

# Quarterly Recordable Environmental Incident Report



## Mereenie Oil and Gas Field – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 1 January to 31 March 2023.

|  |   |                                      |  |                                   |  |
|--|---|--------------------------------------|--|-----------------------------------|--|
| Nil Incident Report <input type="checkbox"/> |   |                                      |  |                                   |  |
| <b>Interest Holder Name</b>                  | <ul style="list-style-type: none"> <li>▪ Central Petroleum Mereenie Pty Ltd</li> <li>▪ Macquarie Mereenie Pty Ltd</li> <li>▪ NZOG Mereenie Pty Ltd</li> <li>▪ Cue Mereenie Pty Ltd</li> </ul> | <b>Title holder business address</b> | <ul style="list-style-type: none"> <li>▪ 369 Ann Street Brisbane Qld 4000</li> <li>▪ 50 Martin Place Sydney NSW 2000</li> <li>▪ Sydney NSW 2000</li> <li>▪ Melbourne VIC 3000</li> </ul> | <b>EMP title for the activity</b> | Mereenie Oil and Gas Field Environment Management Plan |
| <b>Activity type</b>                         | Production  | <b>Quarter, Year</b>                 | Quarter 1, 2023  | <b>Title details</b>              | Operating Licence 4 and 5                              |

### SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION

| Incident date and time   | All material facts and circumstances   | Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in approved EMP | Immediate action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident | Corrective action taken, or proposed, to prevent similar incident occurring in future   |
|--------------------------|--|--|--|---|
| 11 January 2023<br>16:00 | During an unexpected rainstorm (20mm of rain in 25 minutes) the flare at the CTP facility was extinguished for approximately 20 minutes. It is estimated that 272 sm <sup>3</sup> of gas was vented during the incident which is equivalent to 7.6 tCO <sub>2</sub> e or 0.01% of scope 1 and 2 emissions recorded at Mereenie during FY22 | <ul style="list-style-type: none"> <li>▪ No uncontrolled gas release.</li> </ul>   | <ul style="list-style-type: none"> <li>▪ Once identified the flare was relit.</li> </ul>   | <ul style="list-style-type: none"> <li>▪ The flare has been redesigned and replaced to ensure that it will no longer be impact by any unexpected weather events.</li> </ul> |