

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Central Petroleum Mereenie Pty Ltd	Horizon Australia Energy Pty Ltd	Echelon Mereenie Pty Ltd	Cue Mereenie Pty Ltd			
Nominated interest holder for all matters related to Report? If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents	☒ Yes ☐ No	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☒ No			
Authorisation given to an Operator to submit Report and sign Declaration?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No			
Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Mereenie Oil and Gas Field - Environment Management Plan – OL4, OL5	Unique EMP ID	CTP6-4	Date Submitted	14/07/2026	Nil report?	☒ Yes ☐ No
Activity type	Production	Reporting Period ¹	Quarter: 2	Year:	2026		

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details

Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.					
Incident number	INX7231				
Incident date	4 Oct 25	Incident time	13:35	Date and time interest holder became aware	4 Oct 25, 13:35
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	On the 4 October 2025, an operator found damp areas on the south-eastern side of the Grizzly pond wall when undertaking a daily inspection. DLPE were notified of the potential leak on 10 October 2025. On the 11 November, two additional damp patches were found on the north-eastern side of the pond. Seepage has been identified from the pond. Due to the pond being predominantly filled with accumulated solids and sludge, the exact source and root cause of the seepage cannot be directly observed or conclusively determined at this time. Based on the available information, it is reasonably assumed that the seepage is associated with a small tear or hole in the pond liner. This condition may have developed progressively over time, noting the length of time the pond has been in service. Pumping down of the Grizzly pond commenced when suspected seepage was identified and as rain events allowed (while maintaining freeboard in the evaporation pond). It is evident that this has stalled the seepage at all points (for further detail please refer to incident report submitted to DLPE on 7/1/2025) An update was provided to DLPE on 27/3/2026 (see attached). During a high rainfall event the CTP evaporation and exceeded its freeboard levels. To maintain compliance and manage capacity, a controlled transfer of minimal liquids was undertaken back to the Grizzly pond. The damp areas are continuing to be monitored. Discussions are ongoing with the asset owner regarding the most appropriate approach for liner replacement. The design of an additional evaporation pond has been expedited and we are progressing the drafting of the Environmental Management Plan.			Supporting information attached ☒ Yes ☐ No	
Did the incident result in an environmental impact or risk not specified in approved EMP?	☒ Yes ☐ No	If yes, describe the nature and extent of the environmental impact or risk	Environmental harm – temporary degradation of the environment which is negligible in nature		Supporting information attached ☒ Yes ☐ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)			Supporting information attached ☐ Yes ☐ No

Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached ☐ Yes ☐ No	
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline				Supporting information attached ☐ Yes ☐ No	
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline				Supporting information attached ☐ Yes ☐ No	
Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.					
Incident number	INX7509				
Incident date	14 Apr 2026	Incident time	11:30	Date and time interest holder became aware	14 Apr, 11:30
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	During routine weekly oil top-ups on Compressor K-402, oil was observed discharging from the compressor breather. An initial inspection identified that the oil supply isolation valve to the compressor was partially open ("cracked" open), allowing oil to continuously enter the compressor and eventually overflow through the breather. Based on the available information, it is suspected that the valve may have been inadvertently disturbed during maintenance activities associated with the compressor packing case works undertaken in the area over the previous month. This likely allowed oil to slowly accumulate within the compressor over time until the overflow was identified during the weekly inspection. At this stage, the exact time and cause of the valve movement have not been confirmed and remain subject to investigation.			Supporting information attached ☐ Yes ☒ No	
Did the incident result in an environmental impact or risk not specified in approved EMP?	☒ Yes ☐ No	If yes, describe the nature and extent of the environmental impact or risk	Environmental harm – temporary degradation of the environment which is negligible in nature		Supporting information attached ☐ Yes ☒ No

Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)		Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached ☐ Yes ☒ No
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.				
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	Valve closed to stop the leak and spill contained and cleaned			Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline				Supporting information attached ☐ Yes ☐ No

Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				
If report being signed by Operator on behalf of interest holder/s				
Operator details (if applicable)				
Company Name	Central Petroleum Ltd	ABN/ACN	72 083 254 308 / 083 254 308	
Signature		Address	369 Ann Street Brisbane, Queensland, 4000	
Name (print)	Jason Roebig	Email	HSE@centralpetroleum.com.au	
Position	Risk and HSE Manager			

Attachment 1



Jason Roebig

To: Onshoregas DLPE <Onshoregas.DLPE@nt.gov.au>

Cc: HSE; Danielle Outram; Ross Evans

Reply Reply all Forward ...

Fri 27/03/2026 9:56 AM

Good morning Keira,

We are writing to provide an update regarding the seepage observed at the Grizzly pond.

Following the recent excessive rainfall events across the Northern Territory, our evaporation pond exceeded its freeboard levels. To maintain compliance and manage capacity, a controlled transfer of minimal liquids was undertaken back to the Grizzly pond.

We continue to actively monitor the damp identified area at the Grizzly pond and note that the extent of the affected area has shown only minimal increase to date.

Discussions are ongoing with the asset owner, noting that the Grizzly is a hired asset, to determine the most appropriate approach for liner replacement. In the interim, it is recognised that repeated transfers of solids and liquids within the Grizzly pond increase both the risk and likelihood of environmental impact, including potential disturbance of contained materials and compromise of containment integrity. Each handling event introduces additional exposure pathways and operational variability, elevating the overall risk profile. Accordingly, minimising these transfers remains a key priority to prevent environmental harm and ensure risks are managed so far as reasonably practicable.

In parallel, we are expediting the design of an additional evaporation pond and have progressed the drafting of the Environmental Management Plan required to support this project.

Once sufficient capacity is restored within the evaporation pond system, we will recommence transferring liquids from the Grizzly pond back to the evaporation pond.

We will continue to monitor conditions closely and provide further updates as required.

Please let us know if you require any additional information at this stage.

Jason Roebig
Risk & HSE Manager



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