

Environmental Incident Notification Form



Recordable Incidents Summary Report – Dukas 1 Gas Well Environmental Management Plan (EMP) (Ref: E2018/0022-0027)

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the Petroleum (Environment) Regulations for the Dukas 1 Conventional Gas Well Environmental Management Plan (EMP) (Ref: E2018/0022-0027, Santos Ref: MAB-PLN-006, Revision 3). This report covers the period **15 August 2019 to 13 November 2019**.

| SUMMARY OF RECORDABLE INCIDENTS UNDER SECTION 35 PETROLEUM (ENVIRONMENT) REGULATIONS | | | | | | | |
|---|-------------------|--|---|---|--|--|------------------------------|
| QUARTERLY REPORTING FOR PERIOD 15/08/2019 TO 13/11/2019 | | | | | | | |
| ENVIRONMENT MANAGEMENT PLAN – DUKAS 1 CONVENTIONAL GAS WELL ENVIRONMENTAL MANAGEMENT PLAN (E2018/0022-0027) | | | | | | | |
| Incident Date (dd/mm/yy) | Area / Location | Incident Summary | Actual Consequence (From Risk Assessment) | Corrective Actions | Relevant Environment Performance Standard | Effect on Relevant Environmental Outcome | Other Regulator Notification |
| 26/08/19 | Dukas 1 Well Site | Sump (pit) fluid height temporarily above the minimum freeboard threshold specified within the EMP. Due to the extensive cleaning out of barites from the mud tanks and the inflow of drilling fluids the fluid height passed the minimum freeboard requirement of 357mm. There was not spill or overtopping of the sump and at no stage was the freeboard less than 300mm. | I – Negligible | Immediately organised pump to pump off the clear water / fluid to lower the height of the fluid in the pit. | Pits will have sufficient storage capacity to ensure there is an adequate freeboard, ensuring the highest recorded monthly rainfall (357mm) can be accommodated. | No effect. | Not required. |