

Quarterly Recordable Environmental Incident Report



Palm Valley Gas Field – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 01 October 2021 to 31 December 2021.

Nil Incident Report <input type="checkbox"/>					
Interest Holder Name:	Central Petroleum (NT) Pty Ltd	Title holder business address	Level 7, 369 Ann Street Brisbane Qld 4000	Title of environmental management plan for the activity:	Palm Valley Gas Field – Field Environmental Management Plan
Activity type:	Production	Quarter, Year	Quarter 4, 2021	Title details:	Operating Licence 3

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION 2016

Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached OR environmental impact or risk not specified in Approved EMP	Immediate Action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
13/10/2021 11:00am	Spill of <1L of grease to grade adjacent to warehouse during equipment maintenance. Material dropped on a previously disturbed area and covered <0.5m ² .	No uncontrolled releases of chemicals and hazardous materials	<ul style="list-style-type: none"> Soil removed and disposed to contaminated soil container for transfer off site. Spill tray placed under work area. 	<ul style="list-style-type: none"> Discussion at next day pre-start meeting regarding use of spill trays where risk of spill is present.
27/10/2021 06:30pm	Spill of <100mL TEG (tri-ethylene glycol) to grade near washdown bay during transfer of containers for cleaning. Spill was limited to <1m ² within disturbed operational area and did not impact sensitive environments.	No uncontrolled releases of chemical and hazardous materials	<ul style="list-style-type: none"> Spill contained to small area adjacent to washdown bay. Contaminated soil removed and stored in container for disposal. 	<ul style="list-style-type: none"> Review of equipment movement and washdown procedures Discussion at pre-start and wider operations meetings.

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27/11/2021 11:20am	At the completion of decant of engine oil from 1000L IBC to 20L container within the Central Treatment Plant a compressor pump was not turned off. A pressure build up within the IBC caused a hose fitting to dislodge and loss of containment of approximately 200L of engine oil from the IBC to grade covering an area ~10m ² . The area is within the earth bunded operational area. No sensitive receptors located in immediate vicinity of spill.	No uncontrolled releases of chemical and hazardous materials	<ul style="list-style-type: none"> • Spill kit was deployed immediately and contaminated soil/blue metal removed to container for offsite disposal. • Micro-blaze applied to assist in degradation of hydrocarbons. • All fixtures and fittings on IBC and pump checked to ensure adequate for purpose and installed correctly. 	<ul style="list-style-type: none"> • Area continues to be monitored and micro-blaze added to facilitate additional degradation. • Incident investigation enacted and resulted in: <ul style="list-style-type: none"> a. Review of decanting procedures b. Discussion at toolbox and wider operations meetings to highlight incident and lessons learned.