

# Quarterly Recordable Environmental Incident Report

## Palm Valley Gas Field – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 1 October to 31 December 2023.

Nil Incident Report <input type="checkbox"/>					
<b>Interest Holder Name:</b>	<ul style="list-style-type: none"> <li>Central Petroleum (NT) Ltd</li> <li>NZOG Palm Valley Pty Ltd</li> <li>Cue Palm Valley Pty Ltd</li> </ul>	<b>Title holder business address</b>	<ul style="list-style-type: none"> <li>369 Ann Street Brisbane Qld 4000</li> <li>Sydney NSW 2000</li> <li>Melbourne VIC 3000</li> </ul>	<b>Title of environmental management plan for the activity:</b>	Palm Valley Gas Field – Field Environmental Management Plan
<b>Activity type:</b>	Production	<b>Quarter, Year</b>	Quarter 4, 2023	<b>Title details:</b>	Operating Licence 3

### SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION 2016

Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in Approved EMP	Immediate action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
11 Dec 2023, 10:30am	Whilst carrying out a CFT at PV2 an Operator noticed a minor leak (not able to be quantified as it was negligible) coming from pipe nipple below the PSV. The area was made safe, and the leak was assessed.	<ul style="list-style-type: none"> <li>No uncontrolled gas release</li> </ul>	<ul style="list-style-type: none"> <li>The leak was assessed.</li> <li>The area was made safe.</li> <li>The parts were sourced to allow rectification the following morning.</li> <li>Repairs were undertaken.</li> </ul>	<ul style="list-style-type: none"> <li>Daily lease checks are maintained to ensure minor leaks are identified and rectified ASAP.</li> </ul>
18 Dec 2023, 05:08am	Compressor 4 shut down due to low oil pressure which led an Operator to investigate. Upon investigation it was identified that there was a cracked 1/2-inch supply line to the oil spinner. Approximately 50 litres of oil were spilt to grade.	<ul style="list-style-type: none"> <li>No uncontrolled releases.</li> </ul>	<ul style="list-style-type: none"> <li>1–2-inch supply line was replaced.</li> <li>Spill contained and cleaned up.</li> </ul>	<ul style="list-style-type: none"> <li>Plant equipment is monitored and inspected daily so no changes to inspection schedule.</li> </ul>