Quarterly Recordable Environmental Incident Report



Palm Valley Gas Field – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 1 October to 31 December 2022.

Nil Incident Report □							
Interest Holder Name:	Central Petroleum (NT) LtdNZOG Palm Valley Pty LtdCue Palm Valley Pty Ltd	Title holder business address	369 Ann Street Brisbane Qld 4000Sydney NSW 2000Melbourne VIC 3000	Title of environmental management plan for the activity:	Palm Valley Gas Field – Field Environmental Management Plan		
Activity type:	Production	Quarter, Year	Quarter 4, 2022	Title details:	Operating Licence 3		

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION 2016								
Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in Approved EMP	environmental impacts of risk of	Corrective action taken, or proposed, to prevent similar incident occurring in future				
21 October 2022 18.02	During the morning CTP plant reads the Operator noticed that SXV was iced up indicating there was potentially a minor leak. Upon investigation it was identified that the actuator was not seated correctly. The gas release was negligible and could not be calculated.	■ No uncontrolled gas release.	The actuator was adjusted, and the value was able to be re- seated which stopped the valve passing.	 WO raised to install a new regulator. Plant equipment is monitored and inspected daily so no changes to inspection schedule. 				