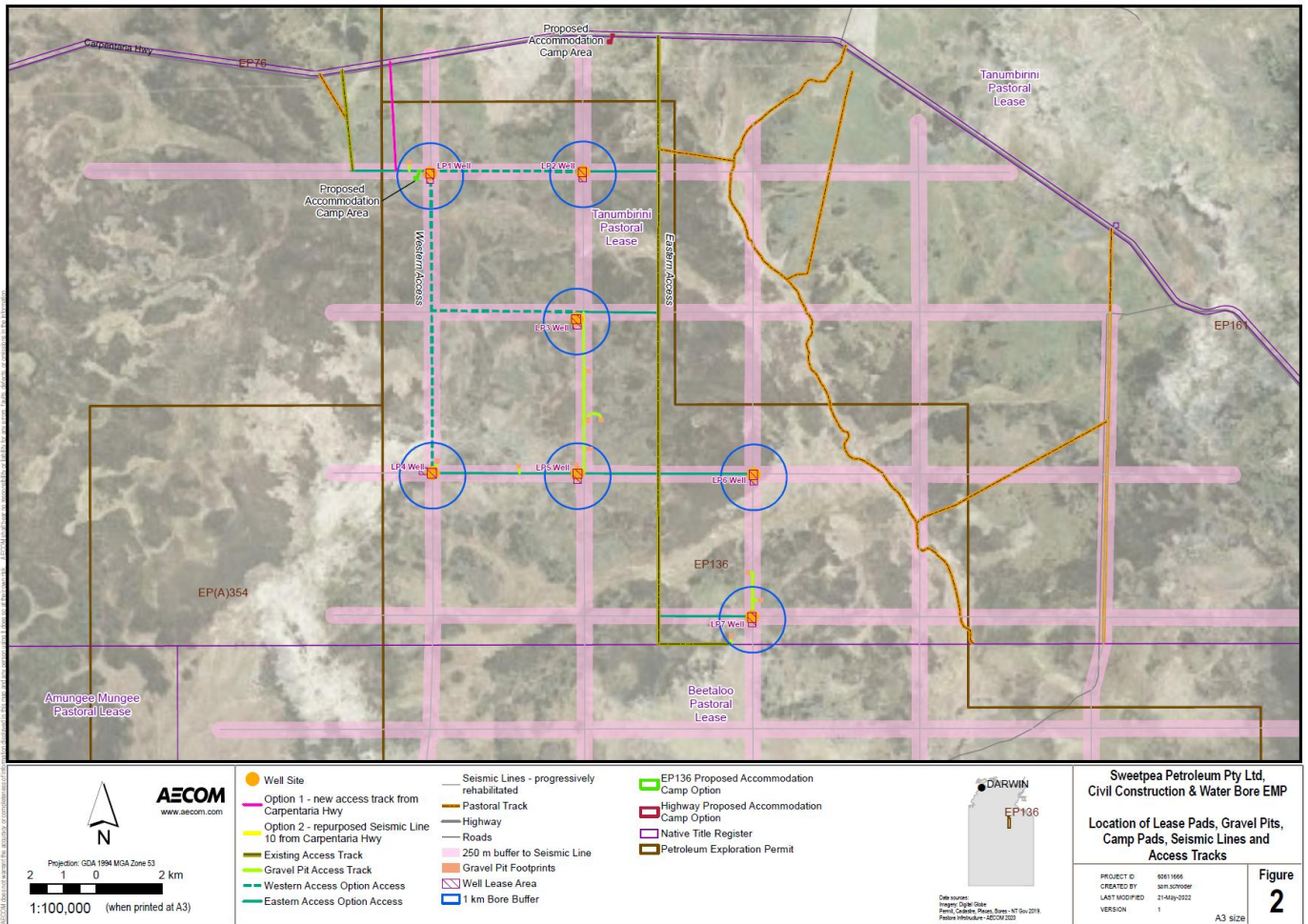
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# 1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Lands, Planning and Environment (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.<sup>1</sup> The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Civil Construction and Water Bore Drilling EMP EP136
Unique EMP ID	SWP2-3
EMP approval date	12 January 2022
AEPR period	12 January 2024 – 06 November 2025 (reduced due to C&WB EMP Reg 14 notice submission)
Petroleum title number/s	EP 136
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
3 June 2022	<p>Regulation 22 Civil and Water Bore Environment Management Plan – EP136 Beetaloo Sub-Basin, NT (SWP2-3.1) submitted 17 May 2022, for the following:</p> <ul style="list-style-type: none"> <li>relocation of the intersection and the alignment of the Western Access Track (WAT) described in SWP2-03 Civil and Water Bore (C&amp;WB) EMP for accessing Maverick 1 (lease pad 1).</li> </ul>
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	N/A
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity (Figure 1)
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	

<sup>1</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

1	Apart from ongoing monitoring and maintenance at Maverick 1 well site, there were no regulated activities completed under this AEPR during the reporting period.
☒	Gantt chart attached showing the period each regulated activity listed above was conducted (Figure 2)

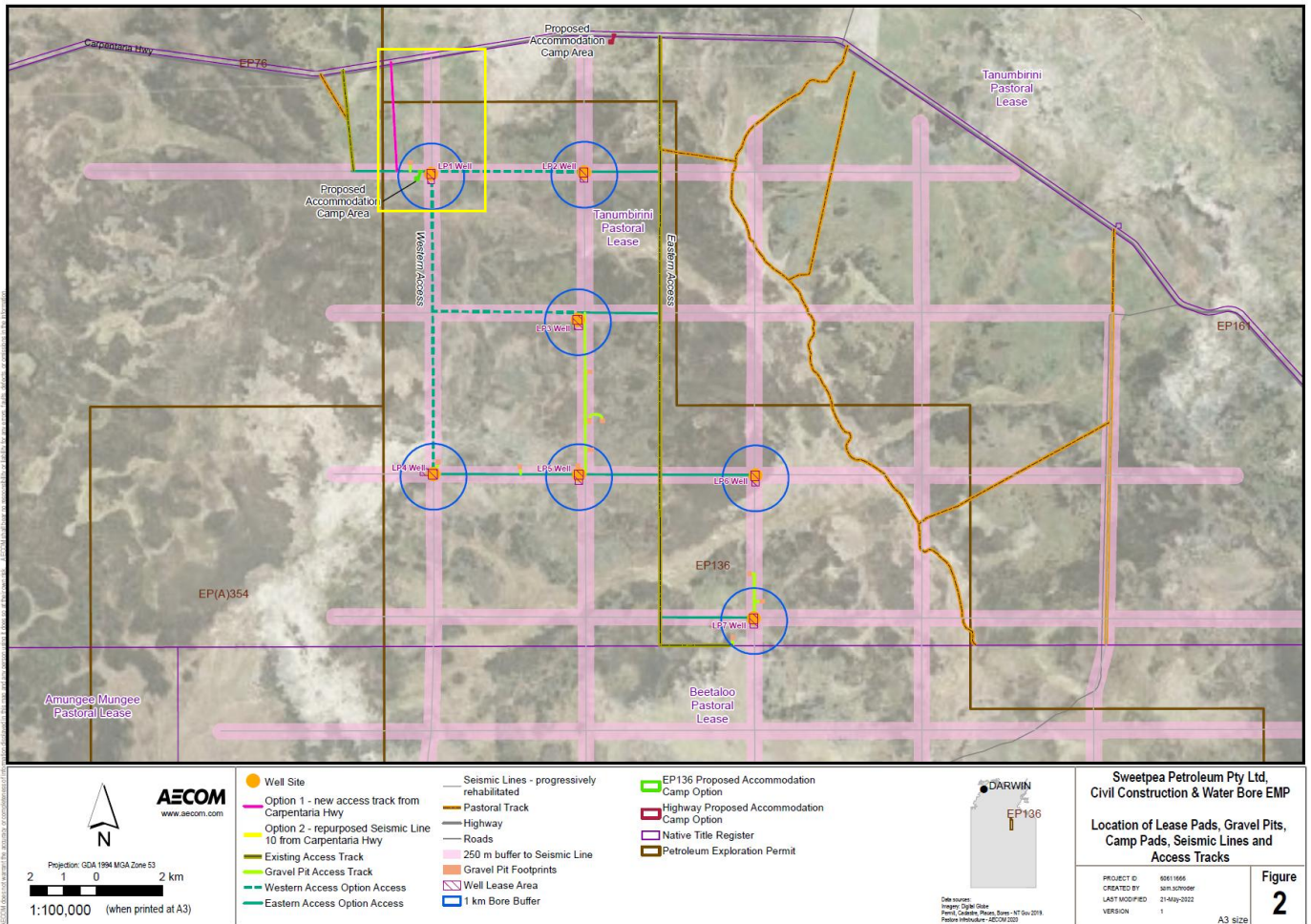


Figure 1 EP136 Civil and Water Bore EMP location, showing Maverick 1

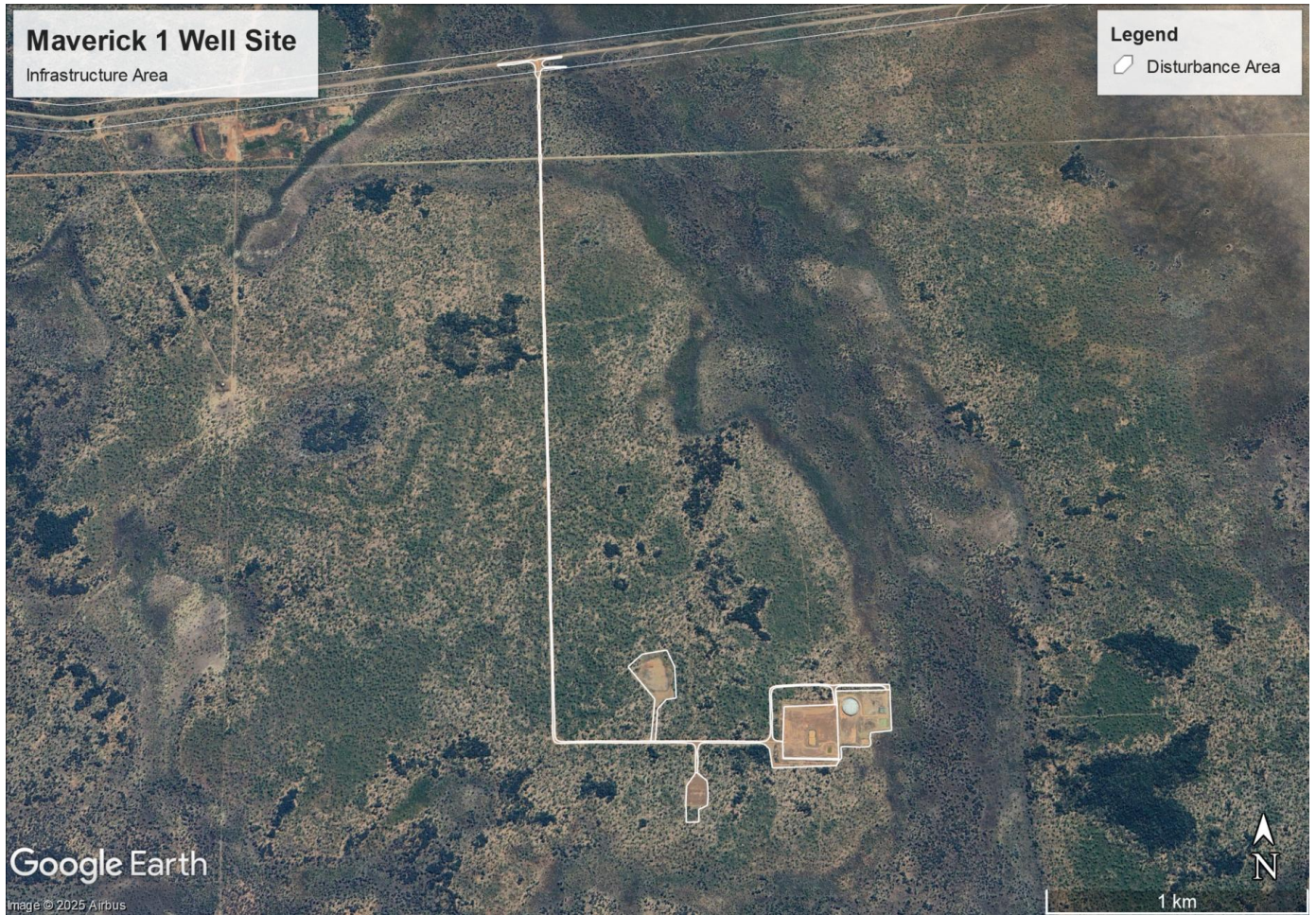


Figure 2 EP136 Maverick 1 well site

Sweetpea EP 136 schedule

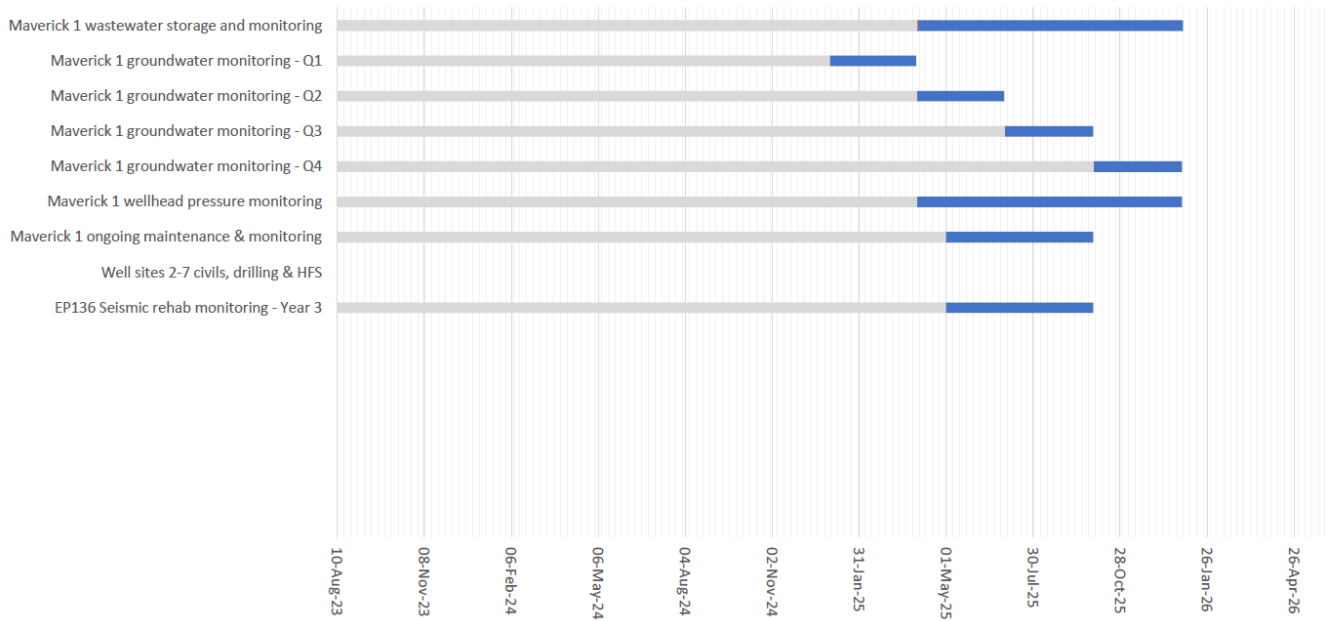


Figure 3 Exploration activities EP 136

## 1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

## 1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

**Table 1: Performance descriptors**

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

### 1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DLPE, the Department of Mines and Energy (DME) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Recordable and reportable incident reports submitted to DLPE Petroleum Operations.

## 2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

**Table 2: Compliance with Ministerial approval conditions**

No	Ministerial Condition	Compliant	Evidence
1.	<p>The interest holder must submit to Department of Lands Planning and Environment (DLPE) via the onshore petroleum email account, an updated timetable for the regulated activity described in the EMP on the last day of each quarter for each year the EMP remains in force, that identifies activities completed in the current quarter and:</p> <ul style="list-style-type: none"> <li>i the date and duration of regulated activities proposed to be undertaken in the next quarter;</li> <li>ii the date and duration of interest holder inspections, monitoring and rehabilitation activities in the next quarter;</li> <li>iii due dates for satisfaction of Ministerial approval conditions in the next quarter; and</li> <li>iv due dates for regulatory reporting in the next quarter.<sup>2</sup></li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>Quarterly reporting was provided to DLPE as per below:</p> <ul style="list-style-type: none"> <li>• Quarter 1 provided 02 April 2024</li> <li>• Quarter 2 provided 01 July 2024</li> <li>• Quarter 3 provided 26 September 2024</li> <li>• Quarter 4 provided 23 December 2024.</li> </ul>

<sup>2</sup> Ministerial condition adjusted to the new departmental name of Department of Lands, Planning and Environment (DLPE).

No	Ministerial Condition	Compliant	Evidence
2.	<p>The interest holder must provide an annual report to the department on its environmental performance, via the onshore petroleum email account, in accordance with item 11(1)(b) in schedule 1 of the Petroleum (Environment) Regulations 2016, noting:</p> <ul style="list-style-type: none"> <li>i each report must align with the template and Onshore Petroleum Annual Environment Performance Reports Guideline prepared by the department for this purpose;</li> <li>ii the first report must incorporate interest holder performance during the 12 month period from the date of the approval (the reporting period), and be provided within 90 days of the end of the reporting period;</li> <li>iii a report must be provided each year until such time a notification is made to the Minister under regulation 14 that the activity is completed or until the EMP is revised and re-approved; and</li> <li>iv reports must accurately reflect outcomes of inspections, audits and regulatory compliance notices.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>The interest holder has prepared this AEPR for the reporting period 12 January 2024 to 10 November 2025, inclusive.</p> <p>All reporting outlined in this AEPR reflects outcomes of inspections, audits and regulatory compliance notices.</p> <p>Following submission of regulation 14 closure for EP136 Civil and Water Bore EMP, all future reporting will be captured under the EP136 Well Drilling, HFS and Well Testing EMP (SWP4-3).</p>
3.	<p>To support clause A.3.9 of the Code the interest holder must provide to the department via the onshore petroleum email account, an annual rehabilitation report 90 days after the anniversary of the approval date each year. The rehabilitation report must:</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>Rehabilitation has not commenced at the site.</p> <p>The Maverick-1 site remains in care and maintenance pending further exploration activities. As such the auditable success criteria have not changed from those provided in the approved EMP, Appendix F.</p>

No	Ministerial Condition	Compliant	Evidence
	<ul style="list-style-type: none"> <li>i analyse and compare rehabilitation progress against reference site(s) and the rehabilitation criteria described in Appendix F.</li> <li>ii be accompanied by geospatial files for areas under rehabilitation</li> <li>iii include annual monitoring and corrective actions for rehabilitated areas until comparison with reference sites indicates defined success criteria are met.</li> </ul> <p>Progressive rehabilitation must commence no later than 12 months following cessation of the regulated activity at each location cleared of vegetation.</p>		
4.	For the avoidance of doubt, the interest holder must not undertake any regulated activity described in this EMP on land outside of EP136.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No regulated activities were conducted outside EP 136 during the reporting period.
5.	<p>In support of clause D.6.2 of the Code, the interest holder must provide to the department by 30 September each year, via the onshore petroleum account, an emissions report for publication, which must:</p> <ul style="list-style-type: none"> <li>i. compare predicted emission in the EMP with actual emissions reported under the Commonwealth National Greenhouse and Energy Reporting Act 2007.</li> </ul>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The annual emissions report was submitted to DLPE on 30 September 2024.

No	Ministerial Condition	Compliant	Evidence
	ii. Provide a summary of regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period; and  iii. explain any differences observed between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions.		
6.	The Code of Practice Section A.3.2 (Well pad site selection requirements) states that 'Interest holders must minimise the surface footprint of wells and the impact on landscape amenity'. In that regard, Sweetpea must conduct land clearing for lease pads sequentially, and as required, including in conjunction with the installation of monitoring bores associated with a lease pad.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	To date, only one out of the seven well pads has been constructed - Marverick-1.  No further clearing for the remaining 6 well pads has commenced.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

**Table 3: Compliance with environmental outcomes and environmental performance standards**

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>LAND MANAGEMENT</b>				
1.	No significant long-term impacts to the ecological function and productivity of soils at the exploration lease pads, gravel pits and accommodation as result of Sweetpea's activities.	The planned disturbance footprint is within the parameters established for the exploration lease pads, gravel pits and associated access tracks (refer to Table 3).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• Surveying of all disturbance completed.</li> <li>• Spatial data confirming land clearing of the Maverick-1 site was provided to DLPE on 6 Jan 2023.</li> <li>• Spatial data submitted again to DLPE on 6 March 2024, as part of a DLPE clearing audit request.</li> </ul>
<b>WEED MANAGEMENT</b>				
2.	No introduction of new or spread of existing Weeds of National Environmental Significance (WoNS) or weeds listed under NT legislation or locally significant weed species.	No introduction of new or spread of existing Weeds of National Environmental Significance, weeds listed under NT legislation or locally significant weed species.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• No recordable or reportable incidents were recorded during the reporting period resulting in the introduction or spread of declared weeds within EP 136 as indicated by Tamboran's TRAC management system (Appendix A).</li> <li>• Minor incursion of Annual Mission grass was identified on well site in April 2024.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				<p>Weeds were treated on 16 April and 20 May 2024. Follow up inspection on 25 June 2024, with the DLPE Petroleum Weed Officer, confirmed successful treatment (refer Appendix A).</p> <ul style="list-style-type: none"> <li>• 2024 Annual weed report submitted to DLPE 18 March 2025.</li> <li>• Weed declarations were provided for all vehicles, equipment and machinery entering onto EP 136.</li> </ul>
<b>BUSHFIRE MANAGEMENT</b>				
3.	Bushfires are not started as a result of conduct of the regulated activity and exploration lease pads are protected from fires started outside of the work area.	No uncontrolled fires occurring as a result of civil construction and water bore activities.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• No uncontrolled fires occurred as a result of the regulated activities during the reporting period.</li> <li>• Annual fire frequency report submitted to DLPE on 03 October 2025. Review of NAFI website for this report, identified one fire not related to Sweetpea's regulated activities recorded on EP136 (Attachment B).</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>WASTE MANAGEMENT</b>				
4.	No long-term adverse impacts on soil, surface water, groundwater, sensitive habitats and air quality as result of Sweetpea's waste generation.	Designated waste storage and handling delivered in accordance with this plan.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities occurred during the reporting period.</li> <li>Wastewater storage on Maverick 1 covered by SWP4-3 DST EMP</li> </ul>
5.		Irrigation of treated effluent does not adversely impact soil, surface water, groundwater, sensitive habitats and air quality.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities occurred during the reporting period, including irrigation of effluent.</li> </ul>
<b>SPILL PREVENTION AND RESPONSE</b>				
6.	No long-term adverse impacts on soil, surface water, groundwater, sensitive habitats and air quality in event of a spill.	No releases of contaminants (wastes, chemicals or hydrocarbons) resulting in long-term contamination of the soil, surface water, groundwater, sensitive habitats and air quality.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities occurred during the reporting period with exception of waste water (drilling waste).</li> <li>Wastewater storage on Maverick 1 covered by SWP4-3 DST EMP.</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>NOISE, VIBRATION AND LIGHTING EMISSIONS</b>				
7.	Manage activities in accordance with occupational health and safety guidelines for noise, vibration and light exposure and minimise nuisance noise and vibration impacts on surrounding communities, including fauna and stock.	No significant impact to rural acoustic, lighting, vibration and visual amenity environment as a result of the civil construction and water bore program.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities occurred during the reporting period.</li> </ul>
<b>AIR QUALITY AND EMISSIONS</b>				
8.	Minimise environmental nuisance at sensitive receptors.	No significant impact to air quality at sensitive receptors as a result of the civil construction and water bore program.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Tamboran's TRAC management system identified no nuisance-related complaints received during the reporting period against this EMP (Appendix A).</li> <li>The annual emissions report was submitted to DLPE on 30 September 2025.</li> </ul>
9.	Minimise greenhouse gas emissions.	Greenhouse gas emissions are minimised during the civil construction and water bore program.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
<b>BIODIVERSITY MANAGEMENT - Vegetation, flora, fauna and habitat</b>				
10.	No significant impact to threatened fauna, their habitat and sites of conservation significance during the civil construction and water bore program.  No significant impact to flora and fauna, including stock as result of the activities.	No unauthorised clearing of vegetation as detailed in Table 3.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No clearing activities occurred under this EMP during the reporting period.</li> <li>Record of pre-disturbance condition maintained (refer Appendix C LCA).</li> <li>Spatial data confirming land clearing of the Maverick-1 site was provided to DLPE on 6 Jan 2023.</li> <li>Spatial data submitted again to DLPE on 6 March 2024, as part of a DLPE clearing audit request.</li> </ul>
11.		Injury to fauna and stock during the conduct of the activity will be minimised.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Tamboran's TRAC management system identified no recordable or reportable incidents resulted in native fauna or stock impacts under this EMP during this reporting period (Appendix A).</li> </ul>
<b>FERAL ANIMAL AND OTHER PEST SPECIES</b>				
12.	No introduction or spread of feral animal and pest species as	All pest and feral animal records will be maintained.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<ul style="list-style-type: none"> <li>Tamboran's TRAC management system identified no recordable or reportable incidents resulted in native fauna or stock</li> </ul>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
	a result of the exploration activity.		<input type="checkbox"/> N/A	impacts under this EMP during this reporting period.
<b>SOCIAL ENVIRONMENT AND ACCESS MANAGEMENT</b>				
13.	No significant adverse impacts to community as a result of conduct of the regulated activity.	No complaints from identified stakeholders during conduct of the regulated activity.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities occurred during the reporting period.</li> <li>Tamboran's TRAC management system identified no valid complaints against the EMP were received during the reporting period pertaining to civils activities (Appendix A).</li> <li>Quarterly recordable incident reports were provided to DLPE as follows: <ul style="list-style-type: none"> <li>Q1-2024 - 15/04/2025</li> <li>Q2-2024 - 15/07/2025</li> <li>Q3-2024 - 15/10/2025</li> <li>Q4-2024 - 15/01/2025</li> </ul> </li> </ul>
14.		No complaints from the wider community in regard to traffic management during conduct of the regulated activity.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
15.		All contractors informed of regulatory obligations in relation to the regulated activity in tendering information.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
16.		No complaints from the wider community in regard to visual amenity, noise or nuisance during conduct of the regulated activity.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Tamboran's TRAC management system identified no nuisance-related complaints against the EMP during the reporting period (Appendix A).</li> </ul>
<b>CULTURAL HERITAGE AND SACRED SITE MANAGEMENT</b>				
17.	No significant impact to indigenous and non-indigenous artefacts, Aboriginal sacred sites, and non-indigenous heritage	No unauthorised activities within or access to a Restricted Work Area or Sacred Site.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities occurred during the reporting period.</li> <li>Access to sacred sites or restricted work areas has not occurred.</li> </ul>
18.		No unapproved impact to known archaeological sites.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),<sup>3</sup> or under a commitment made in the EMP, has been provided to DLPE or the relevant NTG agency.

**Table 4: Compliance with mandatory monitoring and reporting requirements**

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• GIS data of disturbance submitted to DLPE on 6 January 2023.</li> <li>• Spatial data submitted again to DLPE on 6 March 2024 as part of a clearing audit request from DLPE.</li> </ul>
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• Weed management plan implemented during the reporting period.</li> <li>• Weed surveys completed during reporting period did not identify any declared weeds, although Annual Mission Grass was detected and treated in 2024.</li> <li>• Annual Weed Report provided to DLPE for the 2024 reporting period on 18 April 2025.</li> </ul>

<sup>3</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
				<ul style="list-style-type: none"> <li>Personnel inductions include specific requirements around weed hygiene.</li> <li>Weed declarations were provided to Pastoralists and project records retained for all vehicles, equipment and machinery moving to EP 136.</li> </ul>
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Fire management plan implemented.</li> <li>No uncontrolled fires occurred or were reported during the reporting period near the Maverick 1 well site.</li> <li>Annual fire frequency report submitted to DLPE on 03 September 2025. Review of NAFI website for this report, one fire not related to Sweetpea's regulated activities were recorded on EP136 (Attachment B).</li> </ul>
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>A rehabilitation plan was submitted to DLPE in accordance with EMP approval (Appendix F of EMP).</li> <li>No rehabilitation activities have commenced under this EMP during the reporting period.</li> <li>The Maverick-1 well site remains in care and maintenance pending further exploration activities. As such the auditable success criteria have not</li> </ul>

No	Reference	Requirement	Compliant	Evidence
				<p>changed from those provided in Appendix F of the approved EMP.</p> <ul style="list-style-type: none"> <li>The Maverick 1 well site including access tracks, camp and gravel pit 1 are all considered stable with routine monthly inspection conducted during the year.</li> </ul>
5.	Code cl B.4.13.2(c)	<p>As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval):</p> <p>a) total volume of hydraulic fracturing fluid pumped,</p> <p>b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and</p> <p>c) typical and maximum concentrations of chemicals or other substances used.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
		use of the recovered gas must be recorded and included in the operator's annual report.		
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DME.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
9.	Code B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring data standards must be followed.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Stimulation activities are not an approved activity under the C&amp;WB EMP.</li> <li>Water extraction levels reported and submitted to DLPE monthly via WALAPs.</li> </ul>
10.	Code C.3(e)	The components of the wastewater management framework, include: Monitor, manage and report in accordance with the Wastewater Management Plan and Spill Management Plan.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
11.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
12.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
13.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> <li>The Annual Emissions Management Report for the period 1 July 2024 to 30 June 2025 (referred to as FY 24), was submitted by 30 September 2025.</li> </ul>
14.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No natural gas vented for flared during the reporting period.</li> </ul>
15.	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated	<input checked="" type="checkbox"/> Yes	<ul style="list-style-type: none"> <li>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
		with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	<input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Emission reporting, as per section 5.6 was provided on the 30 September 2025.</li> </ul>
16.	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted and the plan ceases to be in force.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>The EMP is currently in force. It is due for revision on 12 January 2027.</li> <li>A regulation 22 notice was provided to DLPE on 7 November to roll up the remaining activities under the C&amp;WB EMP (SWP2-3) into the DST EMP (SWP4-3).</li> <li>This AEPR has been prepared to close out the C&amp;WB EMP.</li> </ul>
17.	Reg 33	DLPE must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring.  A written report must be provided within 24 hours if the initial report was made orally.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities were undertaken under this EMP during the reporting period, with exception of waste water management, as demonstrated by the monthly reports:             <ul style="list-style-type: none"> <li>30 January 2025</li> <li>28 February 2025</li> <li>31 March 2025</li> <li>30 April 2025</li> <li>3031 May 2025</li> </ul> </li> </ul>
18.	Reg 34	Reports on reportable incidents must be provided to DLPE as soon as practicable and within 72 hours of the event occurring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

No	Reference	Requirement	Compliant	Evidence
		A final report must be provided to DLPE within 30 days after remediation/cleanup of the affected area.		<ul style="list-style-type: none"> <li>○ 30 June 2025</li> <li>○ 31 July 2025</li> <li>○ 01 September 2025</li> <li>○ 30 September 2025</li> <li>○ 31 October 2024</li> </ul> <ul style="list-style-type: none"> <li>• No reportable incidents recorded in TRACS (Appendix A).</li> </ul>
19.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90 day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• Quarterly recordable incident reports were provided to DLPE by email as follows:             <ul style="list-style-type: none"> <li>• Q4-2024 - 15 Jan 2025</li> <li>• Q1-2024 - 15 Apr 2025</li> <li>• Q2-2024 - 15 Jul 2025</li> <li>• Q3-2024 - 15 Oct 2025.</li> </ul> </li> </ul>
20.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>• No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>
21.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the	<input type="checkbox"/> Yes <input type="checkbox"/> No	<ul style="list-style-type: none"> <li>• No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</li> </ul>

No	Reference	Requirement	Compliant	Evidence
		Minister within 6 months of the produced water being extracted.	<input checked="" type="checkbox"/> N/A	
22.	Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>Land access agreements are in place covering all current and future activities.</li> <li>Stakeholder engagement with immediately affected parties is ongoing, with the frequency of the engagement dependent on the level of activity being completed onsite at a given point of time.</li> </ul>
23.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out <b>before</b> commencement of construction, <sup>4</sup> drilling, or seismic surveys.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> <li>No regulated activities were undertaken during the reporting period that required notification.</li> </ul>

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<sup>4</sup> Note, civil works are also considered 'construction' activities.

## 3. Overall performance

### 3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

**Table 5: Performance summary**

Performance Status	Number	Percentage
Compliant	30	100% <sup>a</sup>
Not Compliant	0	0%
Not Applicable	17	N/A

<sup>a</sup> Excludes regulatory requirements that are not applicable.

### 3.2. Overview of non-compliant items

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

**Table 6: Overview of non-compliance**

Overview of non-compliance		
<b>1. Ministerial approval conditions</b>		
1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with ministerial approval conditions recorded during this reporting period?</i>  <i>If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met.</i>  <i>If no, proceed to 2. Environmental Outcomes</i>
2	Condition # and requirement	-
3	Summary of non-compliance	-
4	Evidence used to detect non-compliance	-

Overview of non-compliance		
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Environmental harm arising from non-compliance</i> <i>If yes, complete section below.</i> <i>If no, proceed to row 7.</i>
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
7	If no, describe how determined no impact	-
8	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
9	If yes, describe nature of non-compliance	-
10	Immediate corrective actions implemented	-
11	Future corrective actions to prevent reoccurrence	-
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with environmental outcome?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with.</i> <i>If no, proceed to 3. Environmental Performance Standards</i>
13	Outcome	-
14	Summary of non-compliance	-
15	Evidence used to detect non-compliance	-
16	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Environmental harm arising from non-compliance</i> <i>If yes, complete section below.</i> <i>If no, proceed to row 18.</i>
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
18	If no, describe how determined no impact	-
19	<input type="checkbox"/> Yes	Not applicable.

Overview of non-compliance		
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	
3. Environmental performance standards		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with environmental performance standard?</i> <i>If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with.</i> <i>If no, proceed to 4. Regulatory Reporting or Record Keeping</i>
24	Environmental performance standard	-
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	-
27	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Environmental harm arising from non-compliance</i> <i>If yes, complete section below.</i> <i>If no, proceed to row 29.</i>
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
29	If no, describe how determined no impact	-
30	<input type="checkbox"/> Yes	<i>Administrative non-compliance</i>
31	If yes, describe nature of non-compliance	-
32	Immediate corrective actions implemented	-
33	Future corrective actions to prevent reoccurrence	-
4. Regulatory reporting or record keeping		
34	<input type="checkbox"/> Yes	<i>Non-compliance with regulatory reporting or record keeping?</i>

Overview of non-compliance		
	<input checked="" type="checkbox"/> No	<i>If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring</i>
35	Reporting or recording requirement	
36	Summary of non-compliance	
37	Evidence used to detect non-compliance	
38	Corrective actions implemented to improve reporting and record keeping	
5. Monitoring		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.</i>
40	Monitoring requirement	-
41	Summary of non-compliance	-
42	Evidence used to detect non-compliance	-
43	Corrective actions implemented to ensure compliance with monitoring requirements	-

ATTACHMENT A: Incident reporting for period – 12 January 2025 to 10 November 2025

Incident Date	Incident Number	Actual Consequence	Potential Consequence	Consequences	Department Responsible	Location	Lat	Long	Summary	Source	Volume/Quantity Spilled/Leaked	Volume Soil Removed	Action Taken	Status
									NIL					

ATTACHMENT B: 2024 - 2025 NAFI fire scars

Maverick 1 Well Site

