

Quarterly Recordable Environmental Incident Report

Mereenie Oil and Gas Field – Environment Management Plan

The following information has been compiled on behalf of interest holders to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the Petroleum (Environment) Regulations 2016 for the period 1 April to 30 June 2023.

Nil Incident Report

Interest Holder Name	<ul style="list-style-type: none"> ▪ Central Petroleum Mereenie Pty Ltd ▪ Macquarie Mereenie Pty Ltd ▪ NZOG Mereenie Pty Ltd ▪ Cue Mereenie Pty Ltd 	Title holder business address	<ul style="list-style-type: none"> ▪ 369 Ann Street Brisbane Qld 4000 ▪ 50 Martin Place Sydney NSW 2000 ▪ Sydney NSW 2000 ▪ Melbourne VIC 3000 	EMP title for the activity	Mereenie Oil and Gas Field Environment Management Plan
Activity type	Production	Quarter, Year	Quarter 1, 2023	Title details	Operating Licence 4 and 5

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION

Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in approved EMP	Immediate action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
3 April 2023 09:21	Fugitive emissions testing using thermal imaging camera indicated gas release (weep) from around the well head annulus casing at EM19. The weep was so small it could not be identified with a gas detector as a result the release could not be calculated.	<ul style="list-style-type: none"> ▪ No uncontrolled gas release. 	<ul style="list-style-type: none"> ▪ Locking stud replaced, confirmed not weeping. 	<ul style="list-style-type: none"> ▪ Fugitive emissions testing to continue as planned.
17 May 2023 10:15	While conducting daily reads an Operator found oil seeping out of riser near H210 bath heater, 3rd stage to D101 crude storage tank. Approximately 150ltrs was spilt to grade in an existing pre-existing disturbed operational area, with no impact to the surrounding environment.	<ul style="list-style-type: none"> ▪ No uncontrolled release. 	<ul style="list-style-type: none"> ▪ Implemented leak containment bund and leak mitigation response. ▪ Pot holing identified pin hole leaks which were clamped. ▪ Contaminated soil removed and replaced with fresh soil. 	<ul style="list-style-type: none"> ▪ Line was isolated and a temporary line installed. ▪ Project initiated to relace the impacted line.

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13 June 2023 12:45	An Operator when performing a routine clean out on the API inlet pipework 80DN at the ESS found a small leak. Approximately 45ltrs of production water was spilt to grade in an existing pre-existing disturbed operational area, with no impact to the surrounding environment.	<ul style="list-style-type: none"> ▪ No uncontrolled release. 	<ul style="list-style-type: none"> ▪ Excavated under the pipework and installed bund to capture spill. ▪ Installed pipe clamp to stop the leak. ▪ Contaminated soil removed and replaced with fresh soil. 	<ul style="list-style-type: none"> ▪ Review work order frequency and the surrounding pipework.