

Quarterly Recordable Incident Report

Please check the following box if applicable to this report			Nil incident report <input checked="" type="checkbox"/>		
Interest holder name:	Tamboran B2 Pty Ltd ABN 42 105 431 525	Titleholder business address:	Tamboran Resources Limited 110-112 The Corso Manly NSW 2095	Title of environment management plan for the activity:	Beetaloo Sub-basin Kyalla 117 N2 Multi-well Drilling, Hydraulic Fracturing and Well Testing Program NT-2050-15-MP-038 ORI6-3
Activity type:	Multi-well drilling, stimulation and well testing	Quarter and Year:	01 July 2023 – 30 September 2023	Title details: (e.g. EP #, production licences #)	EP 117

Incident date and time	All material facts and circumstances <small>(refer to the example in section 4.2.2 of the Incident Reporting Guideline)</small>	Environmental outcome(s) and/or performance standard(s) breached OR Environmental impact or risk not specified in the approved EMP	Immediate action taken to avoid or mitigate any adverse environmental impacts or risks of the incident, including actions to stop or control the incident	Correct action taken, or proposed, to prevent a similar incident occurring in future
12 am 12/08/2023	The derrickman and motorman were preparing mud for the drilling of the production hole section as per the Tamboran Mud Program for Shenandoah Sth #1. Drilling additives were being loaded into the bulk hopper and pumped through to the additional mixing tanks for transfer into the Rig 469 mud tanks. During this process a 6" clamped hose separated spilling approximately 22 barrels	No environmental impact. This was classed as a Level 1 spill as per the Beetaloo Spill Management Plan- based on the spill being fully contained on site and the clean up time was less than a day	<ul style="list-style-type: none"> • Drilling additive mixing was stopped immediately. • The spill was cleaned immediately 	<ul style="list-style-type: none"> • Remove all clamp type hoses from use where possible and use only crimped hoses (action complete) • The large high-volume pump to be removed from service and a smaller centrifugal pump to be used for mixing and circulating fluid (action complete) • Reconfigure the hoses and remove the manifold and 4" hose for a continuous line of 6" hose (action complete)

	<p>(3,520 litres) of drilling mud to the ground. Both crew members were still working in the mixing area and immediately shut down the pumps.</p> <p>The spill was reported to the Tamboran Operating Company Representative (OCR) and clean up commenced immediately. Due to the viscosity of the fluid it did not soak into the surface and was able to be remediated using the vac truck on site along with shovels to scrape up the material from around the equipment (approximately 1m³). All material was disposed of in the drilling sump. The spill was contained within the Kyalla 117 lease pad (gravel surface).</p> <p>Key findings:</p> <ul style="list-style-type: none"> • The hoses had been correctly hooked up (clamped end hoses on the low pressure suction and crimped hoses for the high pressure discharge). • Some of the hoses provided are in a worn condition. 			
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	<ul style="list-style-type: none">• The 6" hose was reduced down to a 4" inlet for the manifold which created a choke point and back pressure on the line.• Spill response procedures were known and followed appropriately.			
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