

Quarterly Recordable Environmental Incident Report



Palm Valley Gas Field – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 01 January 2022 to 31 March 2022.

Nil Incident Report <input type="checkbox"/>					
Interest Holder Name:	Central Petroleum (NT) Pty Ltd	Title holder business address	Level 7, 369 Ann Street Brisbane Qld 4000	Title of environmental management plan for the activity:	Palm Valley Gas Field – Field Environmental Management Plan
Activity type:	Production	Quarter, Year	Quarter 1, 2022	Title details:	Operating Licence 3

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION 2016

Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in Approved EMP	Immediate Action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
21 January 2022 07:00	Spill of approximately 500L of oily water to grade within central treatment plant area during transfer from storage tank to 1000L integrated bulk container (IBC) for disposal off site. Spill covered an area of approximately 200m ² . No sensitive receptors were impacted.	No uncontrolled releases of chemical and hazardous materials	<ul style="list-style-type: none"> ▪ Spill response including deployment of spill containment measures engaged immediately on identification ▪ Removal and disposal of contaminated soil and spill containment materials from clean up ▪ Replenishment of spill control materials to remove oily water 	<ul style="list-style-type: none"> ▪ Incident investigation completed and resulted in: <ul style="list-style-type: none"> - Pre-start toolbox discussions on supervision of open valves - Review of wider drainage system and processes for capture and disposal of oily water from drain system - Design and ongoing installation of engineering controls to contain IBC within larger bund area ▪ Area continues to be monitored and micro-blaze added to facilitate continued degradation of oil.