## **Quarterly Recordable Environmental Incident Report**

## Mereenie Oil and Gas Field - Environment Management Plan

The following information has been compiled on behalf of interest holders to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 1 July to 30 September 2023.

| Nil Incident Report □   |   |                                     |  |                            |   |  |  |
|-------------------------|---|-------------------------------------|--|----------------------------|---|--|--|
| Interest<br>Holder Name | <ul> <li>Central Petroleum Mereenie Pty Ltd</li> <li>Macquarie Mereenie Pty Ltd</li> <li>NZOG Mereenie Pty Ltd</li> <li>Cue Mereenie Pty Ltd</li> </ul> | Title holder<br>business<br>address | <ul> <li>369 Ann Street Brisbane Qld 4000</li> <li>50 Martin Place Sydney NSW 2000</li> <li>Sydney NSW 2000</li> <li>Melbourne VIC 3000</li> </ul> | EMP title for the activity | Mereenie Oil and Gas Field<br>Environment Management Plan |  |  |
| Activity type           | Production  | Quarter, Year                       | Quarter 3, 2023  | Title details              | Operating Licence 4 and 5                                 |  |  |

| SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION |   |  |  |   |  |  |  |  |
|---|---|--|--|---|--|--|--|--|
| Incident date and time  | All material facts and circumstances  | Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in approved EMP | Immediate action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident   | Corrective action taken, or proposed, to prevent similar incident occurring in future   |  |  |  |  |
| 22 September<br>2023 /<br>14:56   | Whilst installing the Flare Gas<br>Recovery Compressor (FGRC) skid<br>which aims to reduce our GHG<br>emissions an underground drainpipe<br>was damaged releasing<br>approximately 5 litres of oily water to<br>grade in a previously disturbed area. | No uncontrolled release.   | The drainpipe was isolated, and a trench dug at the spill location to avoid any potential spread.  The drainpipe was isolated, and a trench dug at the spill location to avoid any potential spread. | <ul> <li>The pipe was repaired with a tee joint, so the FGRC drain line to be connected.</li> <li>The impacted soil was removed to the bio pit for remediation.</li> <li>The new drainpipe was backfilled with clean soil.</li> </ul> |  |  |  |  |