

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details

For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Central Petroleum Mereenie Pty Ltd	Cue Mereenie Pty Ltd	Echelon Mereenie Pty Ltd	N/A
Nominated interest holder for all matters related to Report? If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents	☒ Yes ☐ No	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☒ No
Authorisation given to an Operator to submit Report and sign Declaration?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No

Section 2 – Recordable Incident Report Details

EMP title (petroleum title/s)	Palm Valley Development Wells 14-15 – Environmental Management Plan – OL3	Unique EMP ID	CTP10-2	Date Submitted	09/10/2026	Nil report?	☐ Yes ☒ No
Activity type	Development Wells	Reporting Period¹	Quarter: 3	Year:	2026		

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3.1 – Recordable Incident Details

Complete this section for **each recordable incident** within the reporting period, by copying the rows below and completing for each individual recordable incident.

Incident number	INX7753 – Rig 974 5l oil spill from hydraulic hose				
Incident date	28 Sept 2026	Incident time	07:23	Date and time interest holder became aware	28 Sept 07:23
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	During operation of the pipe arm on Rig 974, a hydraulic hose became snagged on the bull horns and was damaged, releasing hydraulic oil. The oil was mainly directed toward the dog house and other parts of the rig, while some was captured by matting and tubs beneath the catwalk. Approximately 5 L reached the lease. Most of the contaminated soil was recovered, and the remainder will be removed once equipment has been relocated for the next rig move. The incident occurred in the context of ongoing issues with the current pipe arm, which was designed for an ADR 200 but is fitted to the ADR 400 on Rig 974; the precise cause remains subject to Ensign's incident report.				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☒ Yes ☐ No	If yes, describe the nature and extent of the environmental impact or risk	Environmental harm – temporary degradation of the environment which is negligible in nature		Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)			Supporting information attached ☐ Yes ☒ No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline					Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future	Most of the contaminated soil was recovered, and the remainder will be removed once equipment has been relocated for the next rig move				Supporting information attached ☐ Yes ☒ No

refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline		
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Section 3.2 – Recordable Incident Details

Complete this section for **each recordable incident** within the reporting period, by copying the rows below and completing for each individual recordable incident.

Incident number	INX7744 – IOR fuel bay laydown spill stains				
Incident date	17 Sept 2026	Incident time	11:00	Date and time interest holder became aware	17 Sept 26, 11:00
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	During a site inspection of the fuel storage area near PV4, several hydrocarbon spills and leaks were observed around the IOR fuel tanks and secondary containment bunds. Location: Lat -23.958101 / Long 132.650975 Volume: aprox 5l Ground staining indicated that a recent fuel spill may have occurred during refuelling activities or while topping up an IOR tank. Leakage was also observed from several bungs on the secondary containment bunds. One bund was at or near capacity, presenting a risk of overtopping if additional liquid entered the bund. The spills and leaks had not been reported to Central Petroleum, and there was no evidence that cleanup had been completed. An adequately stocked spill kit could not be identified in the immediate area. One yellow spill-response bag was present but appeared to be empty or nearly empty. Spill mats were also not readily available at the refuelling point.				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☒ Yes ☐ No	If yes, describe the nature and extent of the environmental impact or risk			Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)			Supporting information attached ☐ Yes ☒ No
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident	Reviewed and updated refilling procedures.				Supporting information attached