

Annual Environmental Performance Report

NT Drilling Campaign 2020
Environmental Management Plan (CTP3-4)

March 2024


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Operator Details	Central Petroleum Ltd (ABN: 72 083 254 308) Level 7/369 Ann Street, Brisbane QLD 4000
Approved By	Risk and HSE Manager
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3	7 March 2024	Risk and HSE Manager	Clarification of WBIV reporting

Signature and Certification

We hereby declare that the information provided in this annual environment performance report and accompanying documents is to the best of our knowledge, true and correct.	
Signature	
Name	Cam Lambert
Position	Risk and HSE Manager
Date	7 March 2024

Glossary

Abbreviation / Acronyms	Definition
AAPA	Aboriginal Areas Protection Authority
AEPR	Annual Environment Performance Report
CLC	Central Land Council
CoP	Code of Practice
CTP	Central Treatment Plant
CLC	Central Land Council
DEC	Daily Environmental Checks
DEPWS	Department of Environment, Parks and Water Security
DITT	Department Industry, Tourism and Trade
EM	East Mereenie
EMP	Environmental Management Plan
EPA	Environment Protection Authority
EPS	Environmental Performance Standard
ESS	Eastern Satellite Station
EMP	Field Environment Management Plan
GIS	Geographic Information System
HSE	Health, Safety and Environment
IMS	Incident Management System
LMS	Learning Management System
MOGF	Mereenie Oil and Gas Field
MRN	Mereenie
NEMP	National Environment Management Plan
NORMS	Naturally Occurring Radioactive Materials
NPI	National Pollution Inventory
NT	Northern Territory
L6	Operating Licence Six
L7	Operating Licence Seven
PL2	Pipeline Licence Two
PV	Palm Valley
TO	Traditional Owner
WM	West Mereenie

Note: throughout the document references to the:

- Department of Environment and Natural Resources (DENR) have been replaced with the Department of Environment, Parks and Water Security (DEPWS)
- Department of Primary Industries and Resources (DPIR) have been replaced with the Department of Industry, Trade and Tourism (DITT)

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1.0 Introduction

This Annual Environment Performance Report (AEPR), as required under the *Petroleum (Environment) Regulations 2016* (NT), is presented to demonstrate the environmental performance of the interest holders of the NT Drilling Campaign in respect of achieving the environmental outcomes and performance standards, and monitoring, recording and reporting requirements.

The report includes sufficient information to allow the Minister to assess compliance with the obligations described within the Northern Territory Drilling Campaign Environment Management Plan (EMP CTP3-4) approved on 29 November 2020 and any other law in force in the Northern Territory related to conduct of the regulated activity.

This AEPR covers the period from 29 November 2022 to 28 November 2023. No drilling was undertaken during the reporting period, activities ceased on 20 October 2022. The only activity completed was the commissioning of wellsite production equipment and safety systems. Approval was granted by DITT to introduce gas from the well into onsite operating infrastructure on 5 December 2022. Since the well became operational, the site was handed to the Palm Valley operations team to manage and has been successfully integrated into the Palm Valley field plans and activities.

Activities were only completed at PV 12 (shown in table) during the reporting period.

Table 1.1 Schedule of Drilling Activities

Activity	2022		2023										
	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Construction of access tracks, well leases, vehicle turnarounds and temporary campsites													
Regrading of previously used temporary campsites													
Extraction / delivery of sand and gravel for well pad construction													
Use of water (commercial)													
Installation and commissioning of above and below ground flowlines													
Drilling wells													
Flaring of gas during drilling and well testing													
Flaring of gas during drilling and well testing and completion fluids in appropriately lined sumps													
Installation ¹ of wellsite production equipment and safety systems		-											
Completion of wells													
Decommissioning of wells													
Rehabilitation of wells (progressive)													

¹ Equipment already installed, commissioning only.

1.1 Background

The regulated activities conducted under the EMP that have been assessed against performance during:

- Construction of access tracks, well leases, vehicle turnarounds and temporary campsites
- Regrading of previously used temporary campsites
- Utilising a mixture of commercially supplied gravel and sand and/or extraction of gravel and sand from the wellsite (if available) to support construction activities
- Utilising a mixture of commercially supplied and existing groundwater bores for water requirements
- Installation and commissioning of above and below ground flowlines.
- Drilling wells using a combination of air/mist and mud-based drilling systems
- Flaring of gas during drilling and well testing
- Flaring of gas during drilling and well testing and completion fluids in appropriately lined sumps where certified as acceptable by a third-party certifier.
- Installation of wellsite production equipment and safety systems.
- Completion of wells
- Commencement of progressive rehabilitation

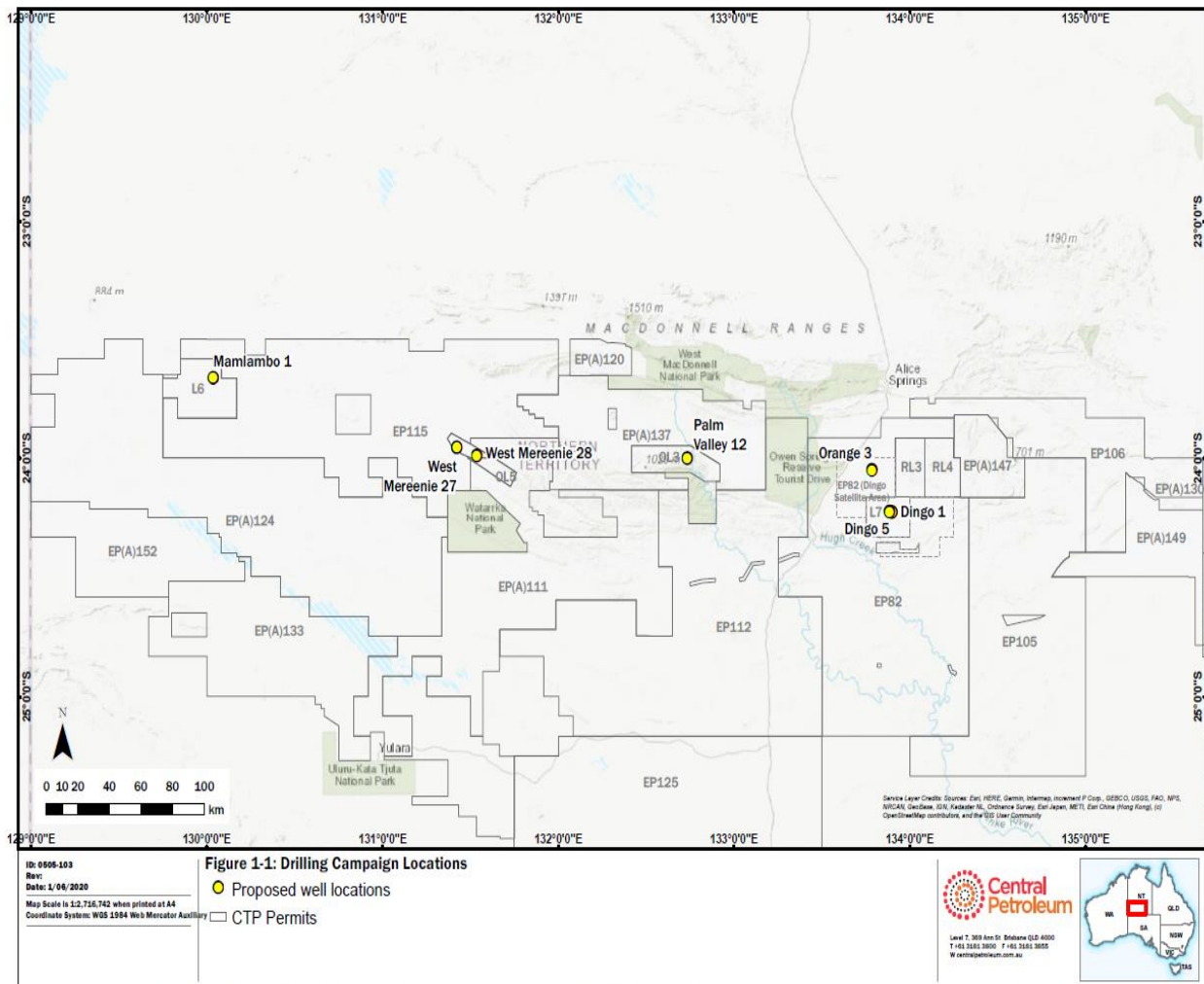


Figure 1-1 Drilling Campaign Locations

1.2 Contents of Performance Report

This AEPR describes the environmental performance by evaluating the following:

1. Compliance with Ministerial approval conditions
2. Compliance with each environmental outcome and performance standard within the approved EMP
3. Compliance with reporting requirements in accordance with regulations
4. All recordable and reportable incidents, including root cause analysis and related corrective actions to prevent re-occurrence
5. Findings of all regulatory inspections and audits and related actions to address any findings

1.3 Assessment of Compliance

Table 1. shows the compliance status indicators used in the AEPR.

Table 1.2 Compliance Descriptors

Indicator	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.4 Evidence of Compliance

The following sources of evidence are used to demonstrate compliance:

1. Internal tracking of compliance by the operator through:
 - Inspections, as committed to in the EMP
 - Our incident management system records
 - Quarterly environmental inspections
 - Area and lease inspection reports
 - Work management and maintenance system records
 - Daily drilling reports
 - Daily environmental checks²
 - Various registers in place including:
 - animal control, waste, hazardous goods, chemical, weed control
2. Reports provided under the *National Greenhouse and Energy Reporting Act 2007*
3. Outcome from regulatory inspections conducted by the Department of Environment, Parks and Water Security (DEPWS), Petroleum Operations
4. Recordable and reportable incident reports submitted to DEPWS Petroleum Operations
5. Reports provided to the Department of Industry, Trade and Tourism (DITT) and other government agencies.

² Results captured on a checklist

2.0 Demonstration of Compliance

2.1 Ministerial Approval Conditions

The EMP was approved by the Minister for Environment and Natural Resources on 29 November 2020 with conditions, which are assessed for compliance in Table 2.1.

Table 2.1 Compliance with Ministerial EMP Approval Conditions

No	Ministerial Condition	Compliance Status	Evidence
1	The interest holder must submit to the Department of Environment, Parks and Water Security (DEPWS): i. a timetable (including time-bound commitments) for the regulated activity prior to the commencement of the activity and each quarter thereafter.	Compliant	Quarterly reports of regulated activities undertaken in the previous quarter as well as forecast over the coming quarter were developed and submitted. Reports were provided to DEPWS via onshoregas.DEPWS@nt.gov.au on the following dates: <ul style="list-style-type: none"> October 2022 to December 2023 – 13 January 2023 January 2023 to March 2023 – 1 April 2023 April 2023 to June 2023 – 7 July 2023 July 2023 to September 2023 – 13 October 2024 October 2023 to December 2023 – 10 January 2024
	ii. daily on-site reports indicating the status and progress of vegetation clearing and drilling, and the freeboard available in drilling sumps	Not Applicable	Project schedule indicated that no drilling, vegetation clearing, or material was added to the drilling sump during the reporting period.
	iii. a five-day activity forecast for the duration of the activity during the wet season (1 October - 30 April each year)	Not Applicable	Drilling activities ceased prior to the start of the reporting period.
	iv. written notification of any halt to the activity due to wet season conditions, within 24 hours of the halt	Not Applicable	IMS records confirmed no stoppages occurred due to wet weather activity during the reporting period.
	v. immediate written notification of any fires potentially threatening the activity from external or internal sources	Not Applicable	IMS records confirmed no fires were reported during the reporting period where regulated activities were underway.
2	In the event of any accidental release of contaminants that exceeds 200 litres (for liquids), the interest holder must provide a written report to DEPWS within 24 hours of the incident being detected. The report must include: i. details of the incident specifying material facts, actions taken to avoid or mitigate environmental harm;	Not Applicable	IMS records confirmed no accidental release of contaminants during the reporting period.

No	Ministerial Condition	Compliance Status	Evidence
	II. the corrective actions taken including the column and depth of impacted soil removed for appropriate disposal if required; and III. any corrective actions taken to prevent recurrence of an incident of a similar nature.		
3	The interest holder must provide an annual report to DEPWS on its environmental performance, in accordance with item 11(1)(b) in schedule 1 of the <i>Petroleum (Environment) Regulations 2016</i> (NT). The first report must cover 12-month period from the date of the approval and be provided within three calendar months of the end of the reporting period. The annual environmental performance report must align with the template prepared by DEPWS for this purpose.	Compliant	This document is the annual report and covers the period 29 November 2022 to 28 November 2023. This document was submitted to onshoregas.DEPWS@nt.gov.au on 9 January 2024.
4	In support of Schedule 1, item 11 of the Regulations and clause A.3.4 of the Code, the interest holder must provide to DEPWS geospatial files showing land disturbance footprints within 60 days of completion of each land clearing activity or within 6 months of approval of this EMP, whichever occurs first.	Not Applicable	Project schedule indicated that no land clearing / disturbance took place during the reporting period.

2.2 Environmental Outcomes and Environmental Performance Standards

Table 2.2 provides a systematic overview compliance with the environmental outcomes and environmental performance standards within the approved EMP. The environmental outcomes for the EMP (as listed in Table 2-2 below) are sourced from the environmental performance standards sourced from 'environmental outcomes' in Tables 8-1 to 8-8 of the EMP.

Table 2.2 Compliance with Environmental Outcomes and Environmental Performance Standards

No	Environmental Outcome	Environmental Performance Standard	Compliance Status	Evidence
1	No significant impact to threatened fauna, their habitat and sites of conservation significance during	No unauthorised vegetation clearing	Compliant	IMS records did not include any instances of unauthorised clearing during the reporting period.
		No uncontrolled bushfires caused by drilling activities	Compliant	IMS records did not include any bushfires caused by drilling activities during the reporting period.
		Injury to fauna during the conduct of the activity will be minimised	Compliant	IMS records did not include any instances injury to Fauna for the duration of activities conducted during the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliance Status	Evidence
	the drilling program	No introduction of new or spread of existing WONS, weed listed under NT legislation or locally significant weed species.	Compliant	Weed management plan was developed and implemented with inspections undertaken during drilling activities as part of DEC. Annual surveys performed on 16 February 2023 confirmed that there was no new or spread of existing WONS, weed listed under NT legislation or locally significant weed species. The survey's results were submitted to Weed Management Branch via email on 16 May 2023.
2	No significant long-term impacts on soil stability, soil quality and land formations as a result of the drilling program	Erosion and sediment controls in place prior to the commencement of the regulated activity and working as designed	Compliant	During drilling activities DEC records confirmed that erosion and sedimentation control devices were in place. IMS records did not include any erosion or sediment incidents at the PV12 well location.
		No releases of contaminants (wastes, wastewater, chemicals, hydrocarbons or drilling fluids) resulting in long-term contamination of the soil	Compliant	IMS records did not include any instances of releases of contaminants resulting in long-term contamination of the soil.
		Following conduct of the regulated activity, land not required for operational activities will progressively be returned to pre-disturbance conditions	Compliant	At completion of the regulated activities, PV12 was transferred to the Palm Valley FEMP. No rehabilitation of PV12 occurred during the reporting period as all areas were required for operational activities.
3	No significant impact on surface water quality as a result of the drilling program	No releases of contaminants (wastes, wastewaters, chemicals, hydrocarbons or drilling fluids) resulting in long-term contamination of surface waters	Compliant	IMS records did not include any instances of releases of contamination during the reporting period resulting in long term contamination of surface waters.
		Erosion and sediment controls in place prior to the commencement of the regulated activity and working as designed.	Compliant	DEC records confirmed that erosion and sedimentation control devices were in place. IMS records did not include any erosion or sediment incidents at the well locations.
		Irrigation of treated effluent irrigation will not adversely impact surface water quality	Compliant	No treated effluent was irrigated during the reporting period. IMS records confirmed no instances of treated effluent irrigation adversely impacting surface water quality
4	No significant impact on groundwater quality, levels and	No releases of contaminants (wastes, chemicals, hydrocarbons or drilling fluids) resulting in long-term contamination of the groundwater	Compliant	IMS records confirmed no instances of contaminant release. Six-monthly field groundwater monitoring confirmed no potential contamination of groundwater.

No	Environmental Outcome	Environmental Performance Standard	Compliance Status	Evidence
	availability as a result of the drilling program	All aquifers defined by this EMP are isolated per the Code of Practice	Compliant	Well competition reports submitted to DITT on 30 January 2023 confirmed aquifers were isolated as per the code of practice with multiple barriers between each aquifer encountered.
		Groundwater extraction for the activity will not reduce groundwater availability to surrounding users	Compliant	No groundwater was extracted during the reporting period. Bi-annual (May and October) groundwater monitoring was undertaken in accordance with the site-specific Groundwater Management Plans for the PV Field. The results have not identified any potential groundwater impacts.
5	No significant impact to air quality at sensitive receptors as a result of the drilling program	No complaints in regard to dust generation by drilling activities	Compliant	IMS records did not include any instances of dust complaints during drilling activities.
6	Greenhouse gas emissions are minimised during the drilling program	No venting of hydrocarbons	Compliant	Project schedule indicated that no drilling activities occurred during the reporting period. IMS records did not include any instances of venting hydrocarbons.
		All leaks detected and repaired in accordance with the Code of Practice	Compliant	Project schedule indicated that no drilling activities occurred during the reporting period. IMS records did not include any instances of leaks related to PV12 during the reporting period.
7	Bushfires are not started as a result of conduct of the regulated activity and petroleum sites are protected from fires started outside of the work site	No uncontrolled bushfires caused by drilling activities	Compliant	IMS records did not include any instances of bushfires caused by drilling activities during the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliance Status	Evidence
8	No significant impact to indigenous and non-indigenous artefacts, Aboriginal Sacred Sites, and non-indigenous heritage sites	No non-compliances with the AAPA certificate conditions or the CLC permit	Compliant	IMS records did not include any instances of non-compliance with the AAPA or CLC conditions for any of the regulated during the reporting period.
		No non-authorized disturbance of aboriginal archaeological places/objects and/or Aboriginal Sacred Sites	Compliant	IMS records did not include any instances of disturbance to aboriginal archaeological places / objects or Aboriginal Sacred Sites were recorded.
9	No significant adverse impacts to the community as a result of conduct of the regulated activity	No complaints from identified stakeholders during conduct of the regulated activity	Compliant	IMS records did not include any instances of complaints. The operator conducted regular engagement with stakeholders prior to and during the reporting period with the details and outcomes recorded in the stakeholder communications log.
		No complaints from the wider community in regard to traffic management during conduct of the regulated activity	Compliant	IMS records did not include any instances of complaints from the wider community in regard to traffic management during the reporting period.
		All contractors informed of regulatory obligations in relation to the regulated activity in tendering information.	Not Applicable	No new contractors were engaged during the reporting period.
		No complaints from the wider community in regard to visual amenity, noise or nuisance during conduct of the regulated activity	Compliant	IMS records did not include any instances of complaints from the wider community in regard to visual amenity, noise or nuisance during the reporting period.

2.3 Mandatory Reporting Requirements

Table 2.3 demonstrates compliance with the reporting requirements under the *Petroleum (Environment) Regulations 2016* (NT) Schedule 1, item 11(2), which requires all information required to be recorded, monitored, or reported, to be provided. Where relevant, The operator also confirms that all records, monitoring or required reporting under the *Petroleum (Environment) Regulations 2016* (NT) has been provided to DEPWS or the relevant NTG agency except for the elements highlighted in Table 2-3.

Table 2.3 Compliance with Mandatory Reporting Requirements

No	Reference	Requirement	Compliance Status	Evidence
1	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	Not Applicable	Project schedule indicated that no land clearing / disturbance took place during the reporting period.
2	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	Compliant	Weed management plan was developed and implemented with inspections undertaken during drilling activities as part of DEC. Annual surveys undertaken on 16 February 2023 confirmed that there was no new or spread of existing WONS, weed listed under NT legislation or locally significant weed species. The survey's results were submitted to Weed Management Branch via email on 16 May 2023.
3	Code cl A.3.7(a)vi	The fire management plan developed as part of the EMP must provide for annual fire mapping to monitor changes to fire frequency in the relevant areas.	Compliant	The Fire Management Plan includes an annual review of the fire mapping. The review of the fire mapping was undertaken on 23 June as part of the updated bush fire risk assessment. The risks and mitigations, environmental outcomes, and environmental performance standards in the EMP remain appropriate.
4	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan developed as part of the EMP requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	Compliant	The PV12 well and the associated management was transferred to the Palm Valley Field EMP during the reporting period. All of the areas associated with PV12 were required for operational activities.
5	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage: a) total volume of hydraulic fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same	Not Applicable	No hydraulic fracture stimulation and flowback operations were conducted.

No	Reference	Requirement	Compliance Status	Evidence
		water source is used for multiple stages) and c) typical and maximum concentrations of chemicals or other substances used.		
6	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	Not Applicable	Project schedule indicated that no drilling activities occurred during the reporting period. IMS records did not include any instances of venting.
7	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	Compliant	The PV12 well was transferred to Palm Valley operations and is managed under the approved WOMP. The well barriers have been verified however the WBIV report was not due to be submitted in the reporting period.
8	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	Not Applicable	No decommissioning of wells in reporting period.
9	Code cl B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring data standards must be followed.	Compliant	A Groundwater Management Plan covering activities in the Amadeus Basin was submitted to DEPWS in February 2021 prior to regulated activities commencing. The plan was developed in alignment with the principles of the Preliminary Guideline: Groundwater monitoring bores for exploration petroleum wells in the Betaloo Sub-basin where suitable. The annual report was submitted to DEPWS via onshoregas.DEPWS@nt.gov.au on 4 April 2023.
10	Code cl C.3(e)	The components of the wastewater management framework, include Monitor, manage and report in accordance with the Wastewater Management Plan and Spill Management Plan.	Compliant	Monitoring and reporting as specified within the Wastewater and Spill Management Plans was implemented during drilling activities. No wastewater was generated during the reporting period. IMS records did not identify any wastewater spills during the reporting period, as such the Spill Management Plan was not activated.
11	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill	Not Applicable	No wastewater was generated during the reporting period.

No	Reference	Requirement	Compliance Status	Evidence
		Management Plan and Wastewater Management Plan) outlined in the EMP		
12	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	Compliant	Fauna interactions with wastewater are monitored via the DEC and recorded within the IMS. No interactions between fauna and wastewater were recorded during the reporting period.
13	Code cl D.4.3.2(f)	A written report detailing the levels of methane measured, the duration of the unusual readings and the results of the investigation must be submitted within one month of the significantly higher-level methane event being detected.	Not Applicable	The scope of Section D of the Code of Practice is only for onshore shale gas fields.
14	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	Not applicable	The scope of Section D of the Code of Practice is only for onshore shale gas fields.
15	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	Not Applicable	The scope of Section D of the Code of Practice is only for onshore shale gas fields.
16	Code cl D.6.1	All mandated government reporting is complied with; and all detectable leaks and emissions are reported on an annual basis.	Not applicable	The scope of Section D of the Code of Practice is only for onshore shale gas fields.
17	Code cl D.6.2(a)	Reports of baseline assessments must be submitted at the conclusion of each field campaign.	Not Applicable	The scope of Section D of the Code of Practice is only for onshore shale gas fields.
18	Code cl D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	Not applicable	The scope of Section D of the Code of Practice is only for onshore shale gas fields.

No	Reference	Requirement	Compliance Status	Evidence
19	PER Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted, and the plan ceases to be in force.	Not Applicable	EMP was in force during the reporting period. No notification has been made to the Minister that the activity is no longer being carried out.
20	PER Reg 33	DEPWS is notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	Not Applicable	The operator did not have any reportable incidents resulting from activities outlined in the EMP during the reporting period.
21	PER Reg 34	Reports on reportable incidents are to be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/clean-up of the affected area.	Not Applicable	The operator did not have any reportable incidents resulting from activities outlined in the EMP during the reporting period.
22	PER Reg 35	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90-day reporting period.	Compliant	All recordable incidents reports were submitted as required for the approved EMP. Reports were provided to DEPWS via onshoregas.DEPWS@nt.gov.au on the following dates for the relevant quarters: <ul style="list-style-type: none"> ▪ October 2022 to December 2023 – 9 January 2023 ▪ January 2023 to March 2023 – 3 April 2023 ▪ April 2023 to June 2023 – 6 July 2023 ▪ July 2023 to September 2023 – 13 October 2024 ▪ October 2023 to December 2023 – 12 January 2024
23	PER Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	Not Applicable	The regulated activity did not include hydraulic fracturing.

No	Reference	Requirement	Compliance Status	Evidence
24	PER Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	Not Applicable	The regulated activity did not include hydraulic fracturing.
25	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of construction, drilling, or seismic surveys.	Not Applicable	No new activity requiring Minister notification was undertaken during the reporting period.
26	Schedule 1, item 11(2)	Environmental report to be submitted to DITT / DEPWS annually	Compliant	This document is the AEPR and covers the period 29 November 2022 to 28 November 2023. This document was submitted to onshoregas.DEPWS@nt.gov.au on 9 January 2024.
27	NPI Measure 1998 (Cth) s 9 / Waste Management and Pollution Control Act 2003 (NT)	The occupier of each reporting facility is to be required to provide information to the NPI if a reporting threshold for a substance is exceeded	Compliant	A report was submitted in accordance with the requirements of the National Pollutant Inventory on 31 October 2023 for the FY23 reporting period.
28	National Greenhouse and Energy Reporting Act 2007 s 19	A registered corporation must provide a report to the Greenhouse and Energy Data Officer relating to the greenhouse gas emissions, energy production and energy consumption from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year	Compliant	Reporting greenhouse gas emissions for the NT Drilling Campaign program in combination with other activities at the Mereenie and PV operations sites was undertaken in accordance with the National <i>Greenhouse and Energy Reporting Act 2007</i> and was submitted to the Clean Energy Regulator on 31 October 2023 for the FY23 NGERs reporting period.
29	PER Schedule 1 Item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	Compliant	The operator conducted regular engagement with stakeholders during the reporting period with the details and outcomes recorded in the stakeholder communications log.

3.0 Summary of Compliance

3.1 Overview of Compliance

Table 3.1 provides a summary of the results of the compliance assessment against the 60 total compliance items.

Table 3.1 Compliance Summary

Compliance Indicator	Number	Percentage
Compliant	36	60%
Non-Compliant	0	0%
Not Applicable	24	40%

3.2 Overview of Items Found Not Compliant or Partially Compliant

The following sections describe:

- The specific compliance requirements not met for the reporting period
- An analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance or partially compliance, using multiple lines of evidence
- A summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

3.2.1 Environmental Performance Standards

There was no non-compliant environmental performance standard was identified during the review of annual environmental performance.

3.2.2 Regulatory Reporting

There were no reporting requirements found to be non-compliant.

3.3 Application of Lessons Learned Across Onshore Interests

The interest holders continue to refine processes and procedure to ensure compliance with the Code of Practice and the obligations of the EMP. Ongoing communication is occurring across the organisation to raise awareness of the requirements of the EMP and the environmental performance standards.