

Annual Environmental Performance Report

Unique EMP ID	CTP10-2
EMP approval date	19 June 2025
AEPR period	19 June 2025 to 30 June 2025
Petroleum title number/s	OL3

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

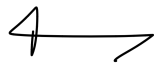
This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control (to be completed by interest holder)

Date	Rev	Reason for Amendment	Author	Checked	Approved
01-Oct-25	1	Initial submission	Environmental Specialist	Risk & HSE Manager	Risk & HSE Manager

The template is aligned with Version 2.0 of the DLPE template dated on 21 December 2023.

Declaration	
<p>A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.</p> <p>I hereby declare that I:</p> <ul style="list-style-type: none">am authorised to make this declaration.confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.am aware that it is an offence under section 107 of the <i>Petroleum Act 1984</i> to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the <i>Petroleum Act 1984</i>, and consistent with the requirements of the Information Privacy Principles (IPPs) in the <i>Information Act 2002</i>.	
Signature	
Name of person signing on behalf of interest holder/s	Jason Roebig
Position	Risk and HSE Manager
Company	Central Petroleum
Address	Level 7, 369 Ann St, Brisbane Qld 4000

Acronyms / Terms	Definition
AAPA	Aboriginal Areas Protection Authority
AEPR	Annual Environmental Performance Report
CoP	Code of Practice: Onshore Petroleum Activities in the Northern Territory
CP	Central Petroleum Limited
CTP	Central Treatment Plant
DLPE	Department of Lands, Planning and Environment (NT)
DITT	Department of Industry, Tourism and Trade (NT)
DTSC	Department of Tourism, Sport and Culture
EMP	Environment Management Plan
EP	Exploration Permit
EPA	Environment Protection Authority
EPS	Environmental Performance Standard
FEMP	Field Environment Management Plan
GIS	Geographic Information System
HSE	Health, Safety and Environment
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NEMP	National Environment Management Plan
NLC	Northern Land Council
NORMS	Naturally Occurring Radioactive Materials
NT	Northern Territory
OL3	Operating Licence Three
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
PVGF	Palm Valley Gas Field
Regulations	Petroleum (Environment) Regulations 2016 (NT)
TO	Traditional Owner

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder. The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

It should be noted that this plan was developed and approved prior to the introduction to the Code of Practice: Onshore Petroleum Activities in the NT. As such the approved plan does not include performance standards, however these were developed after the fact.

Approved Environment Management Plan Details	
EMP title	Palm Valley Development Wells – PV 14/PV15 EMP
Unique EMP ID	CTP10-2
EMP approval date	19 June 2025
AEPR period	19 June 2025 to 30 June 2025
Petroleum title number/s	OL3
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
N/A	None during the reporting period
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	Scope
N/A	None during the reporting period
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity (refer to Attachment 1)
Regulated activities conducted during the reporting period	
1.	EMP Implementation Strategy
2.	Civil maintenance including road, tracks and lease maintenance
3.	Petroleum Well Construction
4.	Petroleum well testing
5.	Petroleum well completion – success case
6.	Petroleum well decommissioning – non-success case
7.	Progressive rehabilitation
8.	Support Activities – including mobile accommodation camp, waste and wastewater handling, power generation, water supply and chemical storage and handling
<input checked="" type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted (Attachment 2)

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	N/A

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

Performance Status	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DLPE, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Incident management system records, quarterly environmental inspection records, area and lease inspection reports, work management and maintenance system records, daily production reports, reports provided to commonwealth agencies.

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions. Table 2 has been populated to provide examples of information to be included.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	A Well Operations Management Plan in relation to the activities covered by the Palm Valley development Wells – PV14/PV15 Environment Management Plan (CTP10-2) must be approved by the Minister for Mining and Energy prior to the commencement of any drilling activities.	N/A	No Regulated Activities have been undertaken and a WOMP has not yet been submitted.
2.	Within 30 days of completing land clearing or other ground disturbing activities (being all ground disturbing activities, including earth moving, land clearing, establishment of well pads, and establishment of access tracks), the interest holder must submit to Onshoregas.dlpe@nt.gov.au geospatial files (as shapefiles and inclusive of metadata).	N/A	No Regulated Activities have been undertaken.
3.	By 1 October of each year, the interest holder must submit to Onshoregas.dlpe@nt.gov.au a completed Annual Environmental Performance Report (AEPR) for the preceding 12 month period of 1 July to 30 June. The AEPR template must be completed in accordance with the Onshore Petroleum Annual Environmental Performance Reporting Guideline (21 December 2023) as updated from time to time.	Yes	Compliance achieved through submission of this AEPR
4.	Where activities occur during the Wet Season, as defined in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code), the interest holder must submit to Onshroegas.dlpe@nt.gov.au weekly reports each Monday for the preceding week with the following information: A) Daily inspection reports for secondary containment in use and, where relevant, the type and date of corrective actions taken, or date proposed to be taken, in response to issues identified in the daily inspection reports.	N/A	No Regulated Activities have been undertaken. Wet season reporting will notify DLPE of a nil report and commence wet season reporting once Regulated Activities are proposed.
5.	During drilling activities, the interest holder must record the date, time and position title of the officer who conducted the daily inspection, and must submit to Onshoregas.dlpe@nt.gov.au a weekly report each Monday for the preceding week with the following information:	N/A	No Regulated Activities have been undertaken.

No	Ministerial Condition	Compliant	Evidence
	<ul style="list-style-type: none"> a) The daily freeboard available in drill cutting pits (in cm) and the time of measurement; and b) Whether any non-compliances with legal requirements were identified in the daily inspections and, if relevant, corrective actions taken, or proposed to be taken, and the timeframe from implementation of corrective actions, in response to the non-compliances. 		
6.	<p>By 31 October of each year, the interest holder must submit to Onshoregas.dlpe@nt.gov.au the emissions report by clause D.6.24 of the Code, which must:</p> <ul style="list-style-type: none"> a) Calculate emissions in accordance with the National Greenhouse and Energy Reporting (Measurement) Determination 2008; b) Document actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the Commonwealth National Greenhouse and Energy Reporting Act 2007 (NGER Act) versus predicted emission in the EMP (CTP10-2); c) Demonstrate the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A of the NGER Act; d) Include a summary of all regulated activities conducted which have contributed to greenhouse gas emission during the reporting period; and e) Account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions. 	N/A	No Regulated Activities have been undertaken.
7.	<p>The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records;</p> <ul style="list-style-type: none"> a) The liquid contaminant or hazardous chemical spilled or leaked; b) The GPS co-ordinates of the location of the spill or leak; c) The volume of impacted soil removed for disposal and the depth of any associated excavation; and 	N/A	No Regulated Activities have been undertaken.

No	Ministerial Condition	Compliant	Evidence
	d) The corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature.		
8.	<p>Within 90 days of the end of the financial year that rehabilitation commences, and thereafter annually, the interest holder must provide a rehabilitation report which:</p> <ul style="list-style-type: none"> a) Provides the dates vegetation monitoring analogue sites were established and surveyed during the preceding 12 month period; b) Provides the dates rehabilitation monitoring was undertaken during the preceding 12 month period; c) Analyses and compares rehabilitation progress against analogue sites and the rehabilitation criteria in the EMP; d) Includes corrective actions identified for rehabilitation areas and the date those corrective actions were implemented, or the date they are proposed to be implemented; and e) Is accompanied by geospatial files (as shapefiles and inclusive of metadata) identifying the areas rehabilitated during the preceding 12 month period. 	N/A	No Regulated Activities have been undertaken.
9.	<p>The interest holder must keep records of a visual inspection and undertake repeat performance testing of a flare pit if any of the following conditions are met:</p> <ul style="list-style-type: none"> a) Any activity that could result in introduction of wastewater to the flare pit b) More than 12 calendar months have passed between use of a flare pit to contain wastewater, or c) A visual inspection of the flare pit identifies structural defects in the integrity of the liner. <p>The visual inspection must be sufficient to detect structural defects which could influence the capacity of the flare pit to contain wastewater.</p>	N/A	No Regulated Activities have been undertaken.
10.	The interest holder must undertake six-monthly testing of the quality of all wastewater produced from petroleum wells, consistent with clause C.5.5(c) of the Code, with the first testing to be undertaken within six months of the production of wastewater.	N/A	No Regulated Activities or associated wastewater have been undertaken / produced.

No	Ministerial Condition	Compliant	Evidence
11.	The interest holder must provide a report consistent with the requirements of regulation 37B(2) to Onshoregas.dlpe@nt.gov.au within 90 days of the second testing event referred to in condition 10, inclusive of a full human health risk assessment, in accordance with regulations 37B(2A) and 4A.	N/A	No Regulated Activities or associated wastewater have been undertaken / produced.
12.	The interest holder must review the results of testing undertaken in condition 10 to ensure: <ul style="list-style-type: none"> a) The wastewater and spill management practices in the EMP remain appropriate for the concentrations of analytes detected. b) The storage, treatment and transport of wastewater remain consistent with legislated requirements for NORMs and listed waste; and c) The human health risk assessment undertaken in accordance with condition 11 remains applicable to the type and concentrations of analytes detected. 	N/A	No Regulated Activities or associated wastewater have been undertaken / produced.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP. Table 3 has been populated to provide examples of information to be included.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	No significant impact to threatened fauna, their habitat and sites of conservation significance	No unauthorised clearing of vegetation or loss of fauna habitat	N/A	No Regulated Activities have been undertaken.
		No introduction of new or spread of existing Weeds of National Significance, weed listed under NT legislation or locally significant weed species	N/A	No Regulated Activities have been undertaken.
		Death or injury of conservation significant fauna will be minimised	N/A	No Regulated Activities have been undertaken.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		No uncontrolled fires from the drilling activities	N/A	No Regulated Activities have been undertaken.
		Drilling activities will not encourage pest species	N/A	No Regulated Activities have been undertaken.
2.	No significant long-term impacts on soil stability, soil quality and land formations from the drilling activities	Erosion and sediment controls in place, including wet weather response	N/A	No Regulated Activities have been undertaken.
		Disturbance of land remains within approved and existing cleared / operational areas	N/A	No Regulated Activities have been undertaken.
		No releases of contaminants (including wastes, chemicals, chlorides, hydrocarbons or drilling fluids) resulting in long-term contamination of the soil	N/A	No Regulated Activities have been undertaken.
		Land no longer required for active operations is stabilised and progressively rehabilitated	N/A	No Regulated Activities have been undertaken.
3.	No significant impact on surface water quality from the drilling activities	No release of contaminants resulting in long term contamination of surface waters, including during wet weather operations	N/A	No Regulated Activities have been undertaken.
		Erosion and sediment controls in place	N/A	No Regulated Activities have been undertaken.
		No long-term impacts on surface water from operation of drilling sump	N/A	No Regulated Activities have been undertaken.
4.	No significant impact on groundwater quality, levels and availability as a result of activities	No releases of contaminants (wastewater, wastes, chemicals, hydrocarbons or drilling fluids) resulting in long-term contamination of groundwater resources	N/A	No Regulated Activities have been undertaken.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		Groundwater extraction does not reduce groundwater availability to surrounding users	N/A	No Regulated Activities have been undertaken.
		Wells are managed under a Well Operations Management Plan to monitor integrity and potential for impact on groundwater	N/A	No Regulated Activities have been undertaken.
5.	Drilling activities do not create a measurable decrease in air quality at sensitive receptors	No release of air contaminants resulting in long term impact to sensitive receptors	N/A	No Regulated Activities have been undertaken.
		No fire explosion from drilling activities	N/A	No Regulated Activities have been undertaken.
6.	Greenhouse gas emissions are minimised	Venting to be eliminated as far as reasonably practicable	N/A	No Regulated Activities have been undertaken.
		All leaks detected and repaired as per the Code	N/A	No Regulated Activities have been undertaken.
7.	Bushfires are not started from conduct of the regulated activity and infrastructure is protected from fires started outside of the OL areas	No uncontrolled bushfires caused by the drilling activities	N/A	No Regulated Activities have been undertaken.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
8.	No significant impact on the natural environment from the drilling activities in association with weather events	No releases of contaminants resulting in long-term contamination of surface waters	N/A	No Regulated Activities have been undertaken.
		Erosion and sediment controls are in place where required and working as designed	N/A	No Regulated Activities have been undertaken.
9.	The extraction of subsurface equipment, hydrocarbons and water does not result in human health impacts	No impacts from presence of NORMs on environment or human health	N/A	No Regulated Activities have been undertaken.
10.	No significant impact to Aboriginal Sacred Sites, and no impact on heritage places or objects (including Aboriginal archaeological places or objects).	No non-compliance with AAPA Sacred Site Certificates or CLC permits	N/A	No Regulated Activities have been undertaken.
		No unauthorised disturbance of Aboriginal archaeological places/objects and/or Aboriginal Sacred Sites	N/A	No Regulated Activities have been undertaken.
11.	Drilling activities minimise the following: <ul style="list-style-type: none"> • Reduction in capacity of road infrastructure up to and within PVGF • Maintain and enhance community relationships • Safety risks to the community 	No complaints from stakeholders	N/A	No Regulated Activities have been undertaken.
		No disturbance to surrounding land uses/access from drilling activities	N/A	No Regulated Activities have been undertaken.
		No impact on regional waste resources and services	N/A	No Regulated Activities have been undertaken.
		Visitors and contractors are aware of environmental requirements	N/A	No Regulated Activities have been undertaken.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code)* and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),¹ or under a commitment made in the EMP, has been provided to DLPE or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	N/A	No Regulated Activities have been undertaken.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	Yes	The weed management plan submitted as part of the EMP provides for ongoing weed monitoring upon commencement of the Regulated Activity.
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	Yes	The fire management plan submitted as part of the EMP provides for annual fire mapping. The annual assessment deemed current mapping to be suitable.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	N/A	No Regulated Activities have been undertaken.
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and	N/A	Hydraulic fracture stimulation and flowback operations are not within scope of the EMP.

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
		c) typical and maximum concentrations of chemicals or other substances used.		
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	N/A	No Regulated Activities have been undertaken.
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	N/A	No Regulated Activities have been undertaken.
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	N/A	No Regulated Activities have been undertaken.
9.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	N/A	No Regulated Activities have been undertaken.
10.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	Yes	The wastewater management plan submitted as part of the EMP includes a program for monitoring and reporting wildlife and human health wastewater interactions.
11.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	N/A	The scope of Section D of the Code of Practice is only for onshore shale gas. Therefore, not applicable to CP conventional gas activities.
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	N/A	The scope of Section D of the Code of Practice is only for onshore shale gas. Nevertheless, reporting has been conducted where applicable as part of wider reporting programs.

No	Reference	Requirement	Compliant	Evidence
13.	Reg 33	DLPE must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	N/A	No Regulated Activities have been undertaken.
14.	Reg 34	Reports on reportable incidents must be provided to DLPE as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DLPE within 30 days after remediation/cleanup of the affected area.	N/A	No Regulated Activities have been undertaken.
15.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90-day reporting period (unless otherwise agreed).	N/A	No Regulated Activities have been undertaken.
16.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	N/A	The regulated activity did not include hydraulic fracturing.
17.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	N/A	Hydraulic fracture stimulation and flowback operations are not within scope of the EMP.
18.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, drilling, or seismic surveys.	N/A	No Regulated Activities have been undertaken.
19.	NPI Measure 1998 (Cth) s 9 / Waste Management and Pollution Control Act 2003 (NT)	The occupier of each reporting facility is to be required to provide information to the NPI if a reporting threshold for a substance is exceeded	N/A	No Regulated Activities have been undertaken.

No	Reference	Requirement	Compliant	Evidence
20.	National Greenhouse and Energy Reporting Act 2007 s 19	A registered corporation must provide a report to the Greenhouse and Energy Data Officer relating to the greenhouse gas emissions, energy production and energy consumption from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year	N/A	No Regulated Activities have been undertaken.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the compliance assessment against the 143 total compliance items.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	4	7%
Not Compliant	0	0%
Not Applicable	57	93%

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
1. Ministerial approval conditions		
1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	N/A
3	Summary of non-compliance	N/A
4	Evidence used to detect non-compliance	N/A
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance.
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A
7	If no, describe how determined no impact	N/A
8	<input type="checkbox"/> Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	N/A

10	Immediate corrective actions implemented	N/A
11	Future corrective actions to prevent reoccurrence	N/A
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>Non-compliance with environmental outcome?</p> <p>If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with.</p> <p>If no, proceed to 3. Environmental Performance Standards</p>
13	Outcome	N/A
14	Summary of non-compliance	N/A
15	Evidence used to detect non-compliance	N/A
16	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A
18	If no, describe how determined no impact	N/A
19	<input type="checkbox"/> Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	N/A
21	Immediate corrective actions implemented	N/A
22	Future corrective actions to prevent reoccurrence	N/A
3. Environmental performance standards		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>Non-compliance with environmental performance standard?</p> <p>If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with.</p> <p>If no, proceed to 4. Regulatory Reporting or Record Keeping</p>
24	Environmental performance standard	N/A
25	Summary of non-compliance	N/A
26	Evidence used to detect non-compliance	N/A
27	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance.

28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A
29	If no, describe how determined no impact	N/A
30	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Administrative non-compliance
31	If yes, describe nature of non-compliance	N/A
32	Immediate corrective actions implemented	N/A
33	Future corrective actions to prevent reoccurrence	N/A
4. Regulatory reporting or record keeping		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	N/A
36	Summary of non-compliance	N/A
37	Evidence used to detect non-compliance	N/A
38	Corrective actions implemented to improve reporting and record keeping	N/A
5. Monitoring		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	N/A
41	Summary of non-compliance	N/A
42	Evidence used to detect non-compliance	N/A
43	Corrective actions implemented to ensure compliance with monitoring requirements	N/A

Attachment 1 - Location of Regulated Activity



Attachment 2 – Regulated Activities Gantt Chart

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Construction of two well access tracks												
Construction of two well sites												
Construction of two lined drilling sumps												
Construction of two lined turkey nest for freshwater storage for drilling operations												
Construction of two temporary clay lined, hydrotested flare pits												
Construction of two lined drains / trenches from the temporary HDPE inflatable bund around the mud tanks to direct potential overflow to the flare pit												
Construction of two machine-compacted and bunded chemical storage areas												
Construction of two cellars to house the well head and Blow Out Preventers												
Installation of temporary fencing at the well site work areas, drilling sumps and flare pit and water storage areas.												
Installation of signage at well sites.												
Temporary fencing for an STP effluent irrigation area at the proposed campsite location.												
Development of fire breaks / fire management zone around each well site.												
Use of borrow pits as required for well site construction												
Vegetation clearing to accommodate civils.												
Site mobilisation and demobilisation												
Drilling of WM29 and WM30												
Installation of surface well barriers												
Isolation of aquifers												
Installation of new well head equipment												
Installation of gathering / flow line pipework												
Integrity testing of surface well barriers												
Integrity testing of subsurface well barriers												

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Annular pressure monitoring												
Visual inspection and general well surveillance												
Venting and flaring												
Suspension												
Decommission												
Testing and in situ burial												
Rehabilitation												
Closure planning												
Mobile / temporary camp accommodation												
Waste and wastewater handling												
Power generation												
Water supply												
Chemical storage and handling												

Legend

Executed	✓	Not executed	✘	No activity	
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