

Annual Environmental Performance Report

EMP title	Sturt Plateau Compression Facility - Appraisal Gas EP98 and EP117 Environment Management Plan
Unique EMP ID	TAM2-3
EMP approval date	26 November 2024
AEPR period	27 November 2024 - 26 November 2025
Petroleum title number/s	EP 98 and EP 117

The information to be included in this template may be used by the Minister for Lands, Planning and Environment to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control (to be completed by interest holder)

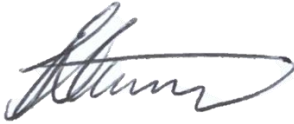
Date	Rev	Reason for Amendment	Author	Checked	Approved
24/02/2026	0	Issued for approval	A Court	M Kernke	M Kernke

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	
Name of person signing on behalf of interest holder/s	Alana Court
Position	Senior Approvals Manager
Company	Tamboran B2 Pty Ltd ABN 42 105 431 525
Address	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000

Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DLPE	Department of Land, Planning and Environment (NT)
DME	Department of Mines and Energy (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Lands, Planning and Environment
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

Add rows as required

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Minister for Lands, Planning and Environment (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.¹ The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Sturt Plateau Compression Facility – Appraisal Gas EP98 and EP117 Environment Management Plan
Unique EMP ID	TAM2-3
EMP approval date	26 November 2024
AEPR period	27 November 2024 – 26 November 2025
Petroleum title number/s	EP 98
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
07/04/2025	TAM2-3.1 Amendment of the offsite stormwater release criteria for consistency across Tamboran’s exploration and appraisal well sites
07/04/2025	TAM2-3.2 Camp Relocation & update of the Rehabilitation Plan
05/09/2025	TAM2-3.3 Vegetation Management on the SPCF Camp Sewer Spray Field
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	N/A
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
1	Civil construction of the SPCF hard stand area in preparation for foundations
2	Construction of the Sturt Plateau Compression Facility
3	Construction and operation of 2.0 ha camp

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

4	Ancillary activities including construction and maintenance of fencelines and firebreaks, material transport and storage, access track use, gravel extraction, environmental monitoring and inspections.
<input checked="" type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

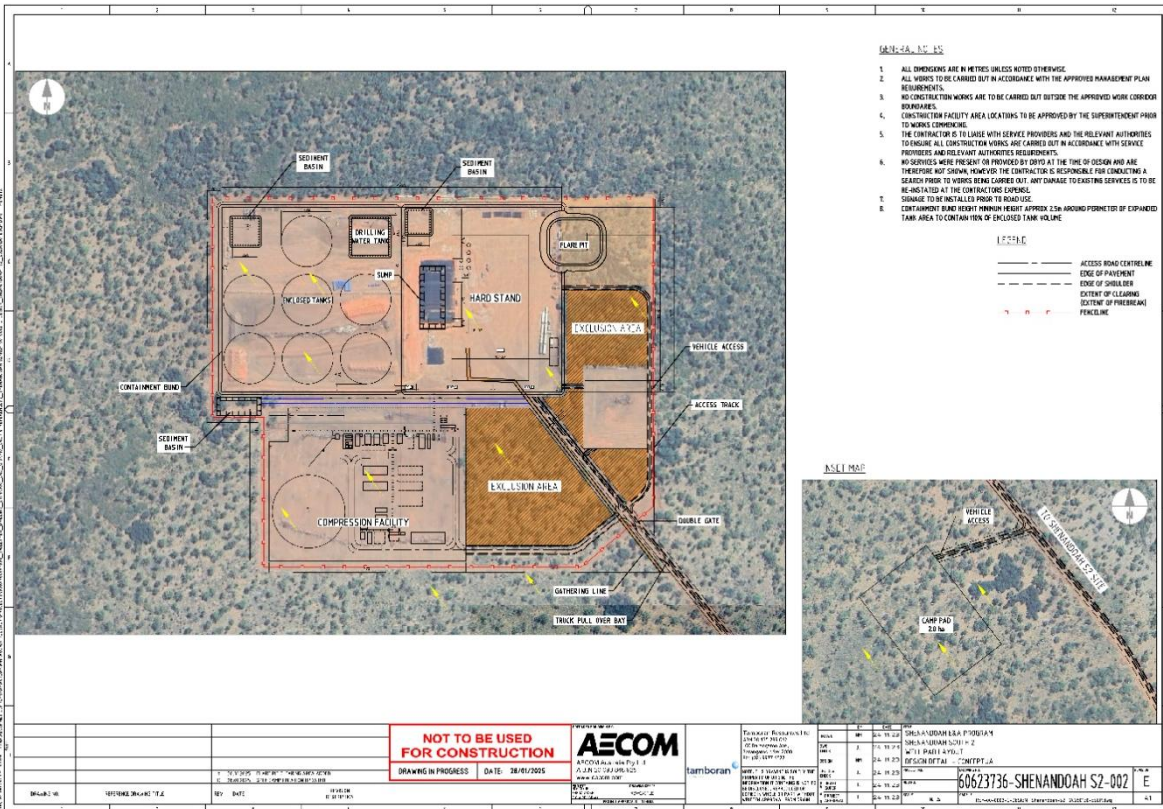
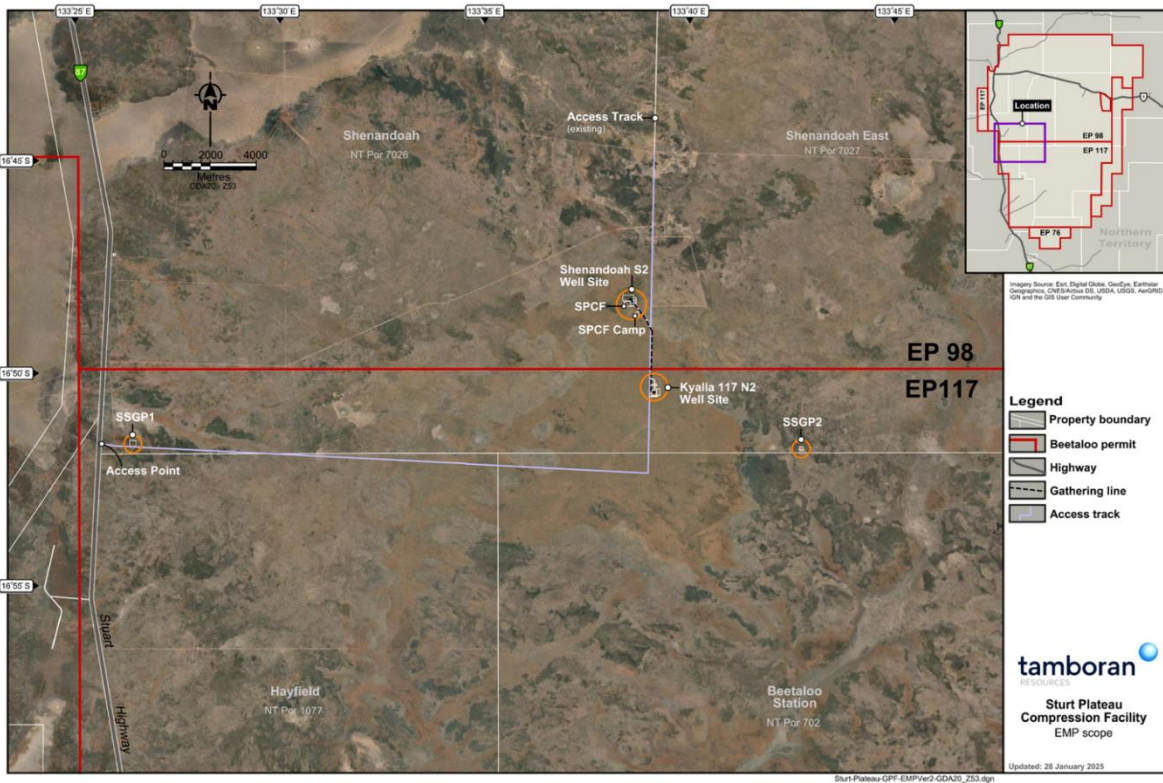
Performance Status	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

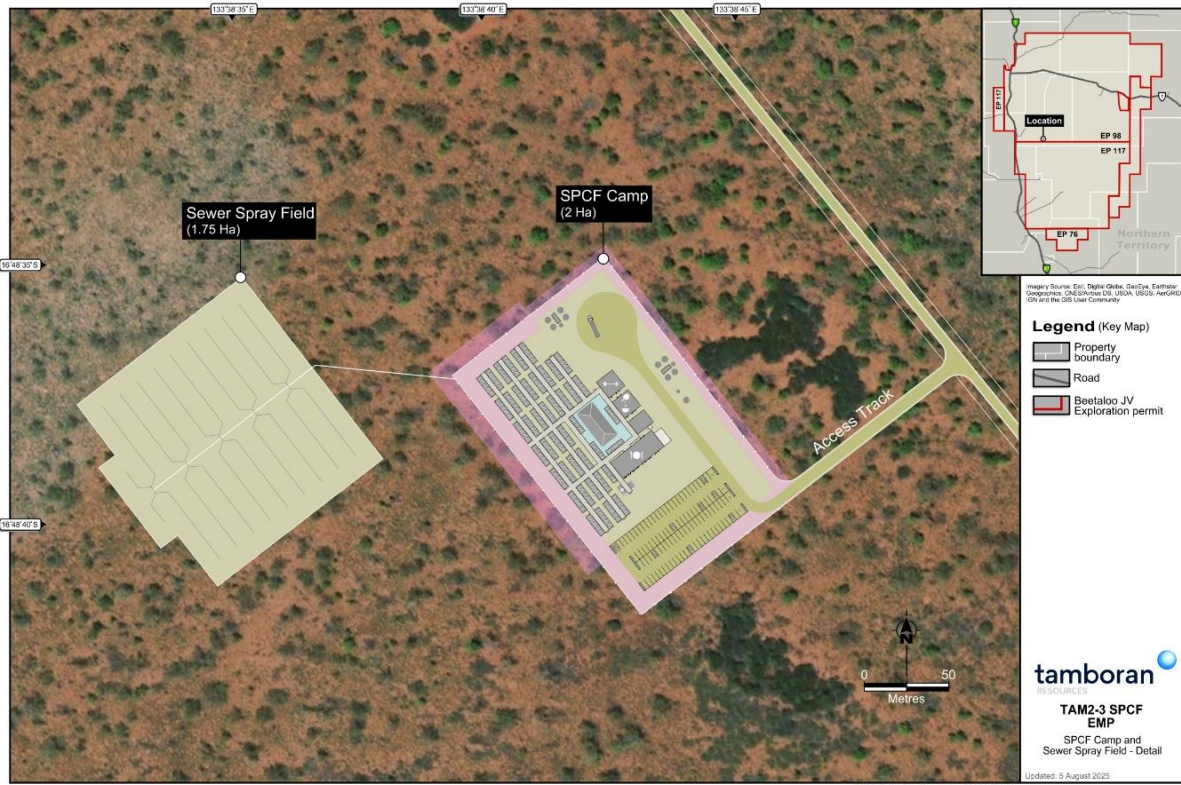
1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP

<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DLPE, the Department of Mines and Energy (DME) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	





2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	<p>Condition 1: During the wet season as defined in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (the Code), the interest holder must retain records of inspections as required under the Code at the Sturt Plateau Compression Facility to submit to onshoregas.DLPE@nt.gov.au when requested with the following information:</p> <p>a) weekly inspection reports for secondary containment in use and, where relevant, the type and date of corrective actions taken, or date proposed to be taken, in response to issues identified in the daily inspection reports; and</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Records are maintained weekly during the wet season for the Sturt Plateau Compression Facility (SPCF). The SPCF was under construction during reporting period.
2.	<p>b) all dates the Sturt Plateau Compression Facility operation was stopped due to Wet Season events and the date and time that the operation recommenced or is proposed to recommence.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> The SPCF was under construction during reporting period.
3.	<p>Condition 2: Within 90 days of the anniversary of the approval date of the EMP (TAM2-3), and each subsequent year, the interest holder must submit to onshore.DLPE@nt.gov.au a completed Annual Environmental Performance Report (AEPR) for the preceding 12-month period. The AEPR template must be completed in accordance with the <i>Onshore Petroleum Annual Environmental Performance Reporting Guideline</i> as updated from time to time.</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> This report is the first AEPR for the Sturt Plateau Compression Facility – Appraisal Gas EMP covering the preceding 12-month period between 27 November 2024 – 26 November 2025.

No	Ministerial Condition	Compliant	Evidence
4.	<p>Condition 3: By the 31 October of each year, the interest holder must submit to onshoregas.DLPE@nt.gov.au the emissions report required by clause D.6.2 of the Code, which must:</p> <p>a) calculate emissions in accordance with the <i>National Greenhouse and Energy Reporting (Measurement) Determination 2008</i></p> <p>b) document actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the Commonwealth <i>National Greenhouse and Energy Reporting Act 2007 (NGER Act)</i> versus predicted emissions in the EMP (TAM2-3)</p> <p>c) demonstrate the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A of the NGER Act.</p> <p>d) include a summary of all regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period</p> <p>e) account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions.</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Tamboran's GHG emission reporting for FY25 was provided to DLPE on 31/10/2025. The report included: <ul style="list-style-type: none"> Tamboran's confirmation of retired offsets. Tamboran's 2025 Assurance Report. FY25 Annual Emissions Report for Exploration Permits 76/98/117. The GGAP for EP76/98/117 was reviewed and updated as part of the GHG emission reporting. Next report is due 31/10/2026.
5.	<p>Condition 4: The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records:</p> <p>a) the liquid contaminant or hazardous chemical spilled or leak</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> A spill register has been maintained in accordance with Condition 4.

No	Ministerial Condition	Compliant	Evidence
	<ul style="list-style-type: none"> b) the GPS co-ordinates of the location of the spill or leak c) the source and volume of the spill and leak d) the volume of impacted soil removed for disposal and the depth of any associated excavation e) the corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature. 		
6.	Condition 5: Progressive rehabilitation must commence no later than 12 months following cessation of the regulated activity at each location ground disturbance has occurred during conduct of the regulated activity.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> • No rehabilitation activities have occurred for the SPCF during the reporting period. The location is currently under construction.
7.	Condition 6: Within 90 days of the anniversary of the approval of the EMP (TAM2-3), and thereafter annually, but only after rehabilitation activities have commenced under the EMP. The interest holder must provide a rehabilitation report which: <ul style="list-style-type: none"> a) provides the dates vegetation monitoring analogue sites were established and surveyed during the preceding 12-month period b) provides the dates rehabilitation monitoring was undertaken during the preceding 12-month period c) analyses and compares rehabilitation progress against analogue sites and the rehabilitation criteria in the EMP d) includes corrective actions identified for rehabilitated areas and the date those corrective actions were implemented, or the date they are proposed to be implemented 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

No	Ministerial Condition	Compliant	Evidence
	e) is accompanied by geospatial files (as shapefiles and inclusive of metadata) identifying the areas rehabilitated during the preceding 12-month period.		

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
Environmental performance measures – terrestrial environmental quality				
1.	Tamboran’s activities do not adversely impact terrestrial environmental quality, with sites rehabilitated back to the current (non-petroleum) land use following the activities under this EMP.	L-1 No offsite release of wastewater or chemicals from SPCF activities into the surrounding environment.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Daily records maintained indicating no release of chemicals or spills into surrounding area. There is no wastewater generated or stored on this site.
2.		L-2 No failure of underground oil/water separator tank (SPEL).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No underground oil/water separator tanks were operational during reporting period.
3.		L-3 No reportable incidents involving erosion or sediment release beyond the site boundary.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No reportable incidents involving erosion and sediment release beyond site boundary. Daily inspections and weekly report records have been maintained.
4.		L-5 No uncontrolled bushfires caused by Tamboran’s activities (including civil construction and SPCF activities).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No uncontrolled bushfires were recorded during the reporting period. Bushfire records reviewed annually and provided to DLPE on 3 October 2025.
5.		L-6 Disturbance infrastructure no longer required are rehabilitated back to pre-existing state.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Currently SPCF site is under construction.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
6.		L-7 At completion of exploration activities site to be reinstated and rehabilitation implemented to return ecological function back to the pre-existing state.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No rehabilitation activities have occurred for the SPCF during the reporting period. The location is currently under construction.
Environmental performance measures – terrestrial ecosystems				
7.	Tamboran's activities do not adversely impact surrounding vegetation, significant vegetation communities and listed threatened flora and fauna, with sites rehabilitated back to the current (non-petroleum) land use following the activities under this EMP.	EC-1 No unauthorised clearing.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> All clearing within approved disturbance area. Total area cleared for the SPCF, and associated infrastructure (camp, sewer spray field) is 7.3-ha of the 8-ha approved, including 5 ha SPCF pad approved under the TAM1-3 EMP.
8.		EC-3 No WONS (Class A and C) introduced to any Tamboran activity area that are attributed to exploration activities.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No weeds have been reported on the SPCF location. 2025 Beetaloo JV Annual weed report is currently progressing. Report submitted by March 2026.
9.		EC-4 Disturbed exploration infrastructure no longer required are rehabilitated back to pre-existing state.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Currently SPCF site is under construction.
Environmental performance measures – hydrological processes				
10.	The environmental values of the underlying groundwater resources are maintained with no adverse impacts to users of the resource	GW-1 No reportable spills or leaks of wastewater and chemicals from the SPCF operation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> SPCF is still under construction with no material volumes of chemicals or wastewater onsite.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
11.	resulting from Tamboran's exploration activities.	GW-2 No reduction in groundwater level observed in the impact monitoring bore that results in >1 m decline in groundwater level.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Construction of the SPCF is within Tamboran's Water Extraction Licence requirements with no record of decline in groundwater level >1 m.
Environmental performance measures – Inland water environmental quality and aquatic ecosystems				
12.	Maintain the quality of surface water and aquatic ecosystems and prevent any adverse impacts from Tamboran's exploration activities.	SW-1 Stormwater released within the EMP limits with no evidence of contamination (including wastewater, hydrocarbons, chemicals and wastes).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No stormwater released outside EMP limits during the reporting period.
13.		SW-2 No releases of wastewater or chemicals off the SPCF site into surrounding drainage depressions or watercourses.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No release of wastewater or chemicals from the SPCF site into surrounding drainage depressions.
14.		SW-3 No reportable incidents involving erosion or sediment release beyond the site boundary into drainage depression or watercourse (extent of disturbance footprint of a site – i.e. 8.0 ha).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No reportable incidents recorded during the reporting period.
Environmental performance measures – air quality and atmospheric processes				
15.	No reduction on local air quality and minimisation of greenhouse	AQ-1 SPCF compressors tuned to ensure plant is running in accordance with manufacturers specification.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> SPCF is under construction.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
16.	gas emission generated from Tamboran's exploration activities.	AQ-2 All greenhouse gases reporting in accordance with NGERS requirements.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Tamboran's GHG emission reporting for FY25 was provided to DLPE on 31/10/2025. The report included: <ul style="list-style-type: none"> Tamboran's confirmation of retired offsets. Tamboran's 2025 Assurance Report. FY25 Annual Emissions Report for Exploration Permits 76/98/117. The GGAP for EP76/98/117 was reviewed and updated as part of the GHG emission reporting. Next report is due 31/10/2026.
17.		AQ-3 All offsets retired in accordance with GGAP.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
18.		AQ-4 All leaks detected and repaired in accordance with Code.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
19.		AQ-5 Flare efficiency achieve 98% combustion efficiency.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
20.		AQ-6 Maximum 14 days (total) of flaring per year, excluding commissioning.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
21.		AQ-7 Compressor rod packing seals maintained to minimise emissions.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
			<input checked="" type="checkbox"/> N/A	
Environmental performance measures – community and economy, and human health				
22.	No adverse impacts to the community resulting from Tamboran’s exploration activities.	CO-1 All community complaints made directly to Tamboran of nuisance investigated and resolved.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No community complaints reported/recorded during the reporting period.
23.		CO-2 >60% of addressable spend to be from NT businesses.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> All maintenance services (including weed inspections, site inspections, etc.) completed by local indigenous business and NT based companies. A range of NT businesses have been engaged on Tamboran’s activities through information sessions and tender opportunities, covering a range of material supply and support services, which to date has resulted in ~\$8M per annum (average) being spent by Tamboran in the NT. As Tamboran’s exploration activities within the Beetaloo increase, this figure is likely to increase to ~\$15-20M in the next 2 – 3 years. Tamboran and its contractors have hired 11 aboriginal employees who are working on Tamboran’s assets.
24.		CO-3 All vehicle accidents investigated and reported in accordance with NT Police, Fire and Emergency Services requirements.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> There have been no vehicle accidents associated with the construction of the SPCF and camp infrastructure.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
Environmental performance measures –cultural heritage				
25.	No significant impact on sacred sites and environmental values because of Tamboran’s exploration activities.	No non-compliances with Native Title Holder (NTH) Exploration Agreements and AAPA certificate conditions associated with SPCF.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> All activities completed during this reporting period were within the AAPA approved areas and in accordance with NTH Exploration Agreement. Baseline cultural heritage assessment that informed the development of the TAM2-3 EMP did not identify any cultural heritage constraints on the SPCF pad and SPCF camp area.
26.	Protection of culture and heritage through ongoing engagement and consultation	Native title holders are actively engaged on Tamboran’s work program, including understanding of Tamboran’s current and future exploration activities.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Cultural managers inspected all sites prior to commencement of clearing activities. Cultural managers were used to support the installation of the SPCF camp sewer spray field. On country site inspection was conducted in May 2025 with the NLC and NTHs on SPCF pad and camp. They NLC Annual Work Report was prepared and submitted to NLC in March 2025 which provided an update on Tamboran’s activities and environmental management in accordance with the NTH exploration agreement. All maintenance services (including weed inspections, site inspections, etc.) completed by local indigenous business and NT based companies.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder’s compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),² or under a commitment made in the EMP, has been provided to DLPE or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5-ha clearing of the SPCF pad was carried out under TAM1-3 EMP. The geospatial information was provided to DLPE on 7 August 2024. On 27 May 2025, DLPE was notified that additional clearing works for the construction of the SPCF camp. The geospatial information was provided to DLPE on with this AEPR following completion of civil works at the camp.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Weed survey activities were completed on the SPCF infrastructure were completed during the reporting period as follows: <ul style="list-style-type: none"> • 02 November 2024 • 22 December 2024 • 14 January 2025 • 15 February 2025 • 09 March 2025 • 06 April 2025 • 04 May 2025 • 04 June 2025

² Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
				<ul style="list-style-type: none"> • 12 June 2025 • 02 July 2025 • 19 September 2025 • 15 October 2025 • 11-12 November 2025. <p>Six monthly weed inspections and reporting was completed, in coordination with the DLPE weed officer as follows:</p> <ul style="list-style-type: none"> • Post control inspection survey conducted February and June 2025. • Post wet season inspection survey conducted November 2025. <p>The 2024 annual weed survey report was provided to DLPE on 17 March 2025, and the 2025 annual weed survey report is currently under development.</p> <p>Do weeds were detected during the reporting period in or around the SPCF pad, camp and access track.</p>
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> • Annual fire mapping was conducted 03 October 2025, at the end of the 2025 dry season.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> • All areas cleared are still in use, so no progressive rehabilitation or monitoring of rehabilitated areas undertaken.

No	Reference	Requirement	Compliant	Evidence
5.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No decommissioning activities have been undertaken during the reporting period.
6.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Wastewater tracking was completed during the reporting period.
7.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No wastewater produced during the reporting period other than Septic associated with camp operations. Sewerage treatment plants (STP) are installed (Camp) or under construction (SPCF office). The STPs are fenced off to mitigate interaction with wildlife, stock and human receptors.
8.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No venting during the reporting period.
9.	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Tamboran's GHG emission reporting for FY25 was provided to DLPE on 31/10/2025. The report included: <ul style="list-style-type: none"> Tamboran's confirmation of retired offsets. Tamboran's 2025 Assurance Report. FY25 Annual Emissions Report for Exploration Permits 76/98/117.

No	Reference	Requirement	Compliant	Evidence
				<ul style="list-style-type: none"> The GGAP for EP76/98/117 was reviewed and updated as part of the GHG emission reporting. Next report is due 31/10/2026.
10.	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted, and the plan ceases to be in force.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> The EMP is still in force and is approximately 4 years remaining before the next review.
11.	Reg 33	DLPE must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No reportable incidents occurred during reporting period.
12.	Reg 34	Reports on reportable incidents must be provided to DLPE as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DLPE within 30 days after remediation/cleanup of the affected area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No reportable incidents occurred during reporting period.
13.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90-day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Recordable incident reports were provided to DLPE by email as follows: <ul style="list-style-type: none"> 15 April 2025 15 July 2025 15 October 2025

No	Reference	Requirement	Compliant	Evidence
				o 15 January 2026.
14.	Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Stakeholder engagement with immediately affected parties is ongoing, with the frequency of the engagement dependent on the level of activity being completed onsite at a given point of time. Pastoralist is regularly communicated with at all stages of the project in accordance with the Land Access agreements. NTH and NLC are regularly communicated with including annual work program meetings, annual work program reports, on country site inspections and preclearance works.
15.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, ³	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>The regulated activity for clearing and grubbing of the SPCF site was covered under the TAM1-3 SS E&A EMP. Notification for commencement of clearing was provided as follows:</p> <ul style="list-style-type: none"> Occupier and owner of land – 13 June 2024, via email Minister – 12 June 2024, via email <p>The civil construction of the SPCF commenced in June 2025. The following persons were notified on:</p> <ul style="list-style-type: none"> Minister – 17 June 2025 via email to DME Occupier and owner of land – 27 June 2025, via email

³ Note, civil works are also considered 'construction' activities.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	32	100%
Not Compliant	0	0%
Not Applicable	16	-

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
1. Ministerial approval conditions		
1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	
3	Summary of non-compliance	
4	Evidence used to detect non-compliance	
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 7.

6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
7	If no, describe how determined no impact	
8	<input type="checkbox"/> Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	
10	Immediate corrective actions implemented	
11	Future corrective actions to prevent reoccurrence	
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
13	Outcome	
14	Summary of non-compliance	
15	Evidence used to detect non-compliance	
16	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
18	If no, describe how determined no impact	
19	<input type="checkbox"/> Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	

3. Environmental performance standards		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with. If no, proceed to 4. Regulatory Reporting or Record Keeping
24	Environmental performance standard	
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	
27	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
29	If no, describe how determined no impact	
30	<input type="checkbox"/> Yes	Administrative non-compliance
31	If yes, describe nature of non-compliance	
32	Immediate corrective actions implemented	
33	Future corrective actions to prevent reoccurrence	
4. Regulatory reporting or record keeping		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	
36	Summary of non-compliance	
37	Evidence used to detect non-compliance	

38	Corrective actions implemented to improve reporting and record keeping	
5. Monitoring		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	
41	Summary of non-compliance	
42	Evidence used to detect non-compliance	
43	Corrective actions implemented to ensure compliance with monitoring requirements	