

Appendix A: Modification Notice - Regulation 22

Interest holder	Tamboran B2 Pty Ltd	EMP Title	Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program Exploration Permit (EP) 98 & 76 Environment Management Plan		Unique EMP ID	ORI10-3	Mod #	7	Date	28 October 2024
Brief Description	The purpose of the regulation 22 is to incorporate all regulated activities associated with the <i>Beetaloo Sub-Basin Amungee NW-1H EMP (ORI7-2)</i> into the <i>Beetaloo Sub-basin Exploration Permit (EP) 98 & 76 EMP (ORI10-3)</i> . The regulated activities under the Amungee NW-1H EMP (ORI7-2) to date include completion of EPT. With the approval of Beetaloo Multi-well EMP, the Amungee NW-1H EMP was superseded and as such to reduce administration burden under multiple EMPs for the same well site and E&A well, this modification aims to include the regulated activities for Amungee NW-1H well. Minor update is required to the Beetaloo Multi-well EMP.									
Geospatial files included?	Yes									
Does the proposed change result in a new, or increased, or potential or actual environmental impact or risk?	If an INCREASE in the existing potential or actual environmental risk, is it provided for in the EMP?	Does the proposed change require additional mitigation measures to be included?	Has additional stakeholder engagement been conducted?	Does it require additional environmental performance standards and measurement criteria?	Does it affect compliances with Sacred Site Authority Certificates?	Does it affect current rehabilitation, weed fire, wastewater, erosion and sediment control, spill or emergency response plans?	Will the environmental outcome continue to be achieved, and will the impacts and risks be managed to ALARP and acceptable?			
No. The Beetaloo Multi-well Drilling, Stimulation and Well Testing Program covered all impacts and risks associated with the delivery of remaining activities for Amungee NW-1H well. The management of risks and impacts for E&A activities on Amungee NW well site was approved by the Minister on 19 May 2022 having determined that the environmental impacts and risks were reduced to a level that is ALARP and acceptable.	Yes. The Beetaloo Multi-well EMP (ORI10-3) currently includes assessment of environmental risk for E&A activities on the Amungee NW well site, which includes Amungee NW-1H, Amungee NW-2H and Amungee NW-3H. The incorporation of the Amungee NW-1H remaining regulated activities into the ORI10-3 EMP does not change how the activities will be managed. ORI10-3 provides for assessment of the accumulation of all activities on Amungee NW well site, inclusive of all 3 E&A wells.	No. Existing mitigation measures are in place for all E&A activities, along with the supporting activities such as water bores, gravel pits and the future rehabilitation. Activities described in the Amungee NW-1H EMP (ORI7-2) are to be fully subsumed into the Beetaloo Multi-well EMP (ORI10-3).	Not applicable. Stakeholder engagement completed for all activities associated with Amungee NW-1H well on Amungee NW well site. All stakeholders aware that activities on Amungee NW site are ongoing.	No. The environmental performance standards and measurement criteria are sufficiently captured by the Beetaloo Multi-well EMP (ORI10-3) (i.e. protection of soils, water, rehabilitation, etc.)	No. Amendment to AAPA Certificate C2020/003 and C2022/02 are not required. All activities are within the AAPA certificate boundary.	No. Construction, use, management and maintenance of gravel pits and access tracks is already incorporated into the broader regulated activities associated with the planned petroleum wells on Amungee NW well site. These activities are captured in existing plans such as rehabilitation, weed, fire, ESCP, that are part of the Beetaloo Multi-well EMP (ORI10-3).	Yes. The environmental outcomes pertaining to the protection of soils, surface water, groundwater, ecology and community are covered by the Beetaloo Multi-well EMP (ORI10-3). The impacts and risks will continue to be managed to ALARP and acceptable.			
Additional contextual information	<p>The purpose of this regulation 22 notification is to clearly identify the regulated activities associated with Amungee NW-1H well activities remaining to be fully subsumed into the <i>Beetaloo Sub-basin Multi-well Drilling, Stimulation and Well Testing Program Exploration Permit (EP) 98 & 76 EMP (ORI10-3)</i>. This regulation 22 is administrative noting the Beetaloo Multi-well EMP incorporates activities associated with Amungee NW-1H E&A well.</p> <p>No specific update to the environmental risk assessment necessary, as activities already captured and do not materially change the risks or impacts.</p> <p>This regulation 22 notification enables the regulation 14 notice to close out the <i>Beetaloo Sub-Basin Amungee NW-1H EMP (ORI7-2)</i>. This notice will be provided to DLPE.</p> <p>It is noted that the Beetaloo Multi-well EMP (ORI10-3) has six previous regulation 22 notifications as follows:</p> <ul style="list-style-type: none"> ORI10-3.1 Water bore location change ORI10-3.2 Change to HF fluids ORI10-3.3 Change to completion fluids ORI10-3.4 Bore infrastructure and EMP edits ORI10-3.5 Velkerri 76 S2 civil – gravel pits, access tracks and associated activities ORI10-3.6 Velkerri 76 S2 horizontal drilling, hydraulic fracture stimulation (HFS), well testing and associated activities. 									

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Current EMP text	Amended EMP text
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ES, Description of the activity	ES, Description of the activity
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Table 1: Description of the proposed exploration and appraisal activities for the Amungee NW and Velkerri 76 S2 sites	Table 1: Description of the proposed exploration and appraisal activities for the Amungee NW and Velkerri 76 S2 sites
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Activity	Description	Activity	Description
Amungee NW scope			
E&A activities at the Amungee NW site including drilling, hydraulic fracture stimulation (HFS) and well testing of Amungee NW-1H, Amungee NW-2H and Amungee NW-3H	<ul style="list-style-type: none"> Operation of the two temporary camps Transportation, handling and storage of bulk chemicals, fuels and wastes Drilling of the Amungee NW-2H and Amungee NW-3H horizontal E&A wells, including the collection of reservoir quality data during drilling Well design in accordance with the Code of Practice and approved Well Operations Management Plan (WOMP) including isolation of freshwater aquifers HFS of Amungee NW-2H and Amungee NW-3H Completion of Amungee NW-2H and Amungee NW-3H E&A wells Extended production testing of the Amungee NW-1H E&A, Amungee NW-2H and Amungee NW-3H E&A wells Gas flaring in accordance with Code of Practice requirements and as per US EPA 40 CFR 63.11, with a flare tip combustion efficiency of 98% Beneficial use of appraisal gas for on-site power generation and use Maintenance and monitoring works on Amungee NW-2H and Amungee NW-3H wells (including well workovers) in accordance with approved WOMP Build up testing, suspension and decommissioning Amungee NW-2H and Amungee NW-3H E&A wells (if required) in accordance with the Code of Practice Groundwater extraction of approximately 110 ML under existing groundwater extraction licence (WEL GRF 10285) Monitoring activities (including groundwater, stormwater, soils, leak detection and all other low impact ancillary data collection programs) 	E&A activities at the Amungee NW site including drilling, hydraulic fracture stimulation (HFS) and well testing of Amungee NW-1H , Amungee NW-2H and Amungee NW-3H	<ul style="list-style-type: none"> Operation of the two temporary camps Transportation, handling and storage of bulk chemicals, fuels and wastes Drilling of the Amungee NW-2H and Amungee NW-3H horizontal E&A wells, including the collection of reservoir quality data during drilling Well design in accordance with the Code of Practice and approved Well Operations Management Plan (WOMP) including isolation of freshwater aquifers HFS of Amungee NW-2H and Amungee NW-3H Completion of Amungee NW-2H and Amungee NW-3H E&A wells Extended production testing of the Amungee NW-1H, Amungee NW-2H and Amungee NW-3H E&A wells Gas flaring in accordance with Code of Practice requirements and as per US EPA 40 CFR 63.11, with a flare tip combustion efficiency of 98% Beneficial use of appraisal gas for on-site power generation and use Maintenance and monitoring works on Amungee NW-1H, Amungee NW-2H and Amungee NW-3H wells (including well workovers) in accordance with approved WOMP Build up testing, suspension and decommissioning Amungee NW-1H, Amungee NW-2H and Amungee NW-3H E&A wells (if required) in accordance with the Code of Practice Groundwater extraction of approximately 110 ML under existing groundwater extraction licence (WEL GRF 10285) Monitoring activities (including groundwater, stormwater, soils, leak detection and all other low impact ancillary data collection programs)
On-site wastewater management to support ongoing E&A program	<ul style="list-style-type: none"> On-site wastewater storage and treatment in accordance with Code of Practice Use of the drilling sump, enclosed wastewater storage tanks and wastewater treatment tanks to manage drilling and flowback wastewater Drill cuttings and flowback fluid quality testing in accordance with the Code of Practice Disposal of drill cuttings within EP98 is subject to the outcomes of chemical analysis in accordance with clause C.4.1.2 of the Code of Practice Drilling waste storage and disposal located within the existing Amungee NW site or transported off-site On-site treatment of wastewater through evaporation or other alternative methods (such as enhanced evaporation or other mechanical water treatment options) Off-site disposal of wastewater in accordance with the Waste Management and Pollution Control Act 	On-site wastewater management to support ongoing E&A program	<ul style="list-style-type: none"> On-site wastewater storage and treatment in accordance with Code of Practice Use of the drilling sump, enclosed wastewater storage tanks and wastewater treatment tanks to manage drilling and flowback wastewater Drill cuttings and flowback fluid quality testing in accordance with the Code of Practice Disposal of drill cuttings within EP98 is subject to the outcomes of chemical analysis in accordance with clause C.4.1.2 of the Code of Practice Drilling waste storage and disposal located within the existing Amungee NW site or transported off-site On-site treatment of wastewater through evaporation or other alternative methods (such as enhanced evaporation or other mechanical water treatment options) Off-site disposal of wastewater in accordance with the Waste Management and Pollution Control Act
Site demobilisation	<ul style="list-style-type: none"> Demobilisation of exploration equipment, including camps, drilling rigs, HFS equipment, completion rigs, well testing equipment, wastewater storage tanks and various service provider equipment Approximately 44 traffic movements per day during site demobilisation 	Site demobilisation	<ul style="list-style-type: none"> Demobilisation of exploration equipment, including camps, drilling rigs, HFS equipment, completion rigs, well testing equipment, wastewater storage tanks and various service provider equipment Approximately 44 traffic movements per day during site demobilisation

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Current EMP text					Amended EMP text				
Site rehabilitation	<ul style="list-style-type: none"> Decommissioning and removal of all surface infrastructure and wastes from site including the removal of drilling sump, wastewater tanks, cellars, equipment, non-drilling waste, wastewater and all ancillary equipment Final rehabilitation activities to return the sites back to a safe, stable and non-polluting form consistent with pre-disturbed condition 			Site rehabilitation	<ul style="list-style-type: none"> Decommissioning and removal of all surface infrastructure and wastes from site including the removal of drilling sump, wastewater tanks, cellars, equipment, non-drilling waste, wastewater and all ancillary equipment Final rehabilitation activities to return the sites back to a safe, stable and non-polluting form consistent with pre-disturbed condition 				
1.1 Purpose					1.1 Purpose				
<p>Tamboran B2 Pty Ltd (Tamboran) is a registered holder and the operator of Exploration Permit (EP) 98 and EP76, located in the Beetaloo Sub-basin. This Environment Management Plan (EMP) forms the basis of Tamboran’s application to the Northern Territory (NT) Minister for Environment for the drilling, hydraulic fracture stimulation (HFS) and well testing of five E&A wells. These wells are proposed to be drilled on the existing Amungee NW site (two wells) and Velkerri 76 S2 site (three wells). This will increase the total number of E&A wells on each well site, Amungee NW and Velkerri 76 S2, to three E&A petroleum wells.</p> <p>The proposed additional E&A wells covered under this EMP are:</p> <ul style="list-style-type: none"> Amungee NW-2H and Amungee NW-3H at the Amungee NW location Velkerri 76 S2-1H, Velkerri 76 S2-2H and Velkerri 76 S2-3H at the Velkerri 76 S2 location. <p>The drilling, stimulation and well testing of the E&A wells on each of the exploration sites is considered an important step in confirming the technical and commercial feasibility of the Velkerri shale. The Amungee NW site is located in the dry gas window, with recent data acquired from the existing Amungee NW-1H E&A well confirming better than originally determined shale gas prospectively. The Velkerri 76 S2 is located in the wet gas window, with indicative results collected during the drilling of Velkerri 76 S2-1 confirming the presence of wet gas.</p> <p>The Velkerri 76 S2-1 well was vertically drilled in 2021 under the approved <i>Beetaloo Basin Drilling, Stimulation and Well Testing Program Velkerri 76 S2 EMP</i> (NT-2050-15-MP-03). Following this, Velkerri 76 S2-1 well deferred the horizontal drilling section, hydraulic fracturing and well testing to the 2025/2026 period.</p> <p>This EMP covers the regulated activities required to enable Tamboran to drill, stimulate, test, maintain and decommission the proposed E&A wells anticipated to be drilled on the Amungee NW and Velkerri 76 S2 site within the 2022-2026 period.</p>					<p>Tamboran B2 Pty Ltd (Tamboran) is a registered holder and the operator of Exploration Permit (EP) 98 and EP76, located in the Beetaloo Sub-basin. This Environment Management Plan (EMP) forms the basis of Tamboran’s application to the Northern Territory (NT) Minister for Environment for the drilling, hydraulic fracture stimulation (HFS) and well testing of five E&A wells. These wells are proposed to be drilled on the existing Amungee NW site (two wells) and Velkerri 76 S2 site (three wells). This will increase the total number of E&A wells on each well site, Amungee NW and Velkerri 76 S2, to three E&A petroleum wells, inclusive of Amungee NW-1H well.</p> <p>The proposed additional E&A wells covered under this EMP are:</p> <ul style="list-style-type: none"> Amungee NW-2H and Amungee NW-3H at the Amungee NW location Velkerri 76 S2-1H, Velkerri 76 S2-2H and Velkerri 76 S2-3H at the Velkerri 76 S2 location. <p>The drilling, stimulation and well testing of the E&A wells on each of the exploration sites is considered an important step in confirming the technical and commercial feasibility of the Velkerri shale. The Amungee NW site is located in the dry gas window, with recent data acquired from the existing Amungee NW-1H E&A well confirming better than originally determined shale gas prospectively. The Velkerri 76 S2 is located in the wet gas window, with indicative results collected during the drilling of Velkerri 76 S2-1 confirming the presence of wet gas.</p> <p>The Velkerri 76 S2-1 well was vertically drilled in 2021 under the approved <i>Beetaloo Basin Drilling, Stimulation and Well Testing Program Velkerri 76 S2 EMP</i> (NT-2050-15-MP-03). Following this, Velkerri 76 S2-1 well deferred the horizontal drilling section, hydraulic fracturing and well testing to the 2025/2026 period.</p> <p>This EMP covers the regulated activities required to enable Tamboran to drill, stimulate, test, maintain and decommission the E&A wells on Amungee NW and Velkerri 76 S2 site within the 2022-2026 period.</p>				
1.2 Project Boundary					1.2 Project Boundary				
<p>Tamboran proposes to drill, stimulate and test up to two additional petroleum E&A wells on the Amungee NW well site and Velkerri 76 S2 well sites within EP 98 and EP 76 (total of four new wells and one re-entry well). The three wells on each well site target the Velkerri shale resource. The boundary of this EMP is defined as the area which may be affected by E&A activities, including:</p> <ul style="list-style-type: none"> use and maintenance of existing access tracks to the Velkerri 76 S2 well site and Amungee NW well site 1.1 km access track to the Amungee NW2 location (1.5 ha) existing Amungee NW and Velkerri 76 S2 well pad, camp pad, and associated infrastructure (i.e. gravel pits (VGP1, VGP2 and VGP3), water bores, laydown yard, helipad and stockpile storage areas) existing Velkerri 76 S2 chemical storage areas, well pad bund, sediment basin, wastewater tanks and drilling sump proposed expansion of the existing Amungee NW well pad and camp pad, including the installation of a new fence line and fire break proposed construction and operation of a helipad and laydown yard at Amungee NW and operation at Velkerri 76 S2 proposed installation of the two impact monitoring bores (IMB) and an additional two groundwater extraction bores for additional water supply/ monitoring on the existing Velkerri 76 S2 well site (up to 6 in total) and 2 groundwater monitoring bores at the Amungee NW2 location (2.0 ha) groundwater extraction and compliance under the water extraction licence # GRF 10285 drilling two additional petroleum E&A wells at Amungee NW well site and two additional and one re-entry petroleum E&A wells at Velkerri 76 S2 well site (three petroleum E&A wells per site) proposed drilling, stimulation, well testing and suspension and abandonment of up to three petroleum E&A wells at each of the Amungee NW and Velkerri 76 S2 sites asset maintenance and monitoring activities site decommissioning and rehabilitation all activities ancillary of the above. <p>The proposed locations of the infrastructure and associated regulated activities are provided in Table 6 and Figure 5 to Figure 8.</p>					<p>Tamboran proposes to drill, stimulate and test up to two additional petroleum E&A wells on the Amungee NW well site and Velkerri 76 S2 well sites within EP 98 and EP 76 (total of one existing, four new wells and one re-entry well). The three wells on each well site target the Velkerri shale resource. The boundary of this EMP is defined as the area which may be affected by E&A activities, including:</p> <ul style="list-style-type: none"> use and maintenance of existing access tracks to the Velkerri 76 S2 well site and Amungee NW well site 1.1 km access track to the Amungee NW2 location (1.5 ha) existing Amungee NW and Velkerri 76 S2 well pad, camp pad, and associated infrastructure (i.e. gravel pits (VGP1, VGP2 and VGP3), water bores, laydown yard, helipad and stockpile storage areas) existing Velkerri 76 S2 chemical storage areas, well pad bund, sediment basin, wastewater tanks and drilling sump proposed expansion of the existing Amungee NW well pad and camp pad, including the installation of a new fence line and fire break proposed construction and operation of a helipad and laydown yard at Amungee NW and operation at Velkerri 76 S2 proposed installation of the two impact monitoring bores (IMB) and an additional two groundwater extraction bores for additional water supply/ monitoring on the existing Velkerri 76 S2 well site (up to 6 in total) and 2 groundwater monitoring bores at the Amungee NW2 location (2.0 ha) groundwater extraction and compliance under the water extraction licence # GRF 10285 drilling two additional petroleum E&A wells at Amungee NW well site and two additional and one re-entry petroleum E&A wells at Velkerri 76 S2 well site (three petroleum E&A wells per site) proposed drilling, stimulation, well testing and suspension and abandonment of up to three petroleum E&A wells at each of the Amungee NW and Velkerri 76 S2 sites asset maintenance and monitoring activities site decommissioning and rehabilitation all activities ancillary of the above. <p>The proposed locations of the infrastructure and associated regulated activities are provided in Table 6 and Figure 5 to Figure 8.</p>				

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Current EMP text	Amended EMP text
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3. Description of regulated activity
This EMP covers the regulated activities required to enable Tamboran to drill, stimulate, test, maintain and decommission the four proposed horizontal E&A wells within the 2022-2026 period. To accommodate this scope, the activities summarised in Table 8 are proposed to be executed under this EMP.

Table 8: Description of the proposed exploration and appraisal activities for the Amungee NW and Velkerri 76 S2

Activity	Description	Activity	Description
Amungee NW scope			
E&A activities at the Amungee NW site including drilling, hydraulic fracture stimulation (HFS) and well testing of Amungee NW-1H, Amungee NW-2H and Amungee NW-3H	<ul style="list-style-type: none"> Operation of the two temporary camps Transportation, handling and storage of bulk chemicals, fuels and wastes Drilling of the Amungee NW-2H and Amungee NW-3H horizontal E&A wells, including the collection of reservoir quality data during drilling Well design in accordance with the Code of Practice and approved Well Operations Management Plan (WOMP) including isolation of freshwater aquifers HFS of Amungee NW-2H and Amungee NW-3H Completion of Amungee NW-2H and Amungee NW-3H E&A wells Extended production testing of the Amungee NW-1H E&A, Amungee NW-2H and Amungee NW-3H E&A wells Gas flaring in accordance with Code of Practice requirements and as per US EPA 40 CFR 63.11, with a flare tip combustion efficiency of 98% Beneficial use of appraisal gas for on-site power generation and use Maintenance and monitoring works on Amungee NW-2H and Amungee NW-3H wells (including well workovers) in accordance with approved WOMP Build up testing, suspension and decommissioning Amungee NW-2H and Amungee NW-3H E&A wells (if required) in accordance with the Code of Practice Groundwater extraction of approximately 110 ML under existing groundwater extraction licence (WEL GRF 10285) Monitoring activities (including groundwater, stormwater, soils, leak detection and all other low impact ancillary data collection programs) 	E&A activities at the Amungee NW site including drilling, hydraulic fracture stimulation (HFS) and well testing of Amungee NW-1H , Amungee NW-2H and Amungee NW-3H	<ul style="list-style-type: none"> Operation of the two temporary camps Transportation, handling and storage of bulk chemicals, fuels and wastes Drilling of the Amungee NW-2H and Amungee NW-3H horizontal E&A wells, including the collection of reservoir quality data during drilling Well design in accordance with the Code of Practice and approved Well Operations Management Plan (WOMP) including isolation of freshwater aquifers HFS of Amungee NW-2H and Amungee NW-3H Completion of Amungee NW-2H and Amungee NW-3H E&A wells Extended production testing of the Amungee NW-1H, Amungee NW-2H and Amungee NW-3H E&A wells Gas flaring in accordance with Code of Practice requirements and as per US EPA 40 CFR 63.11, with a flare tip combustion efficiency of 98% Beneficial use of appraisal gas for on-site power generation and use Maintenance and monitoring works on Amungee NW-1H, Amungee NW-2H and Amungee NW-3H wells (including well workovers) in accordance with approved WOMP Build up testing, suspension and decommissioning Amungee NW-1H, Amungee NW-2H and Amungee NW-3H E&A wells (if required) in accordance with the Code of Practice Groundwater extraction of approximately 110 ML under existing groundwater extraction licence (WEL GRF 10285) Monitoring activities (including groundwater, stormwater, soils, leak detection and all other low impact ancillary data collection programs)
On-site wastewater management to support ongoing E&A program	<ul style="list-style-type: none"> On-site wastewater storage and treatment in accordance with Code of Practice Use of the drilling sump, enclosed wastewater storage tanks and wastewater treatment tanks to manage drilling and flowback wastewater Drill cuttings and flowback fluid quality testing in accordance with the Code of Practice Disposal of drill cuttings within EP98 is subject to the outcomes of chemical analysis in accordance with clause C.4.1.2 of the Code of Practice Drilling waste storage and disposal located within the existing Amungee NW site or transported off-site On-site treatment of wastewater through evaporation or other alternative methods (such as enhanced evaporation or other mechanical water treatment options) Off-site disposal of wastewater in accordance with the Waste Management and Pollution Control Act 	On-site wastewater management to support ongoing E&A program	<ul style="list-style-type: none"> On-site wastewater storage and treatment in accordance with Code of Practice Use of the drilling sump, enclosed wastewater storage tanks and wastewater treatment tanks to manage drilling and flowback wastewater Drill cuttings and flowback fluid quality testing in accordance with the Code of Practice Disposal of drill cuttings within EP98 is subject to the outcomes of chemical analysis in accordance with clause C.4.1.2 of the Code of Practice Drilling waste storage and disposal located within the existing Amungee NW site or transported off-site On-site treatment of wastewater through evaporation or other alternative methods (such as enhanced evaporation or other mechanical water treatment options) Off-site disposal of wastewater in accordance with the Waste Management and Pollution Control Act
Site demobilisation	<ul style="list-style-type: none"> Demobilisation of exploration equipment, including camps, drilling rigs, HFS equipment, completion rigs, well testing equipment, wastewater storage tanks and various service provider equipment 	Site demobilisation	<ul style="list-style-type: none"> Demobilisation of exploration equipment, including camps, drilling rigs, HFS equipment, completion rigs, well testing equipment, wastewater storage tanks and various service provider equipment

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Current EMP text					Amended EMP text				
	<ul style="list-style-type: none"> Approximately 44 traffic movements per day during site demobilisation 				<ul style="list-style-type: none"> Approximately 44 traffic movements per day during site demobilisation 				
Site rehabilitation	<ul style="list-style-type: none"> Decommissioning and removal of all surface infrastructure and wastes from site including the removal of drilling sump, wastewater tanks, cellars, equipment, non-drilling waste, wastewater and all ancillary equipment Final rehabilitation activities to return the sites back to a safe, stable and non-polluting form consistent with pre-disturbed condition 			Site rehabilitation	<ul style="list-style-type: none"> Decommissioning and removal of all surface infrastructure and wastes from site including the removal of drilling sump, wastewater tanks, cellars, equipment, non-drilling waste, wastewater and all ancillary equipment Final rehabilitation activities to return the sites back to a safe, stable and non-polluting form consistent with pre-disturbed condition 				
3.15 Ongoing monitoring and well integrity management The ongoing monitoring and well integrity management of the Amungee NW-2H, Amungee NW-3H, Velkerri 76 S2-2H and Velkerri 76 S2-3H wells is illustrated in Figure 32. Origin's Operations team manage the ongoing integrity of the well through the Well Integrity Management Plan (WIMP). The WIMP defines monitoring, maintenance and integrity testing requirements and frequencies and well integrity assurance activities, this ultimately forms a part of the Well Operation Management Plan (WOMP). The WIMP and WOMP are both designed to satisfy the Code of Practice to ensure the integrity of a well throughout its life.					3.15 Ongoing monitoring and well integrity management The ongoing monitoring and well integrity management of the Amungee NW-1H , Amungee NW-2H, Amungee NW-3H, Velkerri 76 S2-1H, Velkerri 76 S2-2H and Velkerri 76 S2-3H wells is illustrated in Figure 32. Tamboran's Operations team manage the ongoing integrity of the well through the Well Integrity Management Plan (WIMP). The WIMP defines monitoring, maintenance and integrity testing requirements and frequencies and well integrity assurance activities, this ultimately forms a part of the Well Operation Management Plan (WOMP). The WIMP and WOMP are both designed to satisfy the Code of Practice to ensure the integrity of a well throughout its life.				
All appendices are consistent with the Beetaloo Multi-well EMP (ORI10-3.6), including the Appendix H ESCP and Appendix O Rehabilitation Plan recently updated as part of ORI10-3.5 regulation 22.									