

Annual Environmental Performance Report

EMP title	Carpentaria Pilot Project
Unique EMP ID	IMP5-3.4
EMP approval date	12 November 2024
AEPR period	1 July 2024 to 30 June 2025 (note EMP was approved during the second quarter of the reporting period).
Petroleum title number/s	EP187

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control (to be completed by interest holder)

Date	Rev	Reason for Amendment	Author	Checked	Approved
29/01/2026	1	Initial submission	inGauge Energy	TS	CS

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	CS
Name of person signing on behalf of interest holder/s	Cassandra Schmidt
Position	VP Environment, Compliance and Sustainability
Company	Beetaloo Energy Group Limited
Address	Level 5, 6-10 O'Connell Street, Sydney NSW 2000

Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

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1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.¹ The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Carpentaria Pilot Project
Unique EMP ID	IMP5-3.3
EMP approval date	12 November 2024
AEPR period	1 July 2024 to 30 June 2025 (note EMP was approved during the second quarter of the reporting period).
Petroleum title number/s	EP187
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
IMP 5-3.1 May 2025	Modification to include the Carpentaria 1 well pad and associated infrastructure, which was covered by two historical EMPs (IMP 2-6 and IMP 3-4).
IMP 5-3.2 August 2025	Modification to the IMP 5-3 Rehabilitation Management Plan to comply with Ministerial Condition 17.
IMP 5-3.3 September 2025	Reallocation of clearing area for the Carpentaria Gas Plant to accommodate storage of topsoil and vegetation stockpile.
IMP 5-3.4 December 2025	Reallocation of clearing area for the Carpentaria Gas Plant to accommodate erosion sediment control drainage extension.
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	Scope
NA	NA
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure 1 attached showing location of approved regulated activity
<input type="checkbox"/>	Gantt chart not attached. No regulated activity occurred during the reporting period.

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

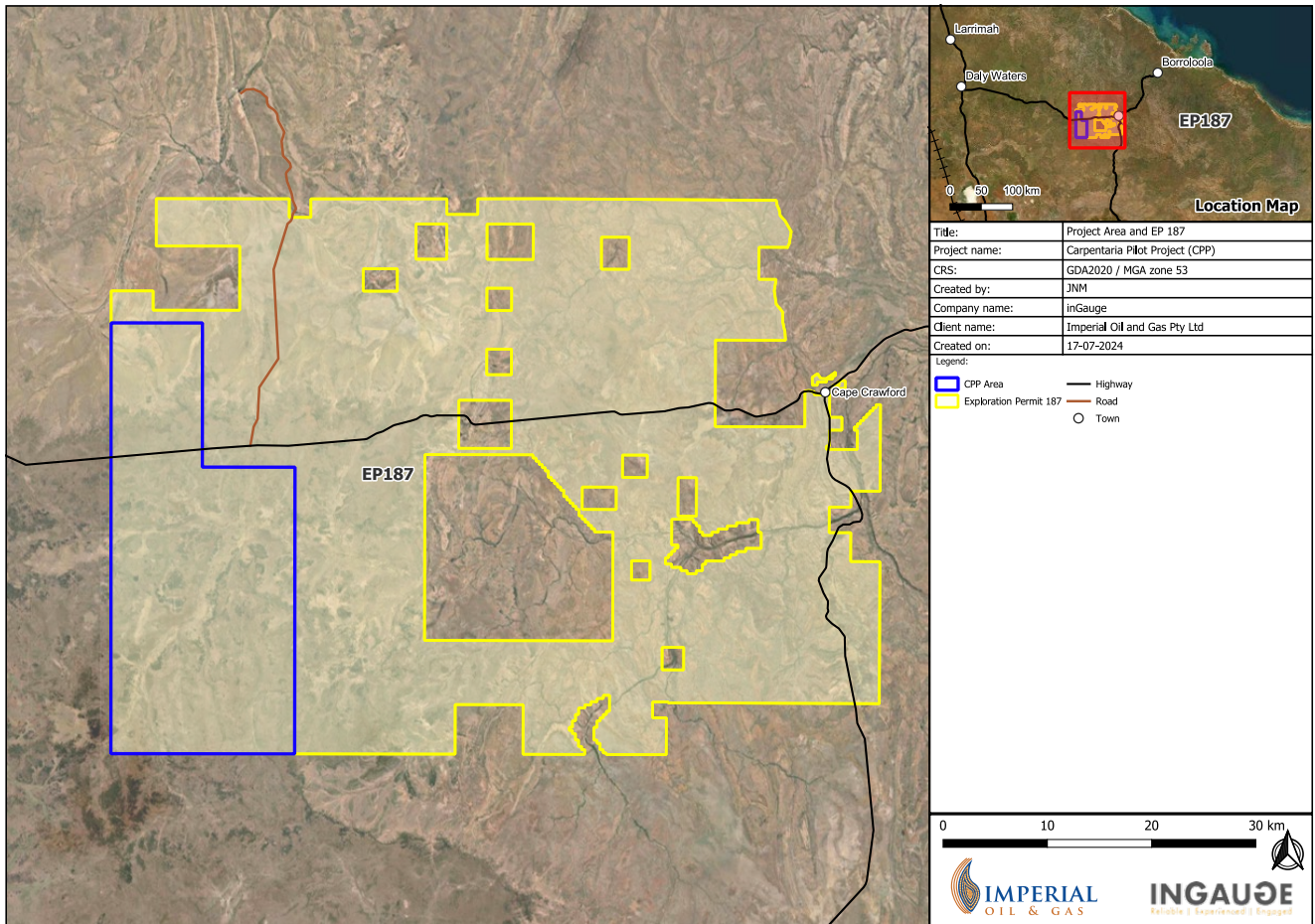


Figure 1 - EP 187 and CPP Area Location

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator

<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	

2. Demonstration of performance

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	<p>Condition 1: Within 90 days of the anniversary of the approval date of the EMP (IMP5-3), the interest holder must submit to Onshoregas.DLPE@nt.gov.au a completed Annual Environmental Performance Report (AEPR) for the preceding 12 month period of 1 July to 30 June using the AEPR template. The AEPR template must be completed in accordance with the Onshore Petroleum Annual Environmental Performance Reporting Guideline as updated from time to time.</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>This report marks the first Annual Environmental Performance Report (AEPR) submission, covering the period of 01/07/2024 - 30/06/2025.</p> <p>The report is submitted to onshoregas.DLPE@nt.gov.au within 90 days of the anniversary of the approval date of the EMP (12 November 2024) and is in the required template.</p>
2.	<p>Condition 2 (Part i): When regulated activities occur during the Wet Season (as defined in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code)), the interest holder must submit to Onshoregas.DLPE@nt.gov.au weekly reports with the following information:</p> <ul style="list-style-type: none"> • daily inspection for secondary containment in use, and where relevant, the type and date of corrective actions taken, or date proposed to be taken in response to issues identified in the daily inspection reports; 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>The Wet Season during the reporting period was 1 October 2024 – 30 April 2025.</p> <p>No regulated activities occurred during this time.</p>
3.	<p>Condition 2 (Part ii): When regulated activities occur during the Wet Season (as defined in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code)), the</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>The Wet Season during the reporting period was 1 October 2024 – 30 April 2025.</p> <p>No regulated activities occurred during this time.</p>

No	Ministerial Condition	Compliant	Evidence
	<p><i>interest holder must submit to Onshoregas.DLPE@nt.gov.au weekly reports with the following information:</i></p> <ul style="list-style-type: none"> <i>all dates the regulated activity was stopped due to Wet Season events and the date and time that the regulated activity recommenced or is proposed to recommence.</i> 		
4.	<p><i>Condition 3 (Part i): During drilling activities or hydraulic fracturing activities, the interest holder must submit to Onshoregas.DLPE@nt.gov.au a weekly report with the following information:</i></p> <ul style="list-style-type: none"> <i>the daily freeboard available in any drill cutting pits and any wastewater tanks (in cm) and the date of measurement;</i> 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>Drilling activities and hydraulic fracturing activities did not occur during the reporting period of 1 July 2024 to 30 June 2025.</p>
5.	<p><i>Condition 3 (Part ii): During drilling activities or hydraulic fracturing activities, the interest holder must submit to Onshoregas.DLPE@nt.gov.au a weekly report with the following information:</i></p> <ul style="list-style-type: none"> <i>whether any non-compliances with the EMP were identified in the daily inspections and, if relevant, corrective actions taken, or proposed to be taken, and the timeframe for implementation of corrective actions, in response to the non-compliances.</i> 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>Drilling activities and hydraulic fracturing activities did not occur during the reporting period of 1 July 2024 to 30 June 2025.</p>

No	Ministerial Condition	Compliant	Evidence
6.	<p>Condition 4: Within 30 days of completing any new land clearing or other ground disturbing activities (being all ground disturbing activities, including earth moving, land clearing, installation of gravel pits, establishment of well pads, and establishment of access tracks), the interest holder must submit to Onshoregas.DLPE@nt.gov.au geospatial files (as shapefiles and inclusive of metadata).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No new land clearing or other ground-disturbing activities were completed during the reporting period of 1 July 2024 to 30 June 2025.</p>
7.	<p>Condition 5: By 31 October of each year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au the emissions report required by clause D.6.2 of the Code, which must:</p> <ul style="list-style-type: none"> • calculate emissions in accordance with the National Greenhouse and Energy Reporting (Measurement) Determination 2008; • document actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the Commonwealth National Greenhouse and Energy Reporting Act 2007 (NGER Act) versus predicted emissions in the EMP (IMP5-3); • demonstrate the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A of the NGER Act; • include a summary of all regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period; and • account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions. 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>IMP 5-3 was approved on 12 November 2024; therefore, the first Annual Emissions Report was due 31 October 2025 (outside the reporting period of 1 July 2024 to 30 June 2025 of this AEPR).</p>

No	Ministerial Condition	Compliant	Evidence
8.	<p>Condition 6: If the interest holder's emissions report, documents that actual annual greenhouse gas emissions exceeded 100,000 tCO₂-e for the financial year of the report, within 30 days of the emissions report being submitted under condition 5, the interest holder submit to Onshoregas.DLPE@nt.gov.au a Greenhouse Gas Abatement Plan (GGAP), which:</p> <ul style="list-style-type: none"> meets the Greenhouse Gas Abatement Plan content requirements specified in the Greenhouse Gas Emissions Management for New and Expanding Large Emitters Policy, version 1.1 dated 1 September 2021; and includes any emissions resulting from venting activities. 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>IMP 5-3 was approved on 12 November 2024; therefore, the first Annual Emissions Report was due 31 October 2025 (outside the reporting period of 1 July 2024 to 30 June 2025 of this AEPR). No GGAP was required.</p>
9.	<p>Condition 7: If the interest holder is required by condition 6 to prepare a GGAP, the interest holder must comply with the GGAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>Not applicable, no GGAP was required or submitted during the reporting period of 1 July 2024 to 30 June 2025.</p>
10.	<p>Condition 8: If the interest holder is required by condition 6 to prepare a GGAP, by 31 October in each subsequent year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au an updated GGAP that demonstrates:</p> <ul style="list-style-type: none"> the actual scope 1 and scope 2 greenhouse gas emissions produced, compared to the predicted scope 1 and scope 2 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>Not applicable, no GGAP was required or submitted during the reporting period of 1 July 2024 to 30 June 2025.</p>

No	Ministerial Condition	Compliant	Evidence
	<p>greenhouse gas emissions in the EMP (unique EMP reference code);</p> <ul style="list-style-type: none"> the proposed method/s of offsetting residual cumulative scope 1 and scope 2 greenhouse gas emissions across all active EMPs for the preceding financial year; any changes to predicted future cumulative scope 1 and scope 2 greenhouse gas emissions across all active EMPs; and annual progress towards achieving net zero emissions by 2050. 		
11.	<p>Condition 9: If the interest holder is required by condition 6 to prepare a GGAP, by 30 November in each subsequent year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au evidence of offsets obtained during the previous financial year.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>Not applicable, no GGAP was required or submitted during the reporting period of 1 July 2024 to 30 June 2025.</p>
12.	<p>Condition 10: The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records:</p> <ul style="list-style-type: none"> the liquid contaminant or hazardous chemical spilled or leaked; the GPS co-ordinates of the location of the spill or leak; the source and volume of the spill or leak; the volume of impacted soil removed for disposal and the depth of any associated excavation; and the corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature. 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No regulated activity occurred during the reporting period of 1 July 2024 to 30 June 2025 under IMP 5-3; therefore, no spill register was recorded/ required.</p> <p>Historic spill records at Carpentaria 1 wellhead were under IMP 3-4 prior to May 2025.</p> <p>No spills occurred at Carpentaria 1 from May 2025 – 30 June 2025.</p>

No	Ministerial Condition	Compliant	Evidence
13.	Condition 11: The interest holder must undertake quarterly groundwater monitoring at each control and impact monitoring bore for a minimum of three years after establishment, unless otherwise advised by the Department of Lands, Planning and Environment (DLPE).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>Quarterly groundwater monitoring at the existing Carpentaria 1 well pad (included under IMP 5-3 from Reg 22 Modification #1 in May 2025) was previously completed under IMP 3-4 MC 10.</p> <p>No additional control and impact monitoring bores were established during the reporting period of 1 July 2024 to 30 June 2025.</p>
14.	Condition 12: The interest holder must undertake groundwater level/pressure monitoring at each impact monitoring bore established, using a logger to record water level at a minimum of every 4 minutes for the duration of the recording period, for 14 days prior to, during, and 28 days after completion of hydraulic fracturing operations at each well pad.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No hydraulic fracturing operations occurred; therefore, no additional impact monitoring bores were established during the reporting period of 1 July 2024 to 30 June 2025.</p>
15.	Condition 13: Within 60 days of each groundwater monitoring event, the interest holder must submit to Onshoregas.DLPE@nt.gov.au the results of groundwater monitoring in the following formats: <ul style="list-style-type: none"> • Excel data file in the Aquarius template provided by DLPE; and • Pdf from the analysing laboratory. 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No groundwater monitoring events occurred under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.</p>
16.	Condition 14: Within 90 days of the anniversary of the approval date of the EMP (IMP5-3), and each subsequent year, the interest holder must submit to Onshoregas.DLPE@nt.gov.au an interpretative report of groundwater quality which includes: <ul style="list-style-type: none"> • identification of any change to groundwater quality or level attributable to conduct of the regulated activity at the well site(s) and discussion of the significance and cause of any such observed change; 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>IMP 5-3 was approved on 12 November 2024; therefore, the first Annual Interpretative Report of Groundwater Quality Report is due 12 February 2026 (outside the reporting period of 1 July 2024 to 30 June 2025 of this AEPR).</p>

No	Ministerial Condition	Compliant	Evidence
	<ul style="list-style-type: none"> • interpretation of any statistical outliers observed from baseline measured values for each of the analytes listed in Table 6 of the Code; • a summary of the results including descriptive statistics; • discussion of any trends observed; • description of the layout of the groundwater monitoring bores and wells, indicative groundwater flow directions and levels in accordance with the Preliminary Guideline Groundwater Monitoring Bores for Exploration Petroleum Wells in the Beetaloo Sub-basin; and • in the third annual report, site-specific trigger values for groundwater quality and interquartile ranges for analytes at each of the impact monitoring bores established based on the first three years of groundwater monitoring. 		
17.	Condition 15: Within 14 days of completion of groundwater level/pressure monitoring in each impact monitoring bore as required by condition 12, the interest holder must submit to Onshoregas.DLPE@nt.gov.au the logger data in Excel format.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No impact bores were required to be monitored under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
18.	Condition 16: Within 60 days of completion of well flowback operations for the first well where flowback fluid has been reused, the interest holder must provide to Onshoregas.DLPE@nt.gov.au a risk assessment of the returned flowback fluid following the reuse, which must be: <ul style="list-style-type: none"> • prepared by a suitably qualified person; and • prepared in accordance with the monitoring wastewater analytes specified in section C.8 of the Code. 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No well flowback operations or reuse of flowback fluid occurred during the reporting period of 1 July 2024 to 30 June 2025.

No	Ministerial Condition	Compliant	Evidence
19.	Condition 17: Prior to commencement of regulated activities, the interest holder must provide DLPE with a rehabilitation plan which has been developed or reviewed by a suitably qualified person.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No regulated activities were commenced under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	No unnecessary greenhouse gas generated from the Activity.	EPS-AQ1: Flaring or venting of gas during appraisal phase occurs only when wells are being flowed to clean up or due to CGP process upset	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Appraisal phase not applicable under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
2.		EPS-AQ2: No uncontrolled leak (fugitive emissions) from the CGP and connection line to the McArthur River Gas Pipeline	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> CGP not operational during the reporting period of 1 July 2024 to 30 June 2025.
3.		EPS-AQ3: No uncontrolled leaks (fugitive emissions) from the wells or well heads.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Historical leak detection of Carpentaria 1 wellhead was under IMP 3-4 prior to May 2025. No leaks were noted during routine leak detection survey inspection at Carpentaria 1 on 3/4/2025.
4.		EPS-AQ4: No uncontrolled leaks (fugitive emissions) from gas gathering flowlines.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Gas gathering flowlines not operational during the reporting period of 1 July 2024 to 30 June 2025.
5.		EPS-AQ5: Vehicle emissions do not exceed manufacturer's specifications.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No regulated activities were commenced under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
6.	No significant negative impact on community.	EPS-CE1: Site access and speed limits are reiterated to visitors and workers.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Induction register confirms personnel are instructed on access points and speed limits

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
7.		EPS-CE2: No unmanaged biosecurity risk from declared and priority weeds within cleared footprint	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Register of EP 187 weed declaration Annual Weed Reports of Carpentaria 1 wellhead was under IMP 3-4 prior to May 2025 and submitted to DLPE on 11/7/2024
8.		EPS-CE3: No bushfires from conduct of the Activity in the CPP Area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Fire break maintenance at Carpentaria 1 well pad was under IMP 3-4 prior to May 2025. No regulated activity occurred and therefore, no fires commenced due to conduct of Activity during the reporting period from 1 July 2024 to 30 June 2025.
9.		EPS-CE4: No impacts to human health from use of hydraulic fracturing chemicals or hydraulic fracturing sand.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No hydraulic fracturing occurred under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
10.		EPS-CE5: No significant negative impact on community from light, noise and traffic.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> The complaints register shows no unresolved stakeholder complaints regarding light, noise, or traffic under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
11.		EPS-CE13: No significant negative impacts on resources availability to local community.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> The complaints register shows no unresolved complaints regarding competition for local labour or resources under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
12.		EPS-CE14: No significant deterioration in local community cohesion.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<ul style="list-style-type: none"> The complaints register shows no unresolved complaints during the

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
			<input type="checkbox"/> N/A	reporting period of 1 July 2024 to 30 June 2025.
13.	No significant impact on Indigenous and non-indigenous artefacts, sacred or heritage sites.	EPS-CH1: No unauthorised disturbance to Aboriginal or Macassan archaeological places or objects, sacred sites, cultural heritage sites or non-indigenous cultural heritage sites by the Activity.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Incident register confirms no unauthorized disturbances occurred under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025. Cultural survey undertaken by Professor Lynley Wallis with TO's on 21-28 May 2025 at the CPP area.
14.	No significant long-term impact on soil stability, quality, or surface water.	EPS-SS1: No uncontrolled or unremediated sediment releases from constructed infrastructure during operations.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Site inspection records of Carpentaria 1 demonstrate no uncontrolled or unremediated sediment releases occurred from May 2025 – 30 June 2025. No additional constructed infrastructure under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
15.		EPS-SS2: No over-topping of above-ground tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No above ground tanks being managed under IMP 5-3. Historic above ground tank records at Carpentaria 1 well pad were under IMP 3-4 prior to May 2025. No above ground tanks remained onsite at Carpentaria 1 well pad from May 2025 – 30 June 2025.
16.		EPS-SS3: No leaks, or loss of containment, of flowback water from above-ground tanks that cause serious environmental harm to the sub-soil.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Historic above ground tank records at Carpentaria 1 well pad were under IMP 3-4 prior to May 2025.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				<ul style="list-style-type: none"> No above ground tanks remained onsite at Carpentaria 1 well pad from May 2025 – 30 June 2025.
17.		EPS-SS4: No leaks from the flowback flowlines that cause serious environmental harm to the sub-soil.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Flowback flowlines not operational during the reporting period of 1 July 2024 to 30 June 2025. No flowlines installed or managed under IMP 5-3.
18.		EPS-SS5: No over-topping of drilling by-products from sump/s.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Historic drilling by-products at Carpentaria 1 wellhead were under IMP 3-4 prior to May 2025. No wastewater remained onsite at Carpentaria 1 from May 2025 – 30 June 2025. No drilling sumps managed under IMP 5-3.
19.		EPSSS6: No leaks of drilling by-products that cause serious environmental harm to sub-soils from use sump/s.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Historic drilling by-products at Carpentaria 1 wellhead were under IMP 3-4 prior to May 2025. No wastewater remained onsite at Carpentaria 1 from May 2025 – 30 June 2025.
20.		EPS-SS7: No fluid additive, chemical, or fuel spills escape storage and handling areas during operations.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No regulated activity occurred under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025; therefore, no spill register was recorded/ required.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				<ul style="list-style-type: none"> Historic spill records at Carpentaria 1 wellhead were under IMP 3-4 prior to May 2025. No spills occurred at Carpentaria 1 from May 2025 – 30 June 2025.
21.		EPS-SS8: Spills do not result in serious environmental harm.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> No regulated activity occurred under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025; therefore, no spill register was recorded/ required. Historic spill records at Carpentaria 1 wellhead were under IMP 3-4 prior to May 2025. No spills occurred at Carpentaria 1 from May 2025 – 30 June 2025.
22.		EPS-SS9: No runoff of grey water and treated sewage effluent out of designated irrigation area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> Historic designated irrigation areas at Carpentaria 1 well pad were under IMP 3-4 prior to May 2025. No runoff of grey water or treated sewage effluent occurred at Carpentaria 1 from May 2025 – 30 June 2025.
23.		EPS-SS10: Progressive rehabilitation of significantly disturbed areas commenced within 12 months of no longer being required for the Activity.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No areas under IMP 5-3 were under rehabilitation during the reporting period from 1 July 2024 to 30 June 2025. All significantly disturbed areas (Carpentaria 1 well pad) are required for the Activity.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
24.	No significant impact on groundwater quality or quantity	EPS-GE1: No significant environmental harm to groundwater from the loss of circulation while drilling or hydraulic fracturing	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No drilling or hydraulic fracturing occurred under IMP 5-3 during the reporting period from 1 July 2024 to 30 June 2025.
25.		EPS-GE2: No significant environmental harm to groundwater from loss of well control while drilling.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No drilling occurred under IMP 5-3 during the reporting period from 1 July 2024 to 30 June 2025.
26.		EPS-GE3: Groundwater extraction limited to licenced volume	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Water meter readings demonstrate that extraction volumes are below the licensed maximum.
27.	No significant impact on threatened flora and fauna.	EPS-TE1: Where practicable, new disturbance occurs in the Infrastructure Movement Zone that has been adjusted to avoid sensitive receptors and their buffers (if any) and assessed by an ecologist prior to clearing.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No new disturbance occurred under IMP 5-3 during the reporting period from 1 July 2024 to 30 June 2025.
28.		EPS-TE2: No unmanaged biosecurity risk from declared and priority weeds within cleared footprint.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Annual Weed Report of Carpentaria 1 wellhead was under IMP 3-4 prior to May 2025 and submitted to DLPE on 11/7/2024. Report demonstrates biosecurity is actively managed.
29.		EPS-TE3: No bushfires from the conduct of the Activity in the CPP Area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Incident register confirms no bushfires have originated from the Activity during the reporting period from 1 July 2024 to 30 June 2025.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
30.		EPS-TE4: Areas used for the Activity are rehabilitated consistent with surrounding land uses and ecological values as compared to analogue sites.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No areas under IMP 5-3 were under rehabilitation during the reporting period from 1 July 2024 to 30 June 2025.
31.		EPS-TE5: No priority or declared weeds in areas being rehabilitated.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No areas under IMP 5-3 were under rehabilitation during the reporting period from 1 July 2024 to 30 June 2025.
32.		EPS-TE6: No ongoing erosion from cleared areas used during the Activity.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<ul style="list-style-type: none"> Site inspection records of Carpentaria 1 demonstrate no significant ongoing erosion. Daily reports from Carpentaria Gas Plant (CGP) civil works demonstrate no ongoing erosion.
33.		EPS-TE7: Rehabilitated areas are safe for continued land use	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<ul style="list-style-type: none"> No areas under IMP 5-3 were under rehabilitation during the reporting period from 1 July 2024 to 30 June 2025.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No new areas cleared under IMP 5-3 during the AEPR reporting period of 1 July 2024 to 30 June 2025.
2.	Code cl A.3.6 (b) IMP 5-3 Appendix 4	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	IMP 5-3 Appendix 4 Weed Management Plan includes the required commitment for ongoing weed monitoring in Section 5.
3.	Code cl A.3.7(a)vi IMP 5-3 Appendix 12	The fire management plan must provide for annual fire mapping.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	IMP 5-3 Appendix 12 includes the required commitment for ongoing fire mapping in Section 6.3.
4.	Code cl A.3.9(c) Code cl A.3.9(e) IMP 5-3 Appendix 3	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	IMP 5-3 Rehabilitation Management Plan includes the required commitments.
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped,	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No hydraulic fracturing operations occurred under IMP5-3 during the reporting period of 1 July 2024 to 30 June 2025.

No	Reference	Requirement	Compliant	Evidence
		<p>b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and</p> <p>c) typical and maximum concentrations of chemicals or other substances used.</p>		
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No venting occurred under IMP5-3 during the reporting period of 1 July 2024 to 30 June 2025.
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No new barriers or new well operating envelopes were installed under IMP5-3 during the reporting period of 1 July 2024 to 30 June 2025.
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No petroleum wells were decommissioned under IMP5-3 during the reporting period of 1 July 2024 to 30 June 2025.
9.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>IMP 5-3 Annual Water and Wastewater Report is due to be submitted outside the reporting period of 1 July 2024 to 30 June 2025.</p> <p>No wastewater generated under IMP 5-3.</p>

No	Reference	Requirement	Compliant	Evidence
10.	Code cl C.7.1(d)ii IMP 5-3 Appendix 6	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	IMP 5-3 Appendix 6 Wastewater Management Plan includes the required clause.
11.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	IMP 5-3 was approved on 12 November 2024; therefore, the first Annual Emissions Report was due 31 October 2025 (outside the reporting period of 1 July 2024 to 30 June 2025 of this AEPR).
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No gas processing or other downstream facility occurred under IMP5-3 during the reporting period of 1 July 2024 to 30 June 2025.
13.	Reg 33	DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No reportable incidents occurred under IMP5-3 during the reporting period of 1 July 2024 to 30 June 2025.
14.	Reg 34	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No reportable incidents occurred under IMP5-3 during the reporting period of 1 July 2024 to 30 June 2025.

No	Reference	Requirement	Compliant	Evidence
15.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90 day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>No recordable incidents occurred.</p> <p>All blank recordable incident reports were provided to DLPE no later than 15 days after the 90-day reporting period. Reports were submitted to DLPE on the below dates:</p> <ul style="list-style-type: none"> • Q4 Oct to Dec 2024 - emailed 10 January 2025 • Q1 Jan to Mar 2025 - emailed 9 April 2025 • Q2 Apr to Jun 2025 - emailed 14 July 2025
16.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Hydraulic fracturing did not occur under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
17.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Hydraulic fracturing did not occur under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.
18.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, ² drilling, or seismic surveys.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Commencement of works (construction, drilling) did not occur under IMP 5-3 during the reporting period of 1 July 2024 to 30 June 2025.

² Note, civil works are also considered 'construction' activities.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	20	29%
Not Compliant	0	0%
Not Applicable	50	71%

3.2. Overview of non-compliant items

Not applicable. No non compliances.

No notes.