

# Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to [Onshoregas.DEPWS@nt.gov.au](mailto:Onshoregas.DEPWS@nt.gov.au) as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details				
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
<b>Company Name</b>	Imperial Oil & Gas Pty Ltd			
<b>Nominated interest holder for all matters related to Report?</b> <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Authorisation given to an Operator to submit Report and sign Declaration?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

Section 2 – Recordable Incident Report Details							
<b>EMP title (petroleum title/s)</b>	2021 Carpentaria 1 Work Program EP187	<b>Unique EMP ID</b>	IMP3-4	<b>Date Submitted</b>	April 2024	<b>Nil report?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Activity type</b>	Hydraulic fracturing and extended production testing of the existing C1 vertical exploration well on EP187	<b>Reporting Period<sup>1</sup></b>	Quarter: Q1	<b>Year:</b>	2024		

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

### Section 3 – Recordable Incident Details

Complete this section for **each recordable incident** within the reporting period, by copying the rows below and completing for each individual recordable incident.

<b>Incident number</b>					
<b>Incident date</b>	19/03/2024	<b>Incident time</b>	Overnight pm	<b>Date and time interest holder became aware</b>	Morning of 20/03/2024
<b>Reg 35(3)(c)(ii): All material facts and circumstances</b> refer to Section 5.4.2 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a>	A minimum of 1100mm freeboard was not achieved between 19/03/2024 and 03/04/24 at the Carpentaria 1 cutting pit due to rainfall associated tropical low ex-cyclone Meagan.  Freeboard of 1100mm regained due to fluid evaporation.  Actual freeboard levels have been reported to DEPWS each week in the weekly report submissions.  Freeboard levels and dates provided in Section 5.				Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>Did the incident result in an environmental impact or risk not specified in approved EMP?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>If yes, describe the nature and extent of the environmental impact or risk</b>			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>If yes, describe the contravention of the environmental performance standard(s)</b>	Performance standard: “Freeboard for all wastewater sumps, flowback water tanks and produced water tanks maintained at all times” was not achieved between 19/03/2024 and 03/04/24.		Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>If yes, describe how the incident is inconsistent with the environmental outcome(s)</b>			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If the answer to the above questions is ‘No’, consider whether the incident is a recordable incident.</i>					
<b>Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident</b> refer to Section 5.4.3 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a>	Monitoring undertaken via cameras, remote sensors, helicopter deployment and weather forecasts to verify remaining freeboard adequate to avoid overtopping.  No environmental impact occurred.  Photograph attached showing contingency freeboard availability.				Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

<p><b>Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future</b>  refer to Section 5.4.4 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></p>	<p>Work with DEPWS to obtain approval to close the Carpentaria 1 cuttings prior to the onset of the next wet season.</p>	<p>Supporting information attached  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
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**Section 4 - Declaration**

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

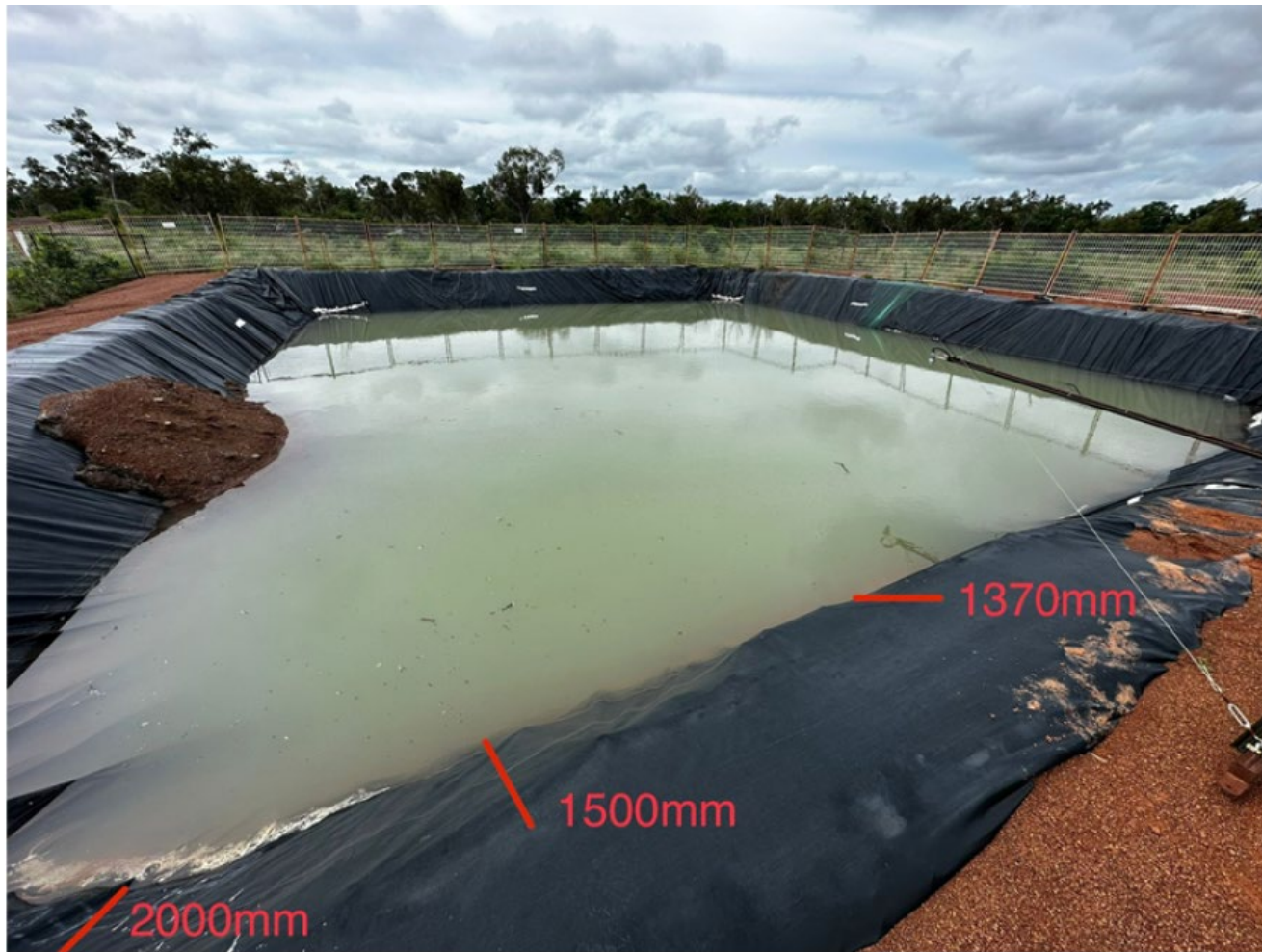
**If report being signed by interest holder/s** (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
<b>Company Name</b>	Imperial Oil & Gas Pty Ltd			
<b>Signature</b>				
<b>Name (print)</b>	Robin Polson			
<b>Position</b>	Chief Financial Officer			
<b>Date</b>	12 April 2024			
<b>Email</b>	compliance@empiregp.net			

**Section 5 – Supporting Information**

**Figure 1: Freeboard availability of Carpentaria 1 Cutting Pit.**

Date	Freeboard Availability (mm)
18/3/24	1205
19/3/24	1029
20/3/24	988
21/3/24	920
22/3/24	925
23/3/24	935
24/3/24	957
25/3/24	975
26/3/24	995
27/3/24	1012
28/3/24	1025
29/3/24	1044
30/3/24	1036
31/3/24	1036
1/4/24	1050
2/4/24	1067
3/4/24	1083
4/4/24	1106



**Caption:** Photograph taken 21/3/24 showing freeboard availability of Carpentaria 1 cuttings pit. Still ample space to contain multiple significant rainfall events and not at risk of overtopping.