Annual Environmental Performance Report

EMP title	BLU1-3: Wiso Basin Seismic Survey EP 205 & 207, dated 10 November 2023
Unique EMP ID	BLU1-3
EMP approval date	18 January 2024
AEPR period	1 July 2025 – 30 June 2026
Petroleum title number/s	EP 205 & EP 207

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the Onshore Gas website.

Document title	Annual Environmental Performance Report

Version Control *(to be completed by interest holder)*

Date	Rev	Reason for Amendment	Author	Checked	Approved
4/11/2026	1	To accurately reflect the status of the project and reporting	John Phillips	John Phillips	John Phillips

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	
Name of person signing on behalf of interest holder/s	John Phillips
Position	Managing Director
Company	Blue Energy Limited
Address	Lvl 10 26 Wharf Street Brisbane Qld 4000

Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the *Petroleum Act 1984*
Regulations	Petroleum (Environment) Regulations 2016 (NT)

Add rows as required

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.[1] The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Wiso Basin Seismic Survey EP 205 & 207, dated 10 November 2023
Unique EMP ID	BLU1-3
EMP approval date	18/01/2024
AEPR period	1 July 2025 – 30 June 2026
Petroleum title number/s	EP 205 & EP 207
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	**Scope**
Not Applicable	
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	**Scope**
Not Applicable	
Location of Regulated Activity	
☒	Figure attached showing location of regulated activity
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
1	No Regulated activities were undertaken
2	
3	
4	

[1] Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

5	
6	
☐	Gantt chart attached showing the period each regulated activity listed above was conducted

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
☒	Compliance with Ministerial approval conditions
☐	Compliance with each environmental outcome and environmental performance standard within the approved EMP
☐	Compliance with reporting requirements in accordance with the Code and Regulations
☐	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
☐	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	No Activities were undertaken during the period

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
☐	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP

☐	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
☐	Interest holder self-assessments of compliance, through external audits conducted by third parties
☐	Outcomes of inspections and/or audits conducted by the regulator
☐	Spill register entries
☐	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
☐	Outcomes of monitoring programs
☐	Measurement criteria identified in the approved EMP
Other	No activities were undertaken during the period

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	By 1 October of each year, the interest holder must submit to Onshoregas.DEPWS@nt.gov.au a completed Annual Environmental Performance Report Template for the preceding 12 month period from 1 July to 30 June. The Template must be completed in accordance with the *Onshore Petroleum Annual Environmental Performance Reporting Guideline* (21 December 2023)	☐ Yes ☒ No ☐ N/A	Late lodgement of said report as recorded by DEPWS Date required: 1 October 2025 Date Lodged: 30 December 2025
2.	Within three business days of 31 March, 30 June 30 September and 31 December of each year, as applicable tp the schedule for conducting the regulated activity, the interest holder must submit to Onshoregas.DEPWS @nt.gov.au a report with the following information: a) Regulated activities completed in the previous quarter b) Regulated activities in the next quarter, including estimated duration; c) The date any conditions of this approval were completed in the previous quarter; d) The date any conditions of this approval are due for completion in the next quarter; and e) Monitoring and compliance activities to be conducted in the next quarter based on	☐ Yes ☒ No ☐ N/A	Late lodgement of Quarterly reports Date required: 3 October 2025: Date lodged: 14 October 2025 : 3 January 2026: : 4 Feb 2026 : 3 April 2026: : 28 April 2026 : 3 June 2026: :10 July 2026

No	Ministerial Condition	Compliant	Evidence
	commitments in the approved EMOP, relevant to the stage of a regulated activity .		
3.	Within 30 days of completing seismic activities or any other land clearing, the interest holder must submit to Onshoregas.DEPWS@nt.gov.au. Geospatial data (as shapefiles consisting of polygon, not line or point data and inclusive of mertadata) identifying the location of: a) Seismic lines; b) Camp locations; c) Clearing undertaken for access; and d) Any buffers applied for the purpose of avoiding listed species or their habitat	☐ Yes ☐ No ☒ N/A	No work was undertaken during the period
4.	By 31 October annually, the interest holder must submit to Onshoregas.DEPWS@nt.gov.au the emissions report required by Clause D.6.2 of the Code, which must: a) Calculate the emissions in accordance with National Greenhouse and Energy Reporting (Measurement) Determination 2008; b) Document actual greenhouse gas emissions from conduct of the regulated activity versus predicted emissions in the EMP (BU1-3) c) Include a summary of all regulated activities which have contributed to greenhouse gas emissions during the reporting period; and *d)* Account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions	☐ Yes ☒ No ☐ N/A	Late Lodgement of report Date required: 31 October 2025; Date Lodged: 30 December 2025

No	Ministerial Condition	Compliant	Evidence
5.	The interest holder must record all accidental releases of liquid contaminants or hazardous chemicals in a site register, which records: a) The liquid contaminant or hazardous chemical spilled or leaked; b) The GPS co-ordinates of the location of the spill or leak c) The source and volume of the spill or leak; d) The volume of impacted soil removed for disposal and the depth of any associated excavation; and e) The corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature.	☐ Yes ☐ No ☒ N/A	No work was undertaken during the period therefore no accidental releases or spills occurred.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	No significant impact to the greater Bilby	No disturbance to Greater Bilby Burrows No disturbance to Greater Bilby feeding areas No greater Bilby deaths via road kill or clearing	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
2.	No significant impact to Gouldian Finch	No disturbance to active Gouldian Finch nest sites No disturbance to potential Gouldian Finch nesting habitat No Gouldian Finch deaths	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
3.	No significant impact to riparian vegetation, waterways or drainages	Exploration activities will only occur during dry soil conditions Impact to identified arid zone riparian vegetation is minimised No clearing outside the approved seismic survey area. No erosion issues No contamination issues No weed issues No dust issues	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
4.	No significant impact to hollow bearing trees.	No clearing of trees greater than 10m in height	☐ Yes ☐ No	*No activity has been conducted during the period*

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		No clearing of Bullwaddy	☒ N/A	
5.	No significant impact to wetlands or waterholes	Avoid soakage buffer near line 03B Avoid clearing of Gilgai on line 03B No erosion or sedimentation issues of Gilgai on line 03B	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
6.	No significant impact on habitat value of the area	No clearing outside the approved seismic survey area	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
7.	No weed issues associated with the project	All staff are to be aware and understand weed obligations for the project No exotic species and plant diseases imported into or exported from the exploration permit area. No spreading of weeds within the seismic survey area. Adhere to Weed Monitoring program commitments	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
8.	No pest or disease issues associated with the project.	No exotic species and plant diseases imported into or exported from the exploration permit area. No pest animals observed within waste facilities.	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
9.	Fauna strikes during the exploration activities are minimised	No road kill or injury of fauna during seismic acquisition.	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
10.	No prohibited access to, or disturbance of, recorded sacred sites and/or RWAs (as per AAPA	AAPA Authority Certificate and any conditions outlined on the certificate are met. AAPA Authority Certificate and any conditions outlined on the certificate are met. No unauthorised disturbances of aboriginal places/objects or Aboriginal Sacred Sites	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
11.	No prohibited access to, or disturbance of, cultural heritage values No disruption to local culture	No unauthorised disturbances of aboriginal archaeological places/objects	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
12.	No erosion or sedimentation issues as a result of the activity	No soil erosion and discharge of sediment or soil into waterways or established drainage systems. No new instances of erosion and sedimentation	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
13.	No environmental nuisance from dust at sensitive receptors – such as homesteads, populated areas	No significant dust plumes identified. No complaints from surrounding landholders.	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
14.	No noise or vibration impacts on surrounding communities or exploration workers. No disruption to wildlife and stock.	No breach of noise thresholds identified in NT Noise Management Framework Guidelines No complaints from stakeholders	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
15.	No environmental nuisance from light at sensitive receptors	No complaints associated with lighting No night-shift work within identified Greater Bilby area	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
16.	No impacts on soil, surface water, groundwater, sensitive habitat and air quality. No ground surface contamination or spill incidents	No off-site releases of chemicals or hydrocarbons. No accidental on-site release of chemicals or hydrocarbons. Spills cleaned up immediately and appropriately disposed of.	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
17.	No impacts to soil, surface water, groundwater, sensitive habitats and air quality. No attraction of pest species from waste storage (i.e. food scraps). No adverse impact on soil, surface water, groundwater or sensitive habitats	All wastewater treated to the required effluent class.	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
18.	To successfully complete the activity without a bushfire incident.	No bushfires caused by site activities. No safety incidents associated with fire. No damage to equipment or environment from fire generated by Project Activity No complaints from stakeholder in regard to fire occurrence or management activities. Awareness of fuel load in region achieved	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
19.	Ongoing stakeholder and other regional engagement show no concerns regarding access to pastoral properties or impact on pastoral lease holders' activities.	No complaints from stakeholders or community No reports of trespass during work activities. No significant impacts to road/track condition	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*
20.	Disturbed areas returned to pre-disturbance condition No impacts to adjacent sensitive ecological areas or AAPA RWAs	As per rehabilitation success criteria described in Rehabilitation Plan	☐ Yes ☐ No ☒ N/A	*No activity has been conducted during the period*

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),[2] or under a commitment made in the EMP, has been provided to DEPWS or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	☐ Yes ☐ No ☒ N/A	No activity was conducted during the period
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring..	☐ Yes ☐ No ☒ N/A	No activity was conducted during the period
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	☐ Yes ☐ No ☒ N/A	No activity was conducted during the period
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular	☐ Yes ☐ No ☒ N/A	No activity was conducted during the period

[2] Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
		maintenance and annual monitoring of rehabilitated areas.		
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and c) typical and maximum concentrations of chemicals or other substances used.	☐ Yes ☐ No ☒ N/A	This EMP was granted for 2D seismic acquisition Therefore, no such activity was undertaken during the period
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	☐ Yes ☐ No ☒ N/A	This EMP was granted for 2D seismic acquisition Therefore, no such activity was activity was undertaken during the period
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	☐ Yes ☐ No ☒ N/A	This EMP was granted for 2D seismic acquisition Therefore, no such activity was activity was undertaken during the period
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the	☐ Yes ☐ No	This EMP was granted for 2D seismic acquisition Therefore, no such activity was activity was undertaken during the period.

No	Reference	Requirement	Compliant	Evidence
		legislative reporting requirements for the decommissioning of petroleum wells.	☒ N/A	
9.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	☐ Yes ☐ No ☒ N/A	No activity was undertaken during the period
10.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	☐ Yes ☐ No ☒ N/A	No activity was undertaken during the period
11.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	☐ Yes ☐ No ☒ N/A	This EMP was granted for 2D seismic acquisition Therefore, no such activity was activity was undertaken during the period.
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	☐ Yes ☐ No ☒ N/A	This EMP was granted for 2D seismic acquisition Therefore, no such activity was activity was undertaken during the period.
13.	Reg 33	DEPWS must be notified of reportable incidents within 2 hours of the interest	☐ Yes ☐ No ☒ N/A	No activity was undertaken during the period therefore no incidents have occurred

No	Reference	Requirement	Compliant	Evidence
		holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	☐ Yes ☐ No ☒ N/A	
14.	Reg 34	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.	☐ Yes ☐ No ☒ N/A	No activity was undertaken during the period therefore no incidents have occurred
15.	Reg 35	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90 day reporting period (unless otherwise agreed).	☐ Yes ☐ No ☒ N/A	No activity was undertaken during the period therefore no incidents have occurred
16.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	☐ Yes ☐ No ☒ N/A	This EMP was granted for 2D seismic acquisition Therefore, no such activity was activity was undertaken during the period.
17.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	☐ Yes ☐ No ☒ N/A	This EMP was granted for 2D seismic acquisition Therefore, no such activity was activity was undertaken during the period.
18.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out	☐ Yes ☐ No ☒ N/A	No activity was undertaken during the period, therefore no such notifications were required.

No	Reference	Requirement	Compliant	Evidence
		before commencement of construction,[3] drilling, or seismic surveys.		

[3] Note, civil works are also considered 'construction' activities.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	0	0
Not Compliant	3	6.9767%
Not Applicable	40	93.0233%

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
1. Ministerial approval conditions		
1	☒ Yes ☐ No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	Conditions 1, 2 and 4 Lodgement of reports within timeframes
3	Summary of non-compliance	Late lodgement of reports
4	Evidence used to detect non-compliance	Email reminder to lodge from Department
5	☐ Yes ☒ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 7.

6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
7	If no, describe how determined no impact	No work on the project has been conducted – and the late reporting that no work has yet been conducted has resulted in no harm to the environment
8	☒ Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	Late lodgement of required reports
10	Immediate corrective actions implemented	Lodgement of the late reports
11	Future corrective actions to prevent reoccurrence	Insert a reminder in my calendar
2. Environmental outcomes		
12	☐ Yes ☒ No	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
13	Outcome	
14	Summary of non-compliance	
15	Evidence used to detect non-compliance	
16	☐ Yes ☒ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
18	If no, describe how determined no impact	No field work has been undertaken on the project yet
19	☒ Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	See 9 above
21	Immediate corrective actions implemented	See 10 above
22	Future corrective actions to prevent reoccurrence	See 11 above

3. Environmental performance standards		
23	☐ Yes ☒ No	Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with. If no, proceed to 4. Regulatory Reporting or Record Keeping
24	Environmental performance standard	
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	
27	☐ Yes ☐ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
29	If no, describe how determined no impact	
30	☐ Yes	Administrative non-compliance
31	If yes, describe nature of non-compliance	
32	Immediate corrective actions implemented	
33	Future corrective actions to prevent reoccurrence	
4. Regulatory reporting or record keeping		
34	☒ Yes ☐ No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	AEP Report by 31 December Quarterly activity reports by due date
36	Summary of non-compliance	Late lodgement
37	Evidence used to detect non-compliance	Notification (by email) from Departmental contact

38	Corrective actions implemented to improve reporting and record keeping	Lodgement of late reports
5. Monitoring		
39	☐ Yes ☒ No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	
41	Summary of non-compliance	
42	Evidence used to detect non-compliance	
43	Corrective actions implemented to ensure compliance with monitoring requirements	

