

Annual Environmental Performance Report

EMP title	2020-21 Northern Territory Drilling Campaign
Unique EMP ID	CTP3-4
EMP approval date	29 November 2020
AEPR period	29 November 2023 – 28 November 2024
Petroleum title number/s	Operating Licence 4, Operating Licence 3, Production Licence 7, Production Licence 6, Exploration Permit 82

Annual Environmental Performance Report

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control (to be completed by interest holder)

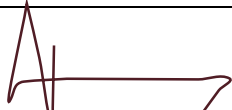
Date	Rev	Reason for Amendment	Author	Checked	Approved
27 February 2025	1	Initial submission	Environmental Specialist	Risk & HSE Manager	Risk & HSE Manager

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	
Name of person signing on behalf of interest holder/s	Jason Roebig
Position	Risk and HSE Manager
Company	Central Petroleum
Address	Level 7, 369 Ann St Brisbane Qld 4000

Acronyms / Terms	Definition
AAPA	Aboriginal Areas Protection Authority
AEPR	Annual Environmental Performance Report
CoP	Code of Practice: Onshore Petroleum Activities in the Northern Territory
CP	Central Petroleum Limited
CTP	Central Treatment Plant
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
DLPE	Department of Lands, Planning and Environment
DTSC	Department of Tourism, Sport and Culture
EMP	Environment Management Plan
EP	Exploration Permit
EPA	Environment Protection Authority
EPS	Environmental Performance Standard
FEMP	Field Environment Management Plan
GIS	Geographic Information System
HSE	Health, Safety and Environment
IMS	Incident Management system
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NEMP	National Environment Management Plan
NLC	Northern Land Council
NORMS	Naturally Occurring Radioactive Materials
NT	Northern Territory
OL3	Operating Licence Three
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
PVGF	Palm Valley Gas Field
Regulations	Petroleum (Environment) Regulations 2016 (NT)
TO	Traditional Owner

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.¹ The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	2020-21 Northern Territory Drilling Campaign
Unique EMP ID	CTP3-4
EMP approval date	29 November 2020
AEPR period	29 November 2023 to 28 November 2024
Petroleum title number/s	Operating Licence 4, Operating Licence 3, Production Licence 7, Production Licence 6, Exploration Permit 82
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
N/A	None during the reporting period
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	Scope
N/A	None during the reporting period
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity (<i>Attachment 1</i>)
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
Note: No drilling activity was undertaken under this EMP during the reporting period (Refer attached Gantt Chart- Attachment 2).	
1	Gas production, processing and transfer via pipeline
2	Civil maintenance including road, tracks and lease maintenance

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

3	Repair, maintenance of gathering flowlines and associated equipment
4	Shutdown maintenance activities including cold venting
5	Routine well head maintenance and function testing
6	Routine wireline activities as listed in the approved Reservoir Management Plan
7	Operations repair and maintenance of existing facilities
8	Pipeline and flow line operations, maintenance and repair including pigging
9	Maintenance and repairs of existing processing facilities
10	Grey water and wastewater system maintenance
11	Fuel and chemical storage, handling and transportation
12	General waste management
13	Weed control
14	Maintenance of erosion and sediment controls
<input checked="" type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted (<i>Attachment 2</i>)

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	N/A

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Incident management system records, quarterly environmental inspection records, area and lease inspection reports, work management and maintenance system records, daily production reports, reports provided to commonwealth agencies.

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions. Table 2 has been populated to provide examples of information to be included.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	<p>Condition 1: The interest holder must submit to the Department of Environment, Parks and Water Security (DEPWS):</p> <p>i. A timetable (including time-bound commitments) for the regulated activity prior to the commencement of the activity and each quarter thereafter;</p>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p>	<p>Initial notification of commencement of the regulated activity was made on 16 February 2021. Additional notification was provided for PV12 drilling activities on 13 September 2021.</p> <p>Quarterly reports of regulated activities undertaken in the previous quarter as well as forecast over the coming quarter were developed and submitted. Reports were provided to DEPWS (now Department of Lands, Planning and Environment (DLPE)) via onshoregas.dlpe@nt.gov.au on the following dates:</p> <ul style="list-style-type: none"> ▪ October to December 2023 – 10 January 2024 ▪ January to March 2024 – 3 April 2024 ▪ April to June 2024 – 26 June 2024 ▪ July to September 2024 – 3 October 2024 <p>The above demonstrates that the information provided to the regulator was checked to determine if it met the requirements.</p>
	<p>ii. Daily on-site reports indicating the status and progress of vegetation clearing and drilling, and the freeboard available in drilling sumps;</p>	<p><input type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> N/A</p>	<p>There has been no activity during the reporting period. As such there was no drilling, vegetation clearing, or material added to the drilling sump.</p>

No	Ministerial Condition	Compliant	Evidence
	iii. A five-day activity forecast for the duration of the activity during the wet season (1 October – 30 April each year);	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Drilling activities ceased prior to the start of the reporting period. There was therefore no activity during the wet season.
	iv. Written notification of any halt to the activity due to wet season conditions, within 24 hours of the halt; and	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	There was no activity during the reporting period. Incident Management System (IMS) records confirmed no stoppages occurred due to wet weather during the reporting period.
	v. Immediate written notification of any fires potentially threatening the activity from external or internal	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>There was no activity during the reporting period. IMS records have also confirmed that no fires were reported for the period.</p> <p>This demonstrates the condition was not invoked during the reporting period.</p>
2.	<p>Condition 2: In the event of any accidental release of contaminants that exceeds 200 litres (for liquids), the interest holder must provide a written report to DEPWS within 24 hours of the incident being detected. The report must include:</p> <p>i. Details of the incident specifying material facts, actions taken to avoid or mitigate environmental harm;</p> <p>ii. The corrective actions taken including the volume and depth of impacted soil removed for appropriate disposal if required; and</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	IMS records showed that no accidental release of contaminants that exceeds 200 litres (for liquids) took place during the reporting period.

No	Ministerial Condition	Compliant	Evidence
	<i>iii.</i> Any corrective actions proposed to be taken to prevent recurrence of an incident of a similar nature.		
3.	Condition 3: The interest holder must provide an annual report to DEPWS on its environmental performance, in accordance with item 11(1)(b) in schedule 1 of the Petroleum (Environment) Regulations 2016 (NT). The first report must cover the 12 month period from the date of the approval, and be provided within three calendar months of the end of the reporting period. The annual environmental performance report must align with the template prepared by DEPWS for this purpose.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>The 2024 submission of the Annual Environmental Performance Report was made on 9 January 2025.</p> <p>This document is the current annual report and covers the period 29 November 2023 to 28 November 2024. This document was submitted to onshoregas.dlpe@nt.gov.au on 27 February 2025.</p>
4.	Condition 4: In support of Schedule 1, item 11 of the Regulations and clause A3.4 of the Code, the interest holder must provide to DEPWS geospatial files showing land disturbance footprints within 60 days of completion of each land clearing activity or within 6 months of approval of this EMP, whichever occurs first.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No land clearing / disturbance took place during the reporting period.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP. Table 3 has been populated to provide examples of information to be included.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	No significant impact to threatened fauna, their habitat and sites of conservation significance during the drilling program	No unauthorised vegetation clearing	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of unauthorised clearing.
		No uncontrolled bushfires caused by drilling activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records show no incidents of uncontrolled bushfires.
		Injury to fauna during the conduct of the activity will be minimised	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of injury to Fauna.
		No introduction of new or spread of existing WONS, weed listed under NT legislation or locally significant weed species	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activities during the reporting period. Existing wells drilled were transferred to operating field EMPs. Weed management was undertaken in accordance with field EMP requirements. The Weed Management Plan was implemented, and monitoring was conducted in conjunction with the wider Palm Valley field during the reporting period.
2.	No significant long-term impacts on soil stability, soil quality and land formations as a result of the drilling program	Erosion and sediment controls in place prior to the commencement of the regulated activity and working as designed	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any erosion or sediment incidents at the wells.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		No releases of contaminants (wastes, wastewater, chemicals, hydrocarbon or drilling fluids) resulting in long-term contamination of the soil	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of releases of contaminants resulting in long-term contamination of the soil.
		Following conduct of the regulated activity, land not required for operational activities will progressively be returned to pre-disturbance conditions	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. At completion of the regulated activities, sites were transferred to the field EMPs. Rehabilitation will be undertaken in accordance with field EMP requirements.
3.	No significant impact on surface water quality as a result of the drilling program	No releases of contaminants (wastes, wastewaters, chemicals, hydrocarbons or drilling fluids) resulting in long-term contamination of surface waters	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of releases of contamination resulting in long term contamination of surface waters.
		Erosion and sediment controls in place prior to the commencement of the regulated activity and working as designed	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any erosion or sediment incidents.
		Irrigation of treated effluent irrigation will not adversely impact surface water quality	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activities during the reporting period. IMS records did not include any instances of treated effluent irrigation adversely impacting surface water quality.
4.	No significant impact on groundwater quality, levels and availability as a result of the drilling program	No releases of contaminants (wastes, chemicals, hydrocarbons or drilling fluids) resulting in long-term contamination of the groundwater	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records confirmed no instances of contaminant release. Six-monthly field groundwater monitoring also confirmed no potential contamination of groundwater.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		All aquifers defined by this EMP are isolated per the Code of Practice	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. Well completion reports submitted to DITT(now DME) in previous periods confirmed aquifers were isolated as per CoP with multiple barriers between each aquifer encountered.
		Groundwater extraction for the activity will not reduce groundwater availability to surrounding users	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No groundwater was extracted during the reporting period. Bi-annual (May and October) groundwater monitoring was undertaken in accordance with the site-specific Groundwater Management Plans for the PV Field. The results have not identified any potential groundwater impacts.
5.	No significant impact to air quality at sensitive receptors as a result of the drilling program	No complaints in regard to dust generation by drilling activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of dust complaints during drilling activities.
6.	Greenhouse gas emissions are minimised during the drilling program	No venting of hydrocarbons	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of venting hydrocarbons.
		All leaks detected and repaired in accordance with the Code of Practice	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of leaks identified.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
7.	Bushfires are not started as a result of conduct of the regulated activity and petroleum sites are protected from fires started outside of the work site	No uncontrolled bushfires caused by drilling activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No drilling activity during the reporting period. IMS records did not include any instances of bushfires caused by drilling.
8.	No significant impact to indigenous and non-indigenous artefacts, Aboriginal Sacred Sites, and non-indigenous heritage sites	No non-compliances with the AAPA certificate conditions or the CLC permit	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of non-compliance with the AAPA or CLC conditions.
		No non-authorized disturbance of aboriginal archaeological places/objects and/or Aboriginal Sacred Sites	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of disturbance to aboriginal archaeological places / objects or Aboriginal Sacred Sites were recorded,
9.	No significant adverse impacts to the community as a result of conduct of the regulated activity	No complaints from identified stakeholders during conduct of the regulated activity	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The operator conducted regular engagement with stakeholders during the regulated activity and no complaints were received. There was no activity during the reporting period. IMS records did not include any instances of complaints.
		No complaints from the wider community in regard to traffic management during conduct of the regulated activity	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of complaints from the wider community in regard to traffic management.
		All contractors informed of regulatory obligations in relation to the regulated activity in tendering information.	<input type="checkbox"/> Yes <input type="checkbox"/> No	No new contractors were engaged during the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
			<input checked="" type="checkbox"/> N/A	
		No complaints from the wider community in regard to visual amenity, noise or nuisance during conduct of the regulated activity	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. IMS records did not include any instances of complaints from the wider community in regard to visual amenity, noise or nuisance.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),² or under a commitment made in the EMP, has been provided to DEPWS or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No land clearing / disturbance took place during the reporting period
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. Existing wells drilled were transferred to operating field EMPs. Weed management was undertaken in accordance with field EMP requirements.
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. Existing wells drilled were transferred to operating field EMPs. Fire Management was undertaken in accordance with field EMP requirements.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. Existing wells drilled were transferred to operating field EMPs. Rehabilitation was undertaken in accordance with field EMP requirements.

² Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
		maintenance and annual monitoring of rehabilitated areas.		
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and c) typical and maximum concentrations of chemicals or other substances used.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No hydraulic fracture stimulation and flowback operations were conducted.
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Project schedule indicated that no drilling activities occurred during the reporting period. IMS records did not include any instances of venting.
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No activity during the reporting period. Existing wells drilled were transferred to operating field EMPs. The well barriers have been verified and WBIV reports submitted to DITT (now DME).

No	Reference	Requirement	Compliant	Evidence
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No decommissioning of wells in reporting period.
9.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No wastewater was generated during the reporting period.
10.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No wastewater was generated during the reporting period and no records on IMS. The wastewater management plan did include monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.
11.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	The scope of Section D of the Code of Practice is only for onshore shale gas fields.
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	The scope of Section D of the Code of Practice is only for onshore shale gas fields.

No	Reference	Requirement	Compliant	Evidence
13.	Reg 33	DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	There were no activities undertaken during the reporting period. The operator did not have any reportable incidents resulting from activities outlined in the EMP during the reporting period.
14.	Reg 34	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	There were no activities undertaken during the reporting period. The operator did not have any reportable incidents resulting from activities outlined in the EMP during the reporting period.
15.	Reg 35	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90 day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>All recordable incidents reports were submitted as required for the approved EMP. Reports were provided to DEPWS (Now DLPE) via onshoregas.dlpe@nt.gov.au on the following dates for the relevant quarters:</p> <ul style="list-style-type: none"> • October 2023 to December 2023 – 12 January 2024. • January to March 2024 – 3 April 2024 • April to June 2024 – 4 July 2024 • July to September 2024 – 11 October 2024
16.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	The regulated activity did not include hydraulic fracturing
17.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the	<input type="checkbox"/> Yes <input type="checkbox"/> No	The regulated activity did not include hydraulic fracturing.

No	Reference	Requirement	Compliant	Evidence
		Minister within 6 months of the produced water being extracted.	<input checked="" type="checkbox"/> N/A	
18.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, ³ drilling, or seismic surveys.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No new activity requiring Minister notification was undertaken during the reporting period.
19.	NPI Measure 1998 (Cth) s9 / Waste Management and Pollution Control Act 2003 (NT)	The occupier of each reporting facility is to be required to provide information to the NPI if a reporting threshold for a substance is exceeded	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	There were no activities undertaken during the reporting period. NPI reporting submissions were made on 13 August 2024 for the Central Petroleum fields.
20.	National Greenhouse and Energy Reporting Act 2007 s 19	A registered corporation must provide a report to the Greenhouse and Energy Data Officer relating to the greenhouse gas emissions, energy production and energy consumption from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	There were no activities undertaken during the reporting period. Reporting greenhouse gas emissions for the NT Drilling Campaign program in combination with other activities at the Mereenie and PV operations sites was undertaken in accordance with the National Greenhouse and Energy Reporting Act 2007 and was submitted to the Clean Energy Regulator on 31 October 2024 for the FY24 NGERs reporting period.
21.	PER Schedule 1 Item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Under the Sacred Sites Clearance Certificate and various agreements, Liaison Committee Meetings are the formal method by which the Central Land Council is to be engaged. Formal Liaison Committee Meetings occur every year where meetings are documented by CLC.

³ Note, civil works are also considered 'construction' activities.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	33	63.5%
Not Compliant	0	0%
Not Applicable	19	36.5%

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

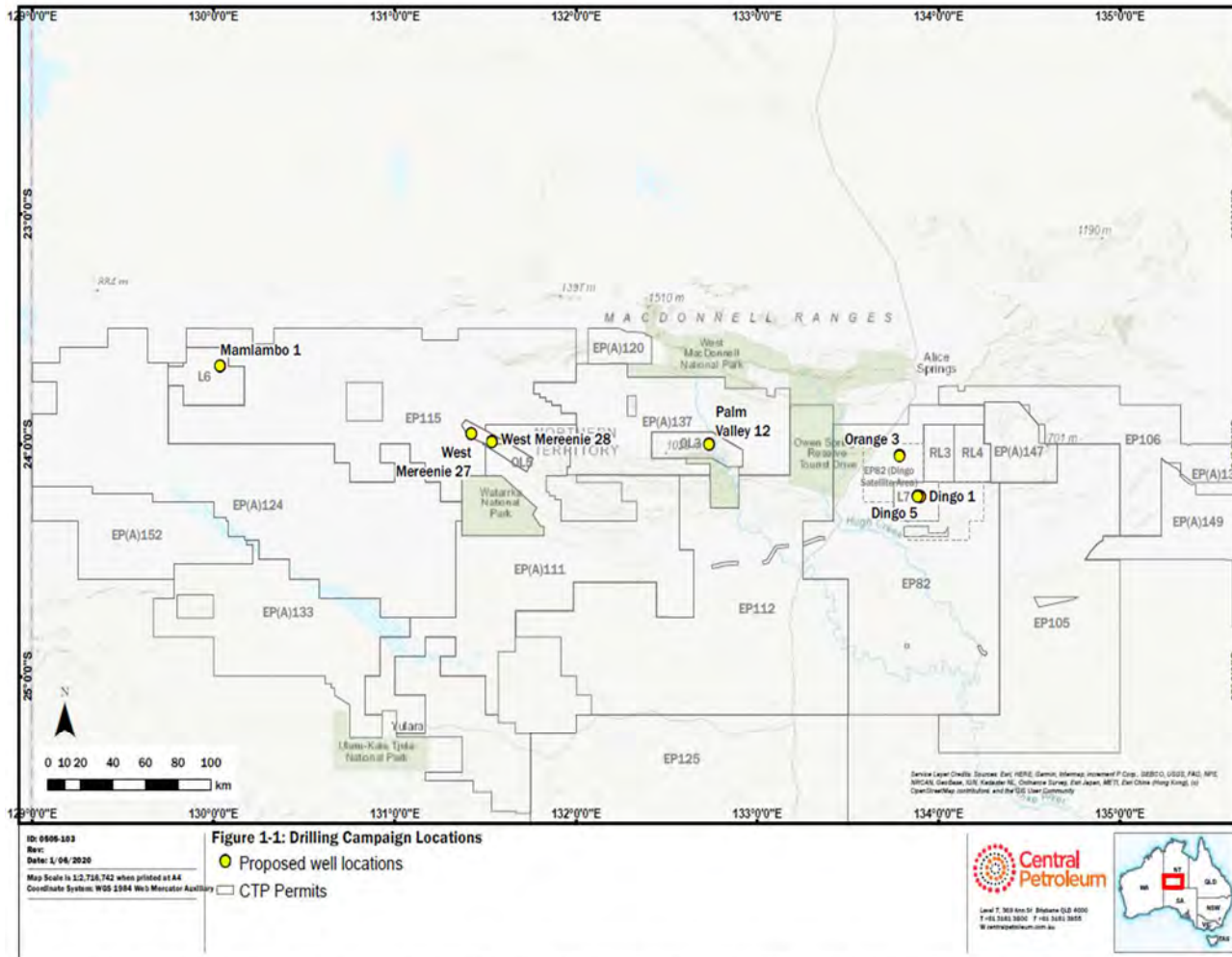
Overview of non-compliance		
1. Ministerial approval conditions		
1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	N/A
3	Summary of non-compliance	N/A
4	Evidence used to detect non-compliance	N/A
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A

7	If no, describe how determined no impact	No activity during reporting period and no reportable incidents.
8	<input type="checkbox"/> Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	N/A
10	Immediate corrective actions implemented	N/A
11	Future corrective actions to prevent reoccurrence	N/A
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
13	Outcome	N/A
14	Summary of non-compliance	N/A
15	Evidence used to detect non-compliance	N/A
16	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A
18	If no, describe how determined no impact	No activity during reporting period and no reportable incident.
19	<input type="checkbox"/> Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	N/A
21	Immediate corrective actions implemented	N/A
22	Future corrective actions to prevent reoccurrence	N/A
3. Environmental performance standards		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with.

		If no, proceed to 4. Regulatory Reporting or Record Keeping
24	Environmental performance standard	N/A
25	Summary of non-compliance	N/A
26	Evidence used to detect non-compliance	N/A
27	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A
29	If no, describe how determined no impact	N/A. No activity during reporting period and no non-compliances.
30	<input type="checkbox"/> Yes	Administrative non-compliance
31	If yes, describe nature of non-compliance	N/A
32	Immediate corrective actions implemented	N/A
33	Future corrective actions to prevent reoccurrence	N/A
4. Regulatory reporting or record keeping		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	N/A
36	Summary of non-compliance	N/A
37	Evidence used to detect non-compliance	N/A
38	Corrective actions implemented to improve reporting and record keeping	N/A
5. Monitoring		
39	<input type="checkbox"/> Yes	Non-compliance with monitoring requirements?

	<input checked="" type="checkbox"/> No	If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	N/A
41	Summary of non-compliance	N/A
42	Evidence used to detect non-compliance	N/A
43	Corrective actions implemented to ensure compliance with monitoring requirements	N/A

Attachment 1 - Location of Regulated Activity



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Attachment 2 – Gantt Chart

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Civil Works												
Construction of access tracks to the well leases	-	-	-	-	-	-	-	-	-	-	-	-
Construction of well leases	-	-	-	-	-	-	-	-	-	-	-	-
Establishment of a temporary camps on previously disturbed land or within the well lease clearance area	-	-	-	-	-	-	-	-	-	-	-	-
Installation of sediment and erosion controls	-	-	-	-	-	-	-	-	-	-	-	-
Regrading of existing campsites where required	-	-	-	-	-	-	-	-	-	-	-	-
Drilling												
Extraction of sand / gravel from within the well lease clearance area to support construction activities	-	-	-	-	-	-	-	-	-	-	-	-
Drill rig mobilisation and establishment	-	-	-	-	-	-	-	-	-	-	-	-
Drill and set surface casing	-	-	-	-	-	-	-	-	-	-	-	-
BOP installation	-	-	-	-	-	-	-	-	-	-	-	-
Drill and set intermediate casing	-	-	-	-	-	-	-	-	-	-	-	-
Drill production hole	-	-	-	-	-	-	-	-	-	-	-	-
Complete / decommission the well	-	-	-	-	-	-	-	-	-	-	-	-
Wellsite Production Equipment and Safety Systems												
Tie-in to the wellhead, installation of monitoring instruments, control valves and shutdown skids	-	-	-	-	-	-	-	-	-	-	-	-
Installation and tie in of new flowlines	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning												
Install down hole cement plugs	-	-	-	-	-	-	-	-	-	-	-	-
Monitoring of the well	-	-	-	-	-	-	-	-	-	-	-	-
Remove wellhead and install final surface cement plug	-	-	-	-	-	-	-	-	-	-	-	-

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Install marker plate	-	-	-	-	-	-	-	-	-	-	-	-
Rehabilitation												
Transfer WM27/28 to Mereenie Oil and Gas Field EMP	-	-	-	-	-	-	-	-	-	-	-	-
Transfer of PV12 to Palm Valley Gas field EMP	-	-	-	-	-	-	-	-	-	-	-	-
Support Activities												
Flaring	-	-	-	-	-	-	-	-	-	-	-	-
Camp management and operations	-	-	-	-	-	-	-	-	-	-	-	-
Record water usage	-	-	-	-	-	-	-	-	-	-	-	-
Waste management	-	-	-	-	-	-	-	-	-	-	-	-
Chemical storage and use including drilling / completion fluid	-	-	-	-	-	-	-	-	-	-	-	-
Traffic management	-	-	-	-	-	-	-	-	-	-	-	-
Monitoring												
Inductions	-	-	-	-	-	-	-	-	-	-	-	-
Job hazard analysis	-	-	-	-	-	-	-	-	-	-	-	-
Weather monitoring	-	-	-	-	-	-	-	-	-	-	-	-
Asset Integrity – subsurface	-	-	-	-	-	-	-	-	-	-	-	-
Asset Integrity – surface	-	-	-	-	-	-	-	-	-	-	-	-
Chemical and hazardous materials	-	-	-	-	-	-	-	-	-	-	-	-
Spills	-	-	-	-	-	-	-	-	-	-	-	-
Wastewater	-	-	-	-	-	-	-	-	-	-	-	-
Waste Management	-	-	-	-	-	-	-	-	-	-	-	-
Water Usage	-	-	-	-	-	-	-	-	-	-	-	-
Erosion and sedimentation	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning and rehabilitation	-	-	-	-	-	-	-	-	-	-	-	-
Biosecurity	-	-	-	-	-	-	-	-	-	-	-	-

Annual Environmental Performance Report

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Biodiversity	-	-	-	-	-	-	-	-	-	-	-	-
Bushfire prevention	-	-	-	-	-	-	-	-	-	-	-	-
Air quality	-	-	-	-	-	-	-	-	-	-	-	-
Traffic and transport	-	-	-	-	-	-	-	-	-	-	-	-
Community	-	-	-	-	-	-	-	-	-	-	-	-
Soil	-	-	-	-	-	-	-	-	-	-	-	-
Surface Water	-	-	-	-	-	-	-	-	-	-	-	-
Wet season	-	-	-	-	-	-	-	-	-	-	-	-
Reporting												
Quarterly incident summary	-	-	✓	-	-	✓	-	-	✓	-	-	✓
Quarterly regulated activity summary	-	-	✓	-	-	✓	-	-	✓	-	-	✓
Annual environmental audit	-	-	-	-	-	-	-	-	-	-	-	-