

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Santos QNT Pty Ltd	Tamboran Resources Limited Pty Ltd					
Nominated interest holder for all matters related to Report? If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents	☒ Yes ☐ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No			
Authorisation given to an Operator to submit Report and sign Declaration?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			

Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	EP161 Beetaloo Basin Appraisal Pilot (Ref: NTEPA2021/0097-006~0001)	Unique EMP ID	STO8-2	Date Submitted	15/10/2026	Nil report?	☐ Yes ☒ No
Activity type		Reporting Period ¹	Quarter 3		Year:	2026	

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details

Complete this section for **each recordable incident** within the reporting period, by copying the rows below and completing for each individual recordable incident.

Incident number	INC-0326010				
Incident date	12/07/2026	Incident time	12:05	Date and time interest holder became aware	12/07/2026 12:10
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	A vehicle at the Jibera South well pad developed a coolant leak from a failed water pump, resulting in approximately 10 litres of coolant oil spilling to the hardstand. GPS coordinates: Lat 16.447843° S, Long 134.614625° E.				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk			Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)			Supporting information attached ☐ Yes ☒ No
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	A 240-litre spill kit was deployed and the spill was contained to a minimal area using absorbent pads. All contaminated waste was removed, impacted soil was excavated (approximately 1 m ³), placed in contamination bags and transported to camp for storage in the contaminated soil bin.				Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	A new water pump suitable for the DT218 was obtained and installed. Equipment maintenance schedules reviewed to include regular inspection of coolant systems.				Supporting information attached ☐ Yes ☒ No

<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>					
Incident number	INC-0326237				
Incident date	20/08/2026	Incident time	16:00	Date and time interest holder became aware	21/08/2026 9:00
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	A minor leak causing pooling was identified at the treated greywater junction point of the discharge hose, inside the designated irrigation area at the Jibera South well pad. Approximately 10 litres of treated greywater leaked from the connection. No soil was removed as the release occurred within the approved irrigation area. GPS coordinates: Lat 16.447021° S, Long 134.612318° E (WGS84).				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk			Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)			Supporting information attached ☐ Yes ☒ No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	The leak was identified and the discharge hose was isolated. Ineffective hose clamps were replaced. No further leaking was detected following replacement. No soil removal was required as the release occurred within the designated irrigation area.				Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	Ineffective hose clamps were replaced with compliant fittings. Hose connections within the irrigation system are to be inspected regularly as part of site maintenance rounds.				Supporting information attached ☐ Yes ☒ No

<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>					
Incident number	INC-0326423				
Incident date	04/09/2026	Incident time	14:00	Date and time interest holder became aware	07/09/2026 13:40
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	A front-end loader at the Jibera South well pad developed a hydraulic oil leak from a crimped hydraulic hose on the grapple attachment. Approximately 400ml was lost to the hardstand. Two shovel loads of impacted soil were removed. GPS coordinates: Lat 16.448469° S, Long 134.614245° E (WGS84).				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk			Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)			Supporting information attached ☐ Yes ☒ No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	The impacted soil was removed and placed into an IBC for contaminated soil disposal. The waste will be disposed of at an appropriate waste facility.				Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	The crimped hydraulic hose was repaired by shortening to remove the failed fitting. Equipment hydraulic systems to be included in pre-start inspection checks.				Supporting information attached ☐ Yes ☒ No

<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>					
Incident number	INC-0326673				
Incident date	19/09/2026	Incident time	21:00	Date and time interest holder became aware	19/09/2026 21:05
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	A hose clamp failed on the mud lines at the Jibera South well pad, resulting in approximately 63 litres of water-based drilling fluid spilling to ground. The surface impact was limited to a depth of less than 10 mm over an area of approximately 7 m x 4 m. GPS coordinates: Lat 16.448315° S, Long 134.614578° E (WGS84).				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk			Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)			Supporting information attached ☐ Yes ☒ No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	During fluid transfer, observed hose clamp had failed and ~63L of drilling mud was spilt outside of bunding onto lease hard stand. Transfer was immediately stopped, vac truck was used to suck up the mud. Disposed of into the cuttings sump.				Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	Failed hose clamps were replaced with a more robust style. Further inspections were conducted across the site to identify any similar clamps that may be at risk of failure and replaced.				Supporting information attached ☐ Yes ☒ No

<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>					
Incident number	INC-0326753				
Incident date	25/09/2026	Incident time	15:10	Date and time interest holder became aware	15/09/2026 15:15
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	During a fuel transfer operation at the Jibera South well pad, approximately 2 litres of diesel fuel spilled to hardstand. The impacted area was approximately 0.8 m x 0.4 m x 0.05 m. Approximately 20kg of impacted soil was removed using hand tools. GPS coordinates: Lat 16.448413° S, Long 134.614508° E (WGS84). The refuelling pod was fitted with a nozzle that does not automatically shut off.				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk			Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)			Supporting information attached ☐ Yes ☒ No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	The impacted soil (approximately 20kg, 0.8 m x 0.4 m x 0.05 m) was removed and placed into a contaminated soil disposal bin. Soil will be tracked and disposed of at an appropriate waste facility.				Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	The refuelling nozzle was immediately replaced with an automatic shut-off nozzle. A site-wide inspection of all refuelling equipment was conducted to confirm all nozzles are compliant. Refuelling procedures have been reinforced at toolbox meetings.				Supporting information attached ☐ Yes ☒ No

Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				

If report being signed by Operator on behalf of interest holder/s

Operator details (if applicable)

Company Name	Santos QNT Pty Ltd	ABN/ACN	33 083 077 196
Signature		Address	Level 22, Santos Place, 32 Turbot Street Brisbane Queensland 4000, AUSTRALIA
Name (print)		Email	
Position			

