

Annual Environmental Performance Report

EMP title	Simpson Desert Seismic EP93, EP97 & EP107
Unique EMP ID	BRS1-5
EMP approval date	9 October 2023
AEPR period	01/07/2025 – 30/06/2026
Petroleum title number/s	EP93, EP97 & EP107

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control (to be completed by interest holder)

Date	Rev	Reason for Amendment	Author	Checked	Approved
30/09/2026	1	Issued for submission	J. Storey	G. Hokin	D. Lloyd

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	
Name of person signing on behalf of interest holder/s	Geoff Hokin
Position	Geologist
Company	Simpson Energy
Address	121 Green Street Richmond Vic. 3121

Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.¹ The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Simpson Desert Seismic EP93, EP97 & EP107
Unique EMP ID	BRS1-5
EMP approval date	9/10/2023
AEPR period	01/07/2025 – 30/06/2026
Petroleum title number/s	EP93, EP97 & EP107
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
Not Applicable	
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	Scope
Not Applicable	
Location of Regulated Activity	
☒	Figure attached showing location of regulated activity
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
☒	No new regulated activity was conducted during the reporting period (01/07/2025 to 30/06/2026). The EP93 2D seismic program (190.56km on lines EP93-L1, EP93-L2, EP93-L3 and EP93-L5), seismic line rehabilitation and camp demobilisation and rehabilitation were completed in the previous reporting period. Post-activity rehabilitation monitoring of the EP93 seismic lines, access tracks and camp site continued under the approved monitoring plan. Seismic acquisition in EP97 and EP107 approved under EMP BRS1-5 had not recommenced by the end of the reporting period.

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

☐	Gantt chart attached showing the period each regulated activity listed above was conducted
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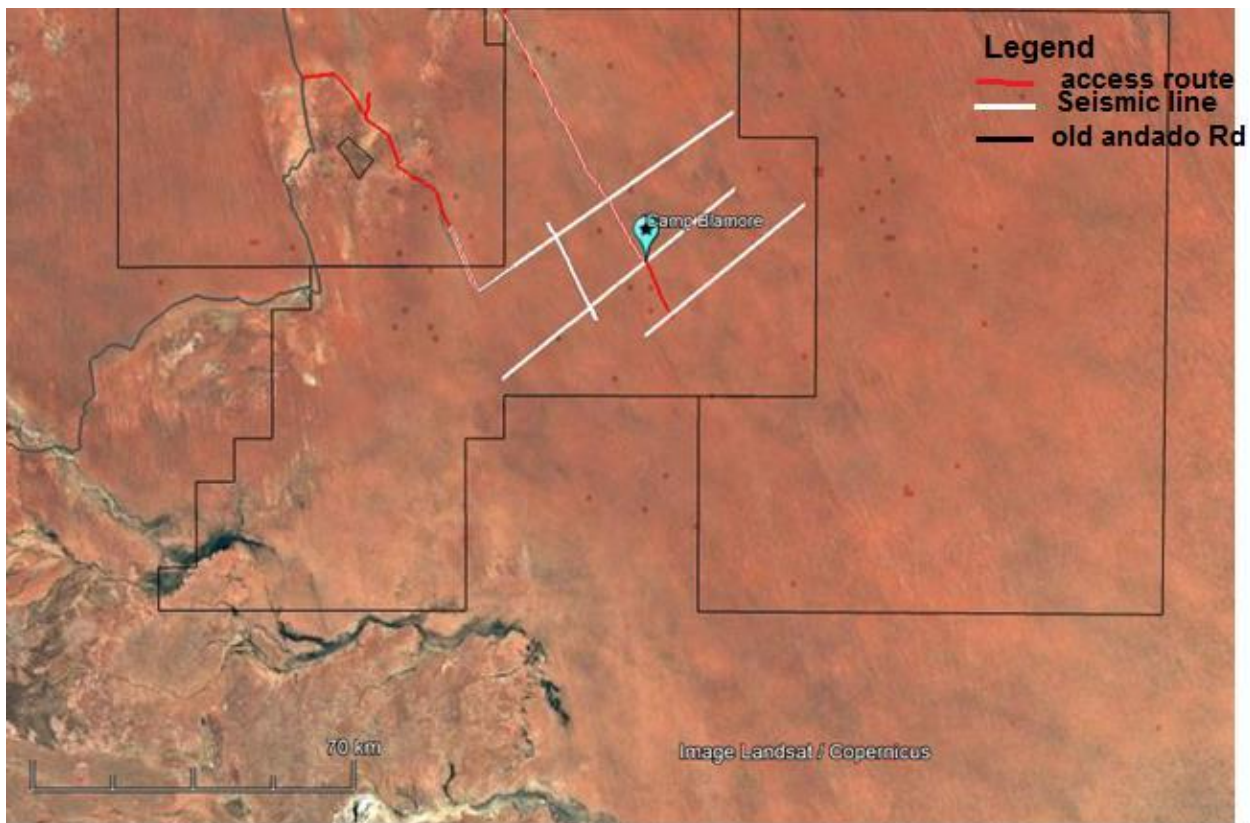


Figure 1: Location of regulated activity (2025 program)

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
☒	Compliance with Ministerial approval conditions
☒	Compliance with each environmental outcome and environmental performance standard within the approved EMP
☒	Compliance with reporting requirements in accordance with the Code and Regulations
☒	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
☐	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
☐	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
☒	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
☐	Interest holder self-assessments of compliance, through external audits conducted by third parties
☐	Outcomes of inspections and/or audits conducted by the regulator
☒	Spill register entries
☒	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
☒	Outcomes of monitoring programs
☒	Measurement criteria identified in the approved EMP
Other	

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions. Table 2 has been populated to provide examples of information to be included.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	During seismic activities (being seismic line preparation, seismic survey and rehabilitation of seismic lines) and civil works (being earth moving and land clearing for establishment of access tracks and camps) the interest holder must submit to onshoregas.DEPWS@nt.gov.au a weekly activity report with the following information: a. the length of seismic lines completed and/or respread with vegetation, with reference to the seismic line number; b. any significant rainfall event occurring (greater than 25 mm in a 24-hour period) threatening the activity; c. the outcome of inspections of erosion and sediment control measures, and corrective actions taken; and d. all dates the regulated activity was stopped due to wet season events and the date and time that the regulated activity recommenced, or is proposed to recommence.	☐ Yes ☐ No ☒ N/A	No seismic activities or civil works were conducted during the reporting period, so no weekly activity reports were required. Weekly reports for the 2025 EP93 seismic program were last submitted 30/06/2025 (previous reporting period).
2.	The interest holder must submit the weekly reports required by condition 1 by 5pm ACST each Monday for the preceding week or part thereof.	☐ Yes ☐ No ☒ N/A	No weekly reports were required during the reporting period (refer Condition 1).
3.	Within 30 days of completing seismic activities or any other land clearing, the interest holder must submit to onshoregas.DEPWS@nt.gov.au geospatial files (as	☒ Yes ☐ No ☐ N/A	GIS files of land cleared, camp locations, buffer zones, and stream and clay pan crossings for the 2025 EP93 seismic program submitted 27/07/2025, within 30 days of completing seismic activities.

No	Ministerial Condition	Compliant	Evidence
	shapefiles consisting of polygons, not line or point data and inclusive of metadata), identifying the location of: a. seismic lines; b. camp locations; c. clearing undertaken for access; d. any buffers applied for the purpose of avoiding listed species or their habitat and cultural heritage sites during land clearing; and e. the location of stream crossings and claypan crossings.		No further land clearing was undertaken during the reporting period.
4.	Within three business days of 31 March, 30 June, 30 September and 31 December of each year, the interest holder must submit to onshoregas.DEPWS@nt.gov.au a report with the following information: a. regulated activities completed in the previous quarter; b. regulated activities to be conducted in the next quarter, including estimated duration; c. the date of any condition of this approval completed in the previous quarter; d. the date of any conditions of this approval due for completion in the next quarter; and e. monitoring and compliance activities to be conducted in the next quarter based on commitments in the approved EMP, relevant to the stage of the regulated activity.	☒ Yes ☐ No ☐ N/A	Ministerial Condition 4 reports submitted for each quarter of the reporting period: 30/09/2025 (quarter ending 30/09/2025) 31/12/2025 (quarter ending 31/12/2025) 30/4/2026 (quarter ending 31/03/2026) 30/6/2026 (quarter ending 30/06/2026)
5.	By 1 October of each year, the interest holder must submit to onshoregas.DEPWS@nt.gov.au a completed Annual Environment Performance Report Template for the preceding 12 month period of 1 July to 30 June. The Template must be completed in accordance with the	☒ Yes ☐ No ☐ N/A	The 2024-25 AEPR (second report under EMP BRS1-5) was submitted 30/09/2025. This report is the third AEPR under EMP BRS1-5, covering 01/07/2025 to 30/06/2026, and complies with the Condition 5 requirement.

No	Ministerial Condition	Compliant	Evidence
	Onshore Petroleum Annual Environmental Performance Reporting Guideline (28 October 2021).		
6.	Within 90 days of the anniversary of the approval of the EMP, the interest holder must provide a rehabilitation report to DEPWS, via onshoregas.DEPWS@nt.gov.au; which must: a. provide the dates rehabilitation monitoring sites and analogue sites were surveyed during the preceding 12 month period; b. analyse and compare rehabilitation progress against analogue sites and the rehabilitation criteria in the EMP; c. include corrective actions identified for rehabilitated areas and the date those corrective actions were implemented, or the date they are proposed to be implemented; and d. be accompanied by geospatial files (as shapefiles as polygons and point data and inclusive of metadata) identifying the locations of monitoring sites and the areas considered rehabilitated during the previous 12 month period.	☒ Yes ☐ No ☐ N/A	Rehabilitation report for the 12 months to the 09/10/2025 approval anniversary was submitted 19/01/2026. Rehabilitation monitoring sites and analogue sites surveyed. Rehabilitation progress compared against analogue sites and EMP rehabilitation criteria; GIS shape files of monitoring sites and rehabilitated areas provided. No corrective actions identified.
7.	By 31 October 2024 and annually if the activity extends beyond this date, the interest holder must submit to onshoregas.DEPWS@nt.gov.au the emissions report required by clause D.6.2 of the Code of Practice: Onshore Petroleum Activities in the Northern Territory (2019) (the Code), which must: a. calculate emissions in accordance with the National Greenhouse and Energy Reporting (Measurement) Determination 2008;	☒ Yes ☐ No ☐ N/A	GHGE report submitted 31/10/2025. Total GHGE calculated 92.3 tCO₂-e: 60.1t from vehicles and machinery, 19.6t from camp operations and 12.6t from fuel transfer and storage. Predicted GHGE in the EMP was 1,663.66 tCO₂-e. The variance is due to the reduced area of 2D seismic acquired compared with the original area authorised. No regulated activity was conducted during the 2025-26 reporting period. The next report is due 31/10/2026.

No	Ministerial Condition	Compliant	Evidence
	b. document actual annual greenhouse gas emission from conduct of the regulated activity estimated and reported under the Commonwealth National Greenhouse and Energy Reporting Act 2007 (NGER Act) versus predicted emission in the EMP (BRS1-5); c. include a summary of all regulated activities conducted which have contributed to greenhouse gas emission during the reporting period; and d. account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions.		
8.	The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records: a. the liquid contaminant or hazardous chemical spilled or leaked; b. the GPS co-ordinates of the location of the spill or leak; c. the source and volume of the spill or leak; d. the volume of impacted soil removed for disposal and the depth of any associated excavation; and e. the corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature.	☒ Yes ☐ No ☐ N/A	Site spill register maintained. No spills or accidental releases of liquid contaminant or hazardous chemical occurred during the reporting period. No report required.
9.	No later than 30 days prior to undertaking regulated activities the interest holder must submit to onshoregas.DEPWS@nt.gov.au a succinct table detailing all inspections and monitoring that will be completed under the EMP, that will form part of the approved EMP, and includes: a. each monitoring or inspection action;	☐ Yes ☐ No ☒ N/A	No regulated activities commenced during the reporting period. The inspection and monitoring table was submitted 20/06/2024.

No	Ministerial Condition	Compliant	Evidence
	b. the frequency of the monitoring or inspection action; c. the party responsible for carrying out the monitoring or inspection action; and d. the relevant environmental performance standard/s and measurement criteria related to the monitoring or inspection action.		

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP. Table 3 has been populated to provide examples of information to be included.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	Erosion and sediment control	Records show that any potential sites of erosion are being monitored and appropriate action is being taken. No active erosion within 12 months of works completion.	☒ Yes ☐ No ☐ N/A	No regulated activity was conducted during the reporting period. Seismic line preparation, acquisition and rehabilitation in EP93 were completed in June 2025 (previous reporting period). Post-activity monitoring under the approved monitoring plan continued for the seismic lines, access tracks and camp site. No erosion observed on the January 2026 survey. Dune faces restored; interdune lines stable.
2.	Pests	No further spread of declared weeds within the exploration area. No introduction of weed species as result of exploration activities.	☒ Yes ☐ No ☐ N/A	No regulated activity was conducted during the reporting period. Post-activity monitoring under the approved monitoring plan recorded no spread of declared weeds and no introduced weed species. Paddy Melon recorded at one site only, spread by cattle and parrots not activity.
3.	Bushfire	No uncontrolled fires occurring because of exploration activities.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. No fires resulted from exploration activities.
4.	Waste and waste water management	All waste volumes tracked whilst on-site. Zero wastewater tank overtopping events.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. No camp or wastewater infrastructure was in place.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		Zero onsite wastewater spills.		All waste from the 2025 EP93 program was disposed of appropriately at demobilisation in the previous reporting period.
5.		All waste volumes tracked whilst on-site and in transport. Waste transport certificates available for all waste generated.	☐ Yes ☐ No ☒ N/A	No waste was generated during the reporting period. Waste disposal records for the 2025 EP93 program were maintained and reported in the previous reporting period.
6.		No off-site release of wastewater or waste products.	☐ Yes ☐ No ☒ N/A	No wastewater or waste products were generated during the reporting period.
7.	Waste and waste water management	No off-site release of wastewater or waste products.	☐ Yes ☐ No ☒ N/A	No wastewater or waste products were generated during the reporting period.
8.	Spill response	No accidental on-site release of chemicals or hydrocarbons. 100% of spills cleaned up immediately on discovery.	☐ Yes ☐ No ☒ N/A	No spills occurred. No chemicals or hydrocarbons were stored or used on site during the reporting period.
9.		No incidents or near misses. No accidental on-site release of waste, chemicals, or hydrocarbons.	☐ Yes ☐ No ☒ N/A	No incidents or near misses occurred during the reporting period.
10.	Stakeholder engagement	All complaints and subsequent actions are to be recorded.	☐ Yes ☐ No ☒ N/A	No stakeholder complaints were received during the reporting period.
11.		Communications log maintained. All actions recorded.	☒ Yes	Communications log maintained throughout the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
			☐ No ☐ N/A	
12.	Air quality and emissions	No nuisance-related complaints regarding dust / air quality resulting from exploration activities. All complaints responded to and, where appropriate, corrective action taken immediately.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. No air quality complaints received.
13.		Emissions report lists activities which have caused emissions and reports differences between predicted and actual yearly emissions.	☒ Yes ☐ No ☐ N/A	The GHGE report due 31/10/2025 lists the 2025 EP93 program activities that caused emissions and reports the difference between predicted (1,663.66 tCO ₂ -e) and actual (92.3 tCO ₂ -e) emissions. Submitted 31/10/2025.
14.	Flora and Fauna	No unauthorised clearing of vegetation within exploration area.	☒ Yes ☐ No ☐ N/A	No clearing was undertaken during the reporting period. All clearing for the 2025 EP93 program was within approved zones, mapped with GIS polygons provided to DLPE 27/07/2025.
15.		No unauthorised activities within or access to a Restricted Work Area, Sacred Sites or buffer or no go zone. No non-compliances with AAPA certificate conditions. No impact to known archaeological sites. No unauthorised clearing of vegetation.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. No access to Restricted Work Areas, sacred sites, buffers or no go zones.
16.		No further spread of declared weeds within the exploration area.	☒ Yes	No regulated activity was conducted during the reporting period. No vehicles or machinery

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		Wash/blow down vehicles when required. Vehicle and machinery weed certification register to be maintained.	☐ No ☐ N/A	were mobilised for regulated activity, so no wash-down or certification was required. Post-activity monitoring under the approved monitoring plan recorded no spread of declared weeds by activity with Paddy Melon observed at one site only. Spread by cattle and parrots.
17.		No unauthorised clearing of vegetation within exploration area. No large tree removal.	☒ Yes ☐ No ☐ N/A	No clearing was undertaken during the reporting period. GIS files of areas cleared (blade up/blade down) for the 2025 EP93 program submitted 27/07/2025. No trees removed.
18.		No unauthorised clearing of vegetation within exploration area. No large tree removal. GPS tracking of land clearing machinery. Establish permanent photo monitoring points and analogue sites. Maintain non-compliance register.	☒ Yes ☐ No ☐ N/A	No clearing was undertaken during the reporting period. GIS files of areas cleared submitted 27/07/2025. No trees removed. Photo monitoring points established and geo-located. Non-compliance register maintained, zero entries.
19.	Flora and Fauna	Measurable attributes compared with analogue sites for: Indication of seed germination and plant establishment rates. Vegetation cover (dominant species and abundance). Land condition (e.g. erosion, canopy cover, ground cover, habitat quality). Weed presence/absence (species and density).	☒ Yes ☐ No ☐ N/A	Monitoring using analogue sites to identify rehabilitation progress is ongoing. First progress assessment conducted January 2026. No regulated activity was conducted during the reporting period. No injury to fauna.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		Disturbance (fire frequency and intensity, evidence of feral animal/cattle). Incidental observations from surrounding area. Monitoring including photos and reporting of all erosion occurrences. No establishment of weed species declared under the Northern Territory Weeds Management Act.		
20.		No damage to creek or drainage crossing flora condition. Records show that potential sites of impact are being monitored and appropriate action to maintain/rehabilitate is being taken.	☒ Yes ☐ No ☐ N/A	No clay pans were crossed during the 2025 EP93 program (recorded in GIS files submitted 27/07/2025). Post-activity monitoring under the approved monitoring plan recorded no damage to drainage lines or clay pans observed.
21.		Establish permanent photo monitoring points and analogue sites. Measurable attributes compared with analogue sites for: Indication of seed germination and plant establishment rates. Vegetation cover (dominant species and abundance). Land condition (e.g. erosion, canopy cover, ground cover, habitat quality). Weed presence/absence (species and density).	☒ Yes ☐ No ☐ N/A	Photo monitoring points and analogue sites established. Rehabilitation progress assessed against analogue sites conducted and in submitted report.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		Disturbance (fire frequency and intensity, evidence of feral animal/cattle). Incidental observations from surrounding area. Monitoring including photos and reporting of all erosion occurrences. No establishment of weed species declared under the Northern Territory Weeds Management Act.		
22.	Weeds	No further spread of declared weeds within the exploration area. Wash/blow down vehicles when required. Register of vehicle and equipment inspections to be maintained.	☒ Yes ☐ No ☐ N/A	No regulated activity was conducted during the reporting period. No vehicles or equipment were mobilised for regulated activity. Inspection register maintained. No weed spread recorded by activity.
23.		All weed monitoring and survey activities will be recorded in accordance with the NT Weed Data Collection Guidelines. Weed Officer to record control actions taken where needed.	☒ Yes ☐ No ☐ N/A	Weed monitoring recorded.
24.	Rehabilitation monitoring	Establish permanent photo monitoring points and analogue sites. Measurable attributes compared with analogue sites for: Indication of seed germination and plant establishment rates.	☒ Yes ☐ No ☐ N/A	Photo monitoring points and analogue sites established. Rehabilitation monitoring continued under the approved monitoring plan online ground cover 10-40%. Sites rated Moderate or Limited.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		Vegetation cover (dominant species and abundance). Land condition (e.g. erosion, canopy cover, ground cover, habitat quality). Weed presence/absence (species and density). Disturbance (fire frequency and intensity, evidence of feral animal/cattle). Incidental observations from surrounding area. Monitoring including photos and reporting of all erosion occurrences. No establishment of weed species declared under the Northern Territory Weeds Management Act.		
25.	Groundwater usage	Record groundwater take using an approved flow meter.	☐ Yes ☐ No ☒ N/A	No groundwater used.
26.		Calibration of flow meter. Records exist and are complete. Groundwater use does not exceed permitted quantity. Annual report submitted to DEPWS.	☐ Yes ☐ No ☒ N/A	No groundwater used.
27.	General monitoring	No unauthorised activities within or access to a Restricted Work Area or Sacred Sites.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. No access to Restricted Work Areas or sacred sites. No impact to known archaeological sites.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		No non-compliances with AAPA certificate conditions. No unapproved impact to known archaeological sites. Heritage register maintained.		
28.		Staff on-site will be provided with training on identification of Aboriginal objects and the undiscovered heritage sites procedure during induction. No unapproved impact to known archaeological sites. Any finds reported to NT Heritage Branch.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. No new personnel were inducted. Induction and training records from the 2025 EP93 program are maintained.
29.		AAPA authority certificate(s) issued. Archaeological and sites of cultural significance identified. No unauthorised activities within or access to a Restricted Work Area or Sacred Sites. No non-compliances with AAPA certificate conditions.	☒ Yes ☐ No ☐ N/A	AAPA Authority Certificate C2021/010 issued. No activity within or access to Restricted Work Areas or sacred sites during the reporting period.
30.		No uncontrolled fires occurring because of exploration activities.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. No fires resulted from exploration activities.
31.		No works or activity during or after 25mm of rain or 50mm or more of rain within 48 hours.	☐ Yes ☐ No ☒ N/A	No works were conducted during the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
32.		No impact or contamination of environment at camp sites.	☐ Yes ☐ No ☒ N/A	No camp was established during the reporting period. The 2025 camp was demobilised and rehabilitated in the previous reporting period.
33.	General monitoring	No unapproved impact to known archaeological sites. No unauthorised activities within or access to a Restricted Work Area or Sacred Sites. No non-compliances with AAPA certificate conditions. No unauthorised clearing of vegetation within exploration area.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. No impact to archaeological sites, no access to Restricted Work Areas or sacred sites, and no clearing of vegetation.
34.		Any non-conformance reported within 24 hours.	☐ Yes ☐ No ☒ N/A	No non-conformances recorded.
35.	Post activity monitoring	Photo monitoring points and analogue sites demonstrate measurable attributes compared with analogue sites for: Indication of seed germination and plant establishment rates. Vegetation cover (dominant species and abundance). Land condition (e.g. erosion, canopy cover, ground cover, habitat quality). Weed presence/absence (species and density).	☒ Yes ☐ No ☐ N/A	Rehabilitation of the 2025 EP93 seismic lines and camp completed before demobilisation. Photo monitoring points established. Assessment of rehabilitation progress continued in line with the monitoring plan. Dune faces reshaped and blended by wind.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		Disturbance (fire frequency and intensity, evidence of feral animal/cattle). Incidental observations from surrounding area. Monitoring including photos and reporting of all erosion occurrences. No establishment of weed species declared under the Northern Territory Weeds Management Act.		
36.	End of project	Report compiled and submitted with OFIs to DEPWS.	☐ Yes ☐ No ☒ N/A	Progress reports compiled and submitted. Project remains incomplete: seismic acquisition in EP97 and EP107 under EMP BRS1-5 had not recommenced in reporting period.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),² or under a commitment made in the EMP, has been provided to DEPWS or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5 EMP Section 4.2	Geospatial information depicting areas cleared is to be provided to the Minister. Geospatial data will be provided within 60 days of each land clearing activity being completed.	☒ Yes ☐ No ☐ N/A	Geospatial information depicting areas cleared for the 2025 EP93 program provided to the Minister 27/07/2025. No land clearing during the reporting period.
2.	Code cl A.3.6 (b) EMP section 4.3.4, 5.5.2, 7.6, Appendix G	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring. No further spread of declared weeds within the exploration area. Wash/blow down vehicles when required. Weed Officer to record control actions taken where needed. Annual environmental performance report. DEPWS regional weed officer notified within 48 hrs of discovery of new weed species in the seismic survey area.	☒ Yes ☐ No ☐ N/A	Weed management plan developed as part of the EMP provides for ongoing weed monitoring. No further spread of declared weeds within the exploration area and no new weed species discovered, so no notification to the regional weed officer was required.
3.	Code cl A.3.7(a)vi EMP Section 7.7	The fire management plan must provide for annual fire mapping.	☒ Yes	Annual fire mapping conducted. Results included in the fire management plan of the approved EMP.

² Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
	Appendix H	Maintain a natural fire regime of the region. Protection of public, private infrastructure, equipment and personnel.	☐ No ☐ N/A	
4.	Code cl A.3.9(c) Code cl A.3.9(e) EMP section 8.8 Appendix K	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	☒ Yes ☐ No ☐ N/A	Area progressively rehabilitated during the 2025 EP93 works. Annual monitoring of rehabilitated areas conducted.
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and c) typical and maximum concentrations of chemicals or other substances used.	☐ Yes ☐ No ☒ N/A	Seismic program does not require hydraulic fracturing.
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	☐ Yes ☐ No ☒ N/A	Seismic program does not require gas venting.
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly	☐ Yes	Seismic program does not require drilling.

No	Reference	Requirement	Compliant	Evidence
		documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	☐ No ☒ N/A	
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	☐ Yes ☐ No ☒ N/A	Seismic program does not require drilling or well decommissioning.
9.	Code cl C.6.1(d) EMP section 8.3, Appendix I Section 8.4, Appendix J	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP.	☐ Yes ☐ No ☒ N/A	No wastewater generated during the reporting period. Camp wastewater from the 2025 EP93 program was disposed of in accordance with the wastewater management plan approved in the EMP (previous reporting period).
10.	Code cl C.7.1(d)ii Section 8.3 Appendix I	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater. All waste volumes tracked whilst on-site and in transport. No off-site release of wastewater or waste products.	☐ Yes ☐ No ☒ N/A	No wastewater generated or stored during the reporting period. No off-site release of wastewater.
11.	Code cl D.5.9.2(c) EMP Section 4.6	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	☒ Yes ☐ No ☐ N/A	GHGE report submitted 31/10/2025. Total 92.3 tCO ₂ -e (refer Table 2, Condition 7). No emissions from regulated activity during the 2025-26 reporting period. Next report due 31/10/2026.

No	Reference	Requirement	Compliant	Evidence
		Reports on actual emissions will be provided on 31 October each year the EMP is in force.		
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	☐ Yes ☐ No ☒ N/A	Seismic program does not require drilling. No gas vented or flared.
13.	Reg 33 EMP Section 7.9, 8.4.2, Table 8-3	DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	☐ Yes ☐ No ☒ N/A	No reportable incidents during the reporting period.
			☐ Yes ☐ No ☒ N/A	No reportable incidents during the reporting period.
14.	Reg 34 EMP Section 7.9, 8.4.2, Table 8-3	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.	☐ Yes ☐ No ☒ N/A	No reportable incidents during the reporting period.
			☐ Yes ☐ No ☒ N/A	No reportable incidents during the reporting period.
15.	Reg 35 EMP Section 7.9, 8.4.2, Table 8-3	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90 day reporting period (unless otherwise agreed).	☒ Yes ☐ No ☐ N/A	No recordable incidents occurred. Quarterly recordable incident reports submitted: 11/07/2025 (quarter ending 30/06/2025) 15/10/2025 (quarter ending 30/09/2025) 15/01/2026 (quarter ending 31/12/2025) 30/4/2026 (quarter ending 31/03/2026)

No	Reference	Requirement	Compliant	Evidence
				9/7/2026 (quarter ending 30/06/2026)
16.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	☐ Yes ☐ No ☒ N/A	Seismic activity, no hydraulic fracturing.
17.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	☐ Yes ☐ No ☒ N/A	Seismic activity, no hydraulic fracturing.
18.	Schedule 1, item 12 EMP Section 6 Appendix N Table 3-1	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, drilling, or seismic surveys.	☐ Yes ☐ No ☒ N/A	No construction, drilling or seismic survey commenced during the reporting period.
19.	CoP A.2 EMP Table 3-1 EMP 4.2 EMP 4.3.2	Site selection and planning. Part A applies to all activities that cause disturbance to the surface of the land such as seismic surveys, access tracks and infrastructure.	☒ Yes ☐ No ☐ N/A	Access follows existing pastoral access ways where possible. Water course crossings have been minimised. New access and seismic lines have been selected to minimise cultural heritage and environmental impact. AAPA authority certificate, DEPWS EMP approval 9/10/2023 and pastoral land access agreement in place.
20.	CoP A.3.3 EMP Table 3-1 EMP 7.10 EMP 8.3.1	Noise assessment, planning and management associated with petroleum activities shall comply with the Northern Territory Noise Management Framework Guidelines.	☐ Yes ☐ No ☒ N/A	No regulated activity was conducted during the reporting period. Remote location, no sensitive noise receptors within 50km.
21.	CoP A.3.4 EMP 4.3.5	An erosion and sediment control plan (ESCP) must be developed by a suitably qualified person.	☒ Yes ☐ No	Erosion and sediment control plan (Appendix F) approved by DEPWS 9/10/2023.

No	Reference	Requirement	Compliant	Evidence
	EMP Table 4-6 EMP 7.5 Appendix F		☐ N/A	
22.	CoP A.3.4	Land clearing guidelines as published by DEPWS must be complied with in relation to protection of natural waterways as a result of land disturbance.	☐ Yes ☐ No ☒ N/A	No land clearing during the reporting period. Land clearing guidelines are incorporated in the approved EMP.
23.	CoP A.3.5	Surface activities must be undertaken in a manner that avoids and minimises environmental risks and environmental impact to flora and fauna, critical habitat and important habitat to ALARP and acceptable in accordance with the Land Clearing Guidelines.	☐ Yes ☐ No ☒ N/A	No surface activities were conducted during the reporting period.
24.	CoP A.3.8	Containment of contaminants: (a) Activities that involve wastewater or chemical storage must be carried out according to the wastewater management plan and spill management plan which are part of the EMP (which are further detailed in C.7 of this Code).	☐ Yes ☐ No ☒ N/A	No wastewater or chemical storage during the reporting period.
25.	CoP A.3.9 EMP Table 3-1 EMP 4.4.1, 4.7, 7.5 Appendix K	(a) A rehabilitation plan must be included as part of an EMP. (b) Appropriate to scale and nature of activity.	☒ Yes ☐ No ☐ N/A	Rehabilitation plan (Appendix K) approved by DEPWS 9/10/2023.
26.	CoP A.3.9 EMP Table 3-1	(c) Progressive rehabilitation of significantly disturbed land which is not required for the ongoing conduct of the petroleum activities	☒ Yes ☐ No	Rehabilitation of land disturbed by the 2025 EP93 program was conducted before demobilisation of

No	Reference	Requirement	Compliant	Evidence
	EMP 4.4.1, 4.7, 7.5, 7.11 Appendix K	or future activities, must commence as soon as practicable, but not longer than 12 months following the cessation of activities on the land.	☐ N/A	machinery, within 12 months of cessation of activities. Monitoring ongoing.
27.		(d) All significantly disturbed land must be reinstated to its pre-disturbed condition. For areas that previously contained native vegetation, native vegetation must be re-established such that the corridors become ecologically integrated into the surrounding landscape.	☒ Yes ☐ No ☐ N/A	Rehabilitation of disturbed land conducted before demobilisation of machinery. Re-establishment of native vegetation monitored in accordance with the approved EMP (9/10/2023) Dune faces restored. Revegetation in early stages, waiting on rain.
28.		(e) Regular maintenance and at least yearly monitoring of rehabilitated areas must take place to measure compliance with the Rehabilitation Plan.	☒ Yes ☐ No ☐ N/A	Yearly monitoring of rehabilitated areas conducted January 2026. Rehabilitation report provided under Ministerial Condition 6 (refer Table 2).
29.		(f) If contamination is detected, remediation must commence immediately in accordance with the spill management plan and/or emergency contingency plan.	☐ Yes ☐ No ☒ N/A	No contamination detected.
30.	CoP C.2.1 EMP 8.4, Appendix J Appendix L EMP 7.0 Appendix E EMP 8.12, 8.13 Appendix I Appendix E, section 7	Water and wastewater (b) 'waste material' and material containing 'contaminants' as defined in s 117AAB of the Act; (c) wastewater meeting the definition of waste under the Waste Management and Pollution Control Act (NT).	☐ Yes ☐ No ☒ N/A	Part C of the Code of Practice mainly applies to well site water management; certain clauses apply to wastewater management during seismic survey and ancillary activities such as camp operations. No camp operated and no wastewater was generated during the reporting period.

No	Reference	Requirement	Compliant	Evidence
31.	CoP C.7.2.a EMP Table 3-1 Appendix E Appendix J	An EMP for a petroleum activity must include a Spill Management Plan (SMP). Monitor, manage and report in accordance with the WWMP and SMP.	☒ Yes ☐ No ☐ N/A	OSCP and WWMP in place, approved 9/10/2023. No spills and no wastewater generated during the reporting period.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	35	44.9%
Not Compliant	0	0.0%
Not Applicable	43	55.1%

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
1. Ministerial approval conditions		
1	☐ Yes ☒ No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	
3	Summary of non-compliance	
4	Evidence used to detect non-compliance	
5	☐ Yes ☐ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 7.

6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
7	If no, describe how determined no impact	
8	☐ Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	
10	Immediate corrective actions implemented	
11	Future corrective actions to prevent reoccurrence	
2. Environmental outcomes		
12	☐ Yes ☒ No	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
13	Outcome	
14	Summary of non-compliance	
15	Evidence used to detect non-compliance	
16	☐ Yes ☐ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
18	If no, describe how determined no impact	
19	☐ Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	
22	Future corrective actions to prevent reoccurrence	

3. Environmental performance standards		
23	☐ Yes ☒ No	Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with. If no, proceed to 4. Regulatory Reporting or Record Keeping
24	Environmental performance standard	
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	
27	☐ Yes ☐ No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
29	If no, describe how determined no impact	
30	☐ Yes	Administrative non-compliance
31	If yes, describe nature of non-compliance	
32	Immediate corrective actions implemented	
33	Future corrective actions to prevent reoccurrence	
4. Regulatory reporting or record keeping		
34	☐ Yes ☒ No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	
36	Summary of non-compliance	
37	Evidence used to detect non-compliance	

38	Corrective actions implemented to improve reporting and record keeping	
5. Monitoring		
39	☐ Yes ☒ No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	
41	Summary of non-compliance	
42	Evidence used to detect non-compliance	
43	Corrective actions implemented to ensure compliance with monitoring requirements	