

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Tamboran B2 Pty Ltd	Falcon Oil & Gas Australia Limited					
Nominated interest holder for all matters related to Report? If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents	☒ Yes ☐ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No			
Authorisation given to an Operator to submit Report and sign Declaration?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			

Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Beetaloo Basin Shenandoah South E&A Program EMP (TAM1-3) EP 117 and EP 98	Unique EMP ID	TAM1-3	Date Submitted	15 October 2026	Nil report?	☐ Yes ☒ No
Activity type	Petroleum E&A program incl. civil construction, well drilling, HFS, gathering line network establishment, seismic acquisition.	Reporting Period ¹	Quarter:	3	Year:	2026	

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details

Complete this section for **each recordable incident** within the reporting period, by copying the rows below and completing for each individual recordable incident.

Incident number	INC-0000241				
Incident date	21/08/2026	Incident time	05:00 PM	Date and time interest holder became aware	19/08/2026 10:21 AM
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	Administrative non-conformance - TAM1-3 Min Condition 14v – requires an annual interpretive GW report to be submitted to DLPE by the 21/08/2026. The report was submitted on the 14/09/2026 due to a contractor being delayed due to an unforeseen health issue.			Supporting information attached ☐ Yes ☒ No	
Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk	NA		Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☒ Yes ☐ No	If yes, describe the contravention of the environmental performance standard(s)	TAM1-3 Ministerial Condition 14v contravention for missing the Kyalla 117 N2 and Shenandoah S2 annual interpretative groundwater report due date.		Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	NA		Supporting information attached ☐ Yes ☒ No
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	NA				Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	- TBN communicated delay with DLPE due to consultants' illness - DLPE provided extension to 21 September 2026. - Report submitted to DLPE on 14 September 2026, - TBN raised as an incident within Tamboran's incident management system.				Supporting information attached ☐ Yes ☒ No

Section 3 – Recordable Incident Details

Incident number	INC-0000227				
Incident date	22/07/2026	Incident time	15:10 PM	Date and time interest holder became aware	22/07/2026 15:15 PM
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	A subcontracted fuel delivery operator commenced transferring diesel into the 10,000 L tank. The breather had not been installed which resulted in pressure building within the tank during filling. When the operator disconnected the fill hose to check the tank volume, the accumulated back pressure caused an estimated 300 L of diesel to be released to ground on the laydown area.				Supporting information attached ☐ Yes ☒ No
Did the incident result in an environmental impact or risk not specified in approved EMP?	☐ Yes ☒ No	If yes, describe the nature and extent of the environmental impact or risk	-		Supporting information attached ☐ Yes ☒ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☒ Yes ☐ No	If yes, describe the contravention of the environmental performance standard(s)	Minor chemical tier 1 spill on the SS2 chemical storage area. Diesel spill was fully contained on well site and in bunded area. The spill was cleaned up immediately and contaminated soil stockpiled on bunding. Spill response implemented in accordance with Tamboran's spill management plan and cleanup immediately. Incident record raised in TRACS including spill location, volumes and clean-up information. Both 5 whys assessment and contractor investigation were conducted, and corrective actions implemented to avoid reoccurrence.		Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	-		Supporting information attached ☐ Yes ☒ No
If the answer to the above questions is 'No', consider whether the incident is a recordable incident.					

Section 3 – Recordable Incident Details

Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	1. Shut down refuelling operation and reported incident to Tamboran Representatives (Site supervisor and Field HSE). 2. Recovered ~100L of spilled material. 3. Removed contaminated soil and placed in a bunded area as directed by TBN-HSE. 4. 5m³ contaminated soil removed and stored in bunded area.	Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline	1- Isolated the tank and obtain a competent supplier inspection confirming vent configuration, vent function, labels, overfill protection and fitness for service. Affix durable labels and a connection diagram before release. (completed) 2 - Issue and implement a bulk-fuel transfer SOP and pre-fill checklist covering tank ID, available ullage, normal vent open/functional, correct connections, continuous attendance, communications, exclusion zone, spill controls, stop-work triggers and controlled depressurisation. (completed) 3 - Brief and verify competency of relevant staff and fuel-delivery personnel. Prohibit transfer where the tank configuration, venting or available capacity cannot be positively confirmed. (completed) 4 - Complete environmental close-out: validate spill volume and affected area; dispose of contaminated soil at an approved facility; retain records; (completed)	Supporting information attached ☐ Yes ☒ No

Section 4 – Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

Section 4 – Declaration				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				
If report being signed by Operator on behalf of interest holder/s				
Operator details (if applicable)				
Company Name	Tamboran B2 Pty Ltd	ABN/ACN	42 105 431 525	
Signature		Address	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000	
Name (print)	Alana Court	Email		
Position	Senior Approvals Manager			